7.0 EXERCISE PROCEDURES

Keystone's exercise program is designed to meet the exercise requirements as outlined in the National Preparedness for Response Exercise Program (PREP) Guidelines developed by the U.S. Coast Guard and adopted by the Pipeline and Hazardous Materials Safety Administration (PHMSA), the Minerals Management Service (MMS), and the U.S. Environmental Protection Agency (EPA). Participation in this program ensures that the Company meets all federal exercise requirements mandated by OPA '90.

The primary elements of the exercise program are notification exercises, table top exercises, Company owned equipment deployment exercises, contractor exercises, unannounced exercises by government agencies and area-wide exercises up to and including actual field drills conducted by industry and the government agencies.

Keystone will ensure that operating personnel participate in exercises or responses on an annual basis in order to ensure they remain trained and qualified to operate the equipment in the operating environment and to ensure the Oit Spill Response Plans are effective, if ever needed. However, personnel and equipment that are assigned to multiple Response Zones will participate in only one deployment exercise per year.

The exercise year for all Company facilities will be from January 1 to December 31.

In addition to the exercise program as outlined in Table 14, Keystone will also participate in both unannounced Federal Agency led exercises and Area exercises when requested.

Table 14: Exercise Program Type and Frequency

Exercise Type (for each Response Zone)	Exercises Conducted In Triennial Cycle
Qualified Individual Notification Exercises	12
(one per year to be conducted during non-business hours)	
Spill Management Team Tabletop Exercises	3
(one must involve a worst case discharge scenario)	
Equipment Deployment Exercises (using either internal and/or external)	3
Unannounced Exercise (any of the above Exercises, with the exception to the Qualified Individual Notification Exercise, if conducted unannounced, satisfy this requirement)	3

The terms referenced in the above Table are defined as follows:

- Tabletop exercise is an exercise of the response plan and the spill management team's response efforts without the actual deployment of equipment.
- Spill management team is the group of personnel identified to staff the appropriate organizational structure to manage spill response implementation in accordance with the response plan.

- o Internal exercises are those that are conducted wholly within the plan holder's organization, internal exercises include personnel such as the qualified individual and those affiliated with the plan holder's spill management team, including OSRO's. The internal exercises do not involve other members of the response community.
- External exercises are those that extended beyond the internal focus of the plan holder's
 organization, and involve other members of the response community. The external
 exercises are designed to examine the response plan and the plan holder's ability to
 coordinate with the response community to conduct an effective response to an incident.

7.1 Debriefing and Documentation

At the conclusion of an actual spill event or a field exercise, a debriefing will be conducted to evaluate the response, local procedures and the overall Emergency Management System (EMS). All company personnel involved in responding, managing, or performing a support function during an actual spill event or exercise will participate in their respective debriefing. This debriefing should take place the same day or as soon as practical thereafter. At the discretion of the Regional EOC Manager (QI), and when appropriate, debriefing sessions will be organized as follows:

- internal Debriefings are to discuss all aspects of Keystone's emergency preparedness and response.
- External debriefings are designed to discuss only those aspects related to Keystone and agency interaction with respect to communications.
- Media debriefings will be held separately from all other debriefings. Media debriefings will focus on Keystone's interaction with the media.

Representatives from each of the debriefing sessions will then meet to discuss the results of their session and combine information, presenting a complete review of the event. When appropriate, the information derived from these debriefing sessions will be incorporated into the Oil Spill Response Plan.

Lists of exercises conducted, the objectives met, and the results of the debriefing sessions identified above will be documented. This documentation will be in writing and signed by the individual having responsibility for the facility conducting the exercise. All spill response exercise documentation records will be maintained on file at the facility for a minimum of five years.

8.0 RESPONSE PLAN REVIEW AND UPDATE PROCEDURES

All sections of the Olf Spill Response Plan will be reviewed at least annually and revised as required by the Keystone Emergency Management Specialist, or as required, based on new data, additions and modifications to the pipeline system or new government regulatory requirements.

Revisions will incorporate recommendations from training drills or actual spills, industry research into spill countermeasures, new equipment information and updated emergency contact information.

In the event of a worst case discharge, the response will be reviewed and assessed against the Oll Spill Response Plan to evaluate and record the Plan's effectiveness.

The Oil Spill Response Plan will be resubmitted every 5 years from the date of last submission in accordance with 49CFR§194.121, for the areas of the pipeline that have been designated as potentially causing significant and substantial harm.

If a new or different operating condition or information would substantially affect the implementation of the Response Plan, Keystone will immediately modify its Response Plan to address such a change and resubmit to the Pipeline and Hazardous Material Safety Administration (PHMSA) within 30 days of making the change.

9.0 RESPONSE ZONE ONE APPENDIX

9.1 Information Summary

Response Area Location	Milepost (MP) = 0 at Canadlan Border to MP = 535 in mid- Nebraska, south end of Colfax County
State	North Dakota (MP 0 to ≈ MP 215)
Counties	Pembina, Cavalier, Walsh, Nelson, Steele, Barnes, Ransom, and Sargent
State	South Dakota (MP 215 to ≈ MP 431)
Counties	Marshall, Day, Clark, Beadle, Kingsbury, Miner, Hanson, McCook, Hutchinson, and Yankton
State	Nebraska (MP 431 to = MP 535)
Counties	Ceder, Wayne, Stanton, Platte, Colfax
Owner	Keystone
Emergency Telephone	1 (XXX) XXX-XXXX
Owner Location (Street)	450 - 1 st Street SW
Cily: Calgary	Province: Alberta Postal Code: T2P 5H1

9.2 Qualified Individuals

The contact list is currently incomplete but identifies the key contact positions required for activation of the Oil Spill Response Plan. Specific data fields will be completed when Keystone's personnel organization structure is finalized.

Position	Regional EOC Manager (QI)
Name	
Address	
Emergency Telephone	Secondary Telephone
Position	Alternate Regional EOC Manager
Name	
Address	
Emergency Telephone	Secondary Telephone
Position	Emergency Site Manager (QI)
Name	
Address	
Emergency Telephone	Secondary Telephone
Position	Alternate Emergency Site Manager
Name	
Address	
Emergency Telephone	Secondary Telephone

9.3 Determination of Harm

The operator expects that Response Zone One will meet the "significant and substantial" harm criteria due to the proximity of high consequence areas. However, a final determination is reserved pending completion of the design details required to perform the analysis. For the purposes of this preliminary document, Keystone has assumed the aforementioned criteria will be met.

9.4 Notification Procedures

The Regional EOC Manager (QI) is the key individual responsible for evaluating and activating the Oil Spill Response.

9.4.1	Prioritized Notification Checklist for Key Individuals
First R	esponder
	☐ Notification of potential spill and dispatch received from OCC
	SPILL VERIFIED
	Notification of Emergency Services, if required
	Verify with OCC:
	Pipeline shutdown and status
	Pipeline segment isolation
	Regional EOC Manager (QI) notified
Regior	nal EOC Manager (QI)
	☐ Notification received from OCC
	Notification of spill details received from First Responder
	OIL SPILL RESPONSE PLAN ACTIVATED
	Emergency Site Manager (QI) notified
	Regional EOC activated
	Mobilize response resources requested by Emergency Site Manager (QI)
	Corporate EOC Manager contacted
	Agency contacts initiated as per Section 2.3
Emerg	ency Site Manager (QI)
	Notification received from Regional EOC Manager (QI)
	On site First Responder contacted to obtain briefing on spill
	On Site Command Post activated
	Regional EOC advised of resource requirements
	First Responder relieved

9.4.2 Notification Contacts

The contact list is currently incomplete but identifies the key contact positions required for activation of the Oil Spill Response Plan. Specific data fields will be completed when Keystone's personnel organization structure is finalized and State and Local requirements and contacts have been determined.

Keystone

Table 15: Response Zone One Keystone Notification

Keystone Contacts	Primary Telephone No.	Secondary Telephone No.
First Responder		
	(QI)	
- Primary	<u> </u>	
- Alternate		
Corporate EOC		
Emergency Site Manage	er (QI)	
- Primary		
- Alternate		
Corporate EOC Manager		
	Regional EOC Manager - Primary - Alternate Corporate EOC Emergency Site Manage - Primary - Alternate Corporate EOC	Keystone Contacts First Responder Regional EOC Manager (QI) - Primary - Alternate Corporate EOC Emergency Site Manager (QI) - Primary - Alternate Corporate EOC

Agency

Table 16: Response Zone One Agency Notification

Position Making Cali	Agency Contact List	Telephone	Other Telephone/Fax	
	Federal			
Regional EOC	National Response Center	1-800-424-8802		
Manager (QI)	State			
	Local			

Emergency Services

Table 17: Response Zone One Emergency Services Notification

Position Making Call	Emergency Contact List	Telephone	Other Telephone/Fax
Empreoney	Emergency Services		
Emergency Site Manager	Fire/Ambulance		
(QI)	Police/Sheriff		
	Hospital		

9.4.3 Information Reported to Agencies

Communication Report (Call) Record

Regional EOC Manager (QI)

The following agency mandatory information, as identified in bold Italic, will be provided initially with subsequent notifications to complete the required mandatory criteria or advise of any changes.

Name of Pipeline:	
Time of Discharge:	
Location of Discharge (MP):	
	4
Type of Oil:	
Reason of Discharge:	
Estimated Volume of Oil Spill:	
Weather Condition on Scene:	
Action taken/ Planned by Person on Scene:	
Injuries:	4
Extent of Injuries:	
Evacuation:	
Public Consequence:	

9.5 Spill Detection and Mitigation Procedures

Response Zone specific procedures will be identified and described following completion of the necessary design details.

9.6 Oil Spill Response Organizations and Contractors, Services and Resources

The contact lists below are currently incomplete and will be updated as Keystone identifies contract resources and contact information.

Table 18: Response Zone One OSRO Contacts

OSRO/Contractor	Contractor Responsibility	Resource Capability for First 7 Days	Quantity of Equipment or Service Available
Name:			
24 Hour Contact No.;			
Address:			
Response Time:			
-			

9.7 Oil Transportation and Reclamation Facilities and Services

The contact lists below are currently incomplete and will be updated as Keystone identifies contract resources and contact information.

Table 19: Response Zone One Oil Transportation and Reclamation Facilities

Contractor	Service Provided	Capacity	Availability
Name:			
24 Hour Contact No.:			
Address:			

9.8 Type of Oil, Volume and Calculation Method for Worst Case Discharge Volume

Pending completion of the necessary engineering design details a worst case discharge calculation will be undertaken.

Keystone expects to transport crude oils in the range of 12 to 45° API.

9.9 Maps and Drawings

9.9.1 Location of Worst Case Discharge

Pending completion of engineering design details this information will be provided.

9.9.2 Location of Potentially affected Public Drinking Water Intakes

Pending completion of engineering design details this information will be provided.

9.9.3 Potentially affected environmentally sensitive areas

Pending completion of engineering design details this information will be provided.

9.9.4 Control Points and access descriptions

Pending completion of engineering design details this information will be provided.

9.10 Piping Diagram and Plan Profile

Pending completion of engineering design details this information will be provided.

10.0 RESPONSE ZONE TWO APPENDIX

10.1 Information Summary

Response Area Location	(MP) = MP 535 to MP 634 and Cushing Extension (CE), CE MP 0 to CE MP 291
State	Nebraska (MP 535 to ≈ MP 634) and Cushing Extension (CE) MP 0 to ≈ MP 4
Counties	Butter, Seward, Saline and Jefferson
State	Kansas (CE MP 4 to ≃ CE MP 212)
Counties	Washington, Clay, Dickinson, Marion, Butler, and Cowley
State	Oklahoma (CE MP 212 to ≈ CE MP 291)
Counties	Kay, Noble, and Payne
Owner	Keystone
Emergency Telephone	1 (XXX) XXX-XXXX
Owner Location (Street)	450 - 1 st Street SW
City: Calgary	Province: Alberta Postal Code: T2P 5H1

10.2 Qualified Individuals

The contact list is currently incomplete but identifies the key contact positions required for activation of the Oil Spill Response Plan. Specific data fields will be completed when Keystone's personnel organization structure is finalized.

Position	Regional EOC Manager (QI)	
Name		
Address		
Emergency Telephone	Secondary Telephone	
Position	Alternate Regional EOC Manager	
Name		
Address		
Emergency Telephone	Secondary Telephone	
Position	Emergency Site Manager (QI)	
Name		
Address		
Emergency Telephone	Secondary Telephone	
Position	Alternate Emergency Site Manager	
Name		<u>.</u>
Address		
Emergency Telephone	Secondary Telephone	

10.3 Determination of Harm

The operator expects that Response Zone Two will meet the "significant and substantial" harm criteria due to the proximity of high consequence areas. However, a final determination is reserved pending completion of the design details required to perform the analysis. For the purposes of this preliminary document, Keystone has assumed the aforementioned criteria will be met.

10.4 Notification Procedures

The Regional EOC Manager (QI) is the key individual responsible for evaluating and activating the Oil Spill Response.

10.4.1 Prioritized Notification Checklist for Key Individuals
First Responder
Notification of potential split and dispatch received from OCC
SPILL VERIFIED
■ Notification of Emergency Services, if required
Verify with OCC:
Pipeline shutdown and status
Pipeline segment isolation
Regional EOC Manager (QI) notified
Regional EOC Manager (QI)
Notification received from OCC
Notification of splll details received from First Responder
OIL SPILL RESPONSE PLAN ACTIVATED
Emergency Site Manager (QI) notified
Regional EOC activated
Mobilize response resources requested by Emergency Site Manager (QI)
Corporate EOC Manager contacted
Agency contacts initiated as per Section 2.3
Emergency Site Manager (QI)
Notification received from Regional EOC Manager (QI)
On site First Responder contacted to obtain briefing on spill
On Site Command Post activated
Regional EOC advised of resource requirements
First Responder relieved

10.4.2 Notification Contacts

The contact list is currently incomplete but identifies the key contact positions required for activation of the Olf Spill Response Plan. Specific data fields will be completed when Keystone's personnel organization structure is finalized and State and Local requirements and contacts have been determined.

Keystone

Table 20: Response Zone Two Keystone Notification

Position Making Call	Keystone Contacts	Primary Telephone No.	Secondary Telephone No.
	First Responder		
осс	Regional EOC Manager	(QI)	
	- Alternate		
	Corporate EOC		
	Emergency Site Manage	er (QI)	
Bookenal EOC	- Primary		
Regional EOC Manager (QI)	- Alternate		
	Corporate EOC Manager		

Agency

Table 21: Response Zone Two Agency Notification

Position Making Call	Agency Contact List	Telephone	Other Telephone/Fax	
	Federal			
Regional EOC	National Response Center	1-800-424-8802		
Manager (QI)	State			
	Local			
	<u> </u>			

Emergency Services

Table 22: Response Zone Two Emergency Services Notification

Position Making Cali	Emergency Contact List	Telephone	Other Telephone/Fax
Emergency Site Manager (QI)	Emergency Services		
	Fire/Ambulance		
	Police/Sheriff		
	Hospital		

10.4.3 Information Reported to Agencies

Communication Report (Call) Record

Regional EOC Manager (QI)

The following agency mandatory information, as identified in bold italic, will be provided initially with subsequent notifications to complete the required mandatory criteria or advise of any changes.

Name of Pipeline:
Time of Discharge:
Location of Discharge (MP):
(GPS):
Type of Oil:
Reason of Discharge:
Estimated Volume of Oil Spili:
Weather Condition on Scene:
Action taken/ Planned by Person on Scene:
Injuries:
Extent of Injuries:
Evacuation:
Public Consequence:

10.5 Spill Detection and Mitigation Procedures

Response Zone specific procedures will be identified and described following completion of the necessary design details.

10.6 Oil Spill Response Organizations and Contractors, Services and Resources

The contect lists below are currently incomplete and will be updated as Keystone identifies contract resources and contact information.

Table 23: Response Zone Two OSRO Contacts

OSRO/Contractor	Contractor Responsibility	Resource Capability for First 7 Days	Quantity of Equipment or Service Available
Name:			
24 Hour Contact No.:			
Address:			
Response Time:			

10.7 Oil Transportation and Reclamation Facilities and Services

The contact lists below are currently incomplete and will be updated as Keystone Identifies contract resources and contact information.

Table 24: Response Zone Two Oil Transportation and Reclamation Facilities

Contractor	Service Provided	Capacity	Availability
Name:	-		
24 Hour Contact No.:			
Address:			

10.8 Type of Oil, Volume and Calculation Method for Worst Case Discharge Volume

Pending completion of the necessary engineering design details a worst case discharge calculation will be undertaken.

Keystone expects to transport crude oils in the range of 12 to 45° API.

10.9 Maps and Drawings

10.9.1 Location of Worst Case Discharge

Pending completion of engineering design details this information will be provided,

10.9.2 Location of Potentially affected Public Drinking Water Intakes

Pending completion of engineering design details this information will be provided.

10.9.3 Potentially affected environmentally sensitive areas

Pending completion of engineering design details this information will be provided.

10.9.4 Control Points and access descriptions

Pending completion of engineering design details this information will be provided.

10.10 Piping Diagram and Plan Profile

Pending completion of engineering design details this information will be provided.

11.0 RESPONSE ZONE THREE APPENDIX

11.1 Information Summary

Response Area Location	Milepost (MP) = MP 634 to MP 1073		
State	Nebraska (MP 634 to ≈ MP 649)		
Counties	Jefferson, Gage		
State	Kansas (MP 649 to ≈ MP 743)		
Counties	Marshall, Nemaha, Brown, and Doniphan		
State	Missouri (MP 743 to = MP 1016)		
Counties	Buchanan, Clinton, Caldwell, Carroll, Chariton, Randolph, Audrain, Montgomery, Lincoln, and St. Charles		
State	Illinois (MP 1016 to ≈ MP 1073		
Counties	Madison, Bond, Fayette, and Marion		
Owner	Keystone		
Ernergency Telephone	1 (XXX) XXX-XXXX		
Owner Location (Street)	450 - 1 st Street SW		
City: Calgary	Province: Alberta Postal Code: T2P 5H1		

11.2 Qualified Individuals

The contact list is currently incomplete but identifies the key contact positions required for activation of the Oil Spill Response Plan. Specific data fields will be completed when Keystone's personnel organization structure is finalized.

Position	Regional EOC Manager (QI)
Name	
Address	
Emergency Telephone	Secondary Telephone
Position	Alternate Regional EOC Manager (Qi)
Name	
Address	
Emergency Telephone	Secondary Telephone
Position	Emergency Site Manager (QI)
Name	
Address	
Emergency Telephone	Secondary Telephone
Position	Alternate Emergency Site Manager
Name	
Address	
Emergency Telephone	Secondary Telephone

11.3 Determination of Harm

The operator expects that Response Zone Three will meet the "significant and substantial" harm criteria due to the proximity of high consequence areas. However, a final determination is reserved pending completion of the design details required to perform the analysis. For the purposes of this preliminary document, Keystone has assumed the aforementioned criteria will be met.

11.4 Notification Procedures

The Regional EOC Manager (QI) is the key individual responsible for evaluating and activating the QII Spill Response.

11.4.1 Prioritized Notification Checklist for Key Individuals
First Responder
Notification of potential spill and dispatch received from OCC
SPILL VERIFIED
☐ Notification of Emergency Services, if required
Verify with OCC:
Pipeline shutdown and status
Pipeline segment isolation
Regional EOC Manager (QI) notified
Regional EOC Manager (QI)
☐ Notification received from OCC
Notification of splll details received from First Responder
OIL SPILL RESPONSE PLAN ACTIVATED
Emergency Site Manager (QI) notified
Regional EOC activated
Mobilize response resources requested by Emergency Site Manager (QI)
Corporate EOC Manager contacted
Agency contacts Initiated as per Section 2.3
Emergency Site Manager (QI)
Notification received from Regional EOC Manager (QI)
On site First Responder contacted to obtain briefing on spill
On Site Command Post activated
Regional EOC advised of resource requirements
First Responder relieved

11.4.2 Notification Contacts

The contact list is currently incomplete but identifies the key contact positions required for activation of the Oil Spill Response Plan. Specific data fields will be completed when Keystone's personnel organization structure is finalized and State and Local requirements and contacts have been determined.

Keystone

Table 25: Response Zone Three Keystone Notification

Position Making Call	Keystone Contacts	Primary Telephone No.	Secondary Telephone No.
	First Responder		
occ	Regional EOC Manager (QI)		
}	- Primary		
	- Alternate		
	Corporate EOC		
	Emergency Site Manager (QI)		
Regional EOC	- Primary		
Manager (QI)	- Alternate		
	Corporate EOC Manager		

Agency

Table 26: Response Zone Three Agency Notification

Position Making Cali	Agency Contact List	Telephone	Other Telephone/Fax	
Regional EOC Manager (QI)	Federal			
	National Response Center	1-800-424-8802		
	State			
	Local			
]	

Emergency Services

Table 27: Response Zone Three Emergency Services Notification

Position Making Call	Emergency Contact List	Telephone	Other Telephone/Fax
Emergency Site Manager (QI)	Emergency Services		
	Fire/Ambulance		
	Police/Sheriff		<u> </u>
	Hospital		

Information Reported to Agencies

Communication Report (Call) Record

Regional EOC Manager (QI)

The following agency mandatory information, *as identified in bold italic*, will be provided initially with subsequent notifications to complete the required mandatory criteria or advise of any changes.

Name of Pipeline:	 ,
Time of Discharge:	
Location of Discharge (MP):	
(GPS):	
Type of Oli:	
Reason of Discharge:	
EstImated Volume of Oil Spill:	
Weather Condition on Scene:	 ····
Action taken/ Planned by Person on Scene:	
Injuries;	
Extent of Injuries:	
Evacuation:	
Public Consequence:	

11.5 Spill Detection and Mitigation Procedures

Response Zone specific procedures will be identified and described following completion of the necessary design details.

11.6 Oil Spill Response Organizations and Contractors, Services and Resources

The contact lists below are currently incomplete and will be updated as Keyslone identifies contract resources and contact information.

Table 28: Response Zone Three OSRO Contacts

OSRO/Contractor	Contractor Responsibility	Resource Capability for First 7 Days	Quantity of Equipment or Service Available
Name:	-		
24 Hour Contact No.:			
Address:			
Response Time:			

11.7 Oil Transportation and Reclamation Facilities and Services

The contact lists below are currently incomplete and will be updated as Keystone identifies contract resources and contact information.

Table 29: Response Zone Three Oil Transportation and Reclamation Facilities

Contractor	Service Provided	Capacity	Availability
Name:			
24 Hour Contact No.:			
Address:			

11.8 Type of Oil, Volume and Calculation Method for Worst Case Discharge Volume

Pending completion of the necessary engineering design details a worst case discharge calculation will be undertaken.

Keystone expects to transport crude oils in the range of 12 to 45° API.

11.9 Maps and Drawings

11.9.1 Location of Worst Case Discharge

Pending completion of engineering design details this information will be provided.

11.9.2 Location of Potentially affected Public Drinking Water Intakes

Pending completion of engineering design details this information will be provided.

11.9.3 Potentially affected environmentally sensitive areas

Pending completion of engineering design details this information will be provided.

11.9.4 Control Points and access descriptions

Pending completion of engineering design details this information will be provided.

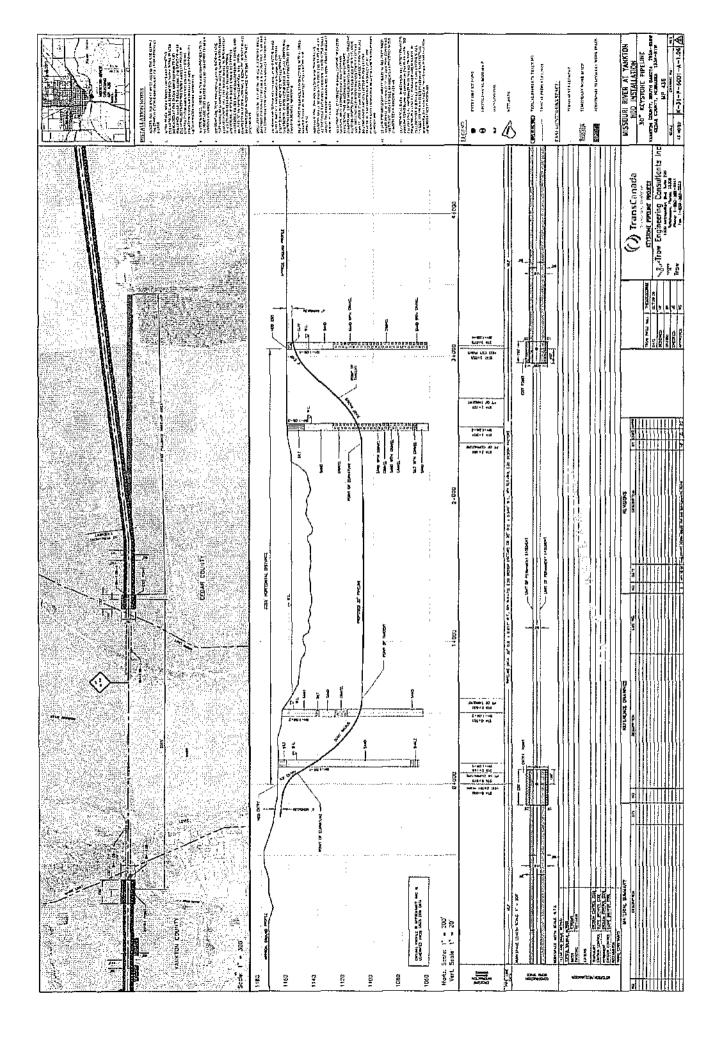
11.10 Piping Diagram and Plan Profile

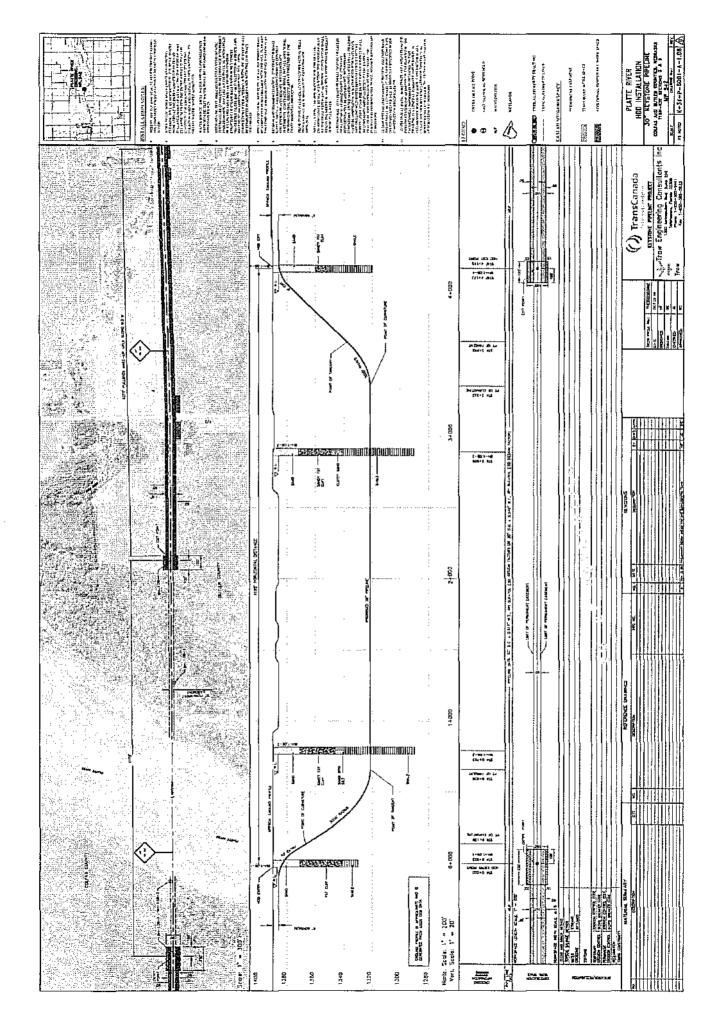
Pending completion of engineering design details this information will be provided.

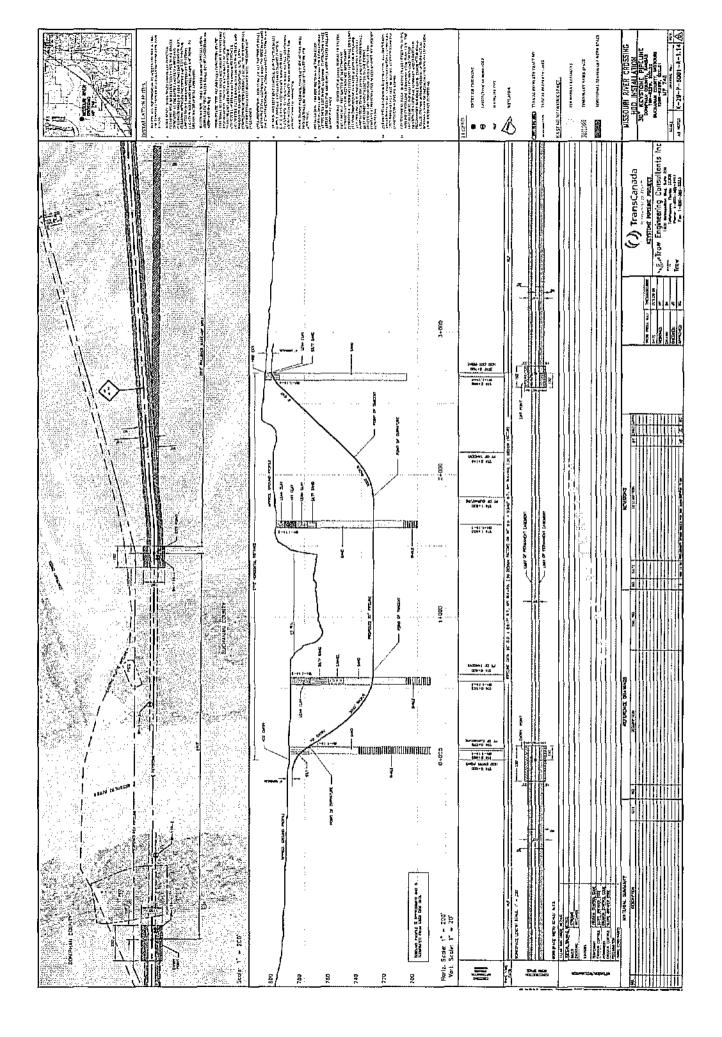
Appendix D

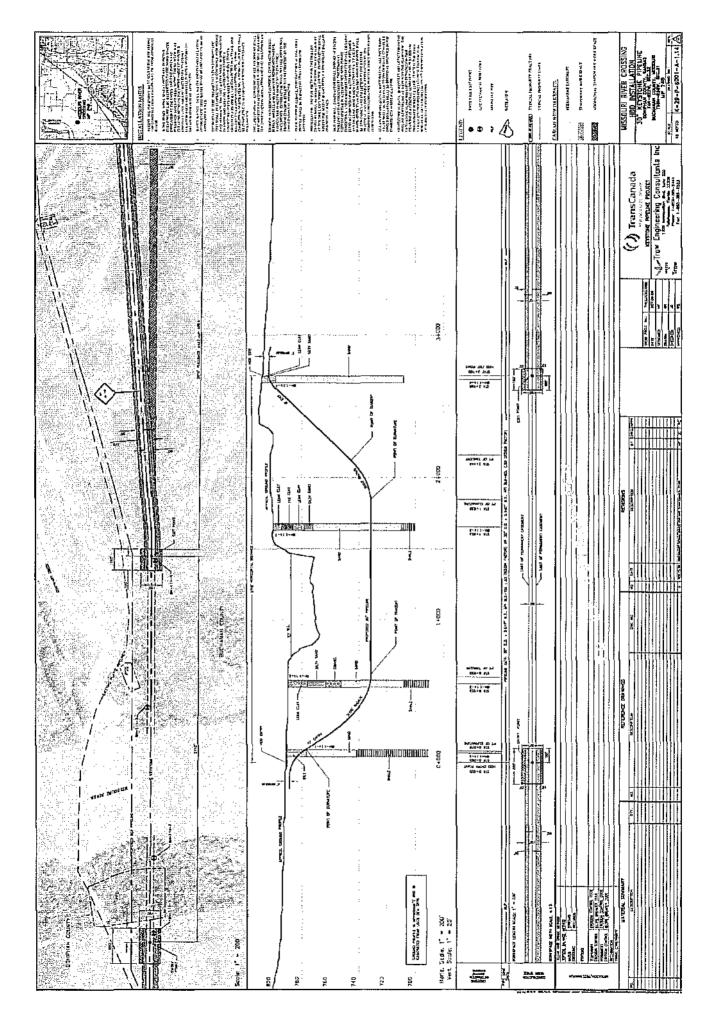
Site-Specific Water Body Crossing Plans

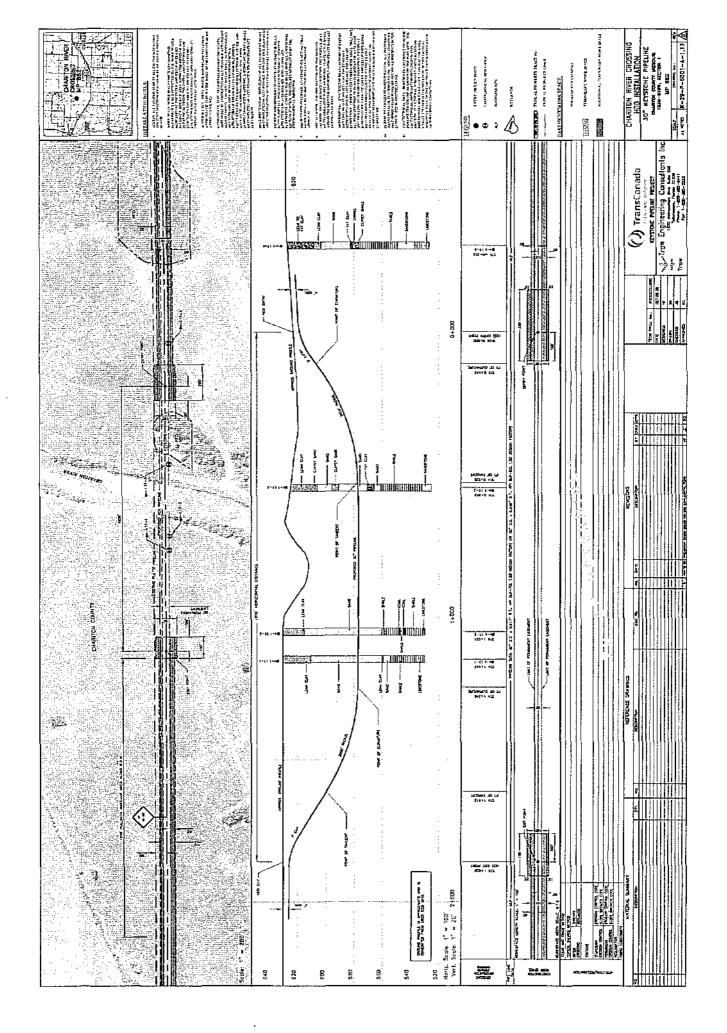
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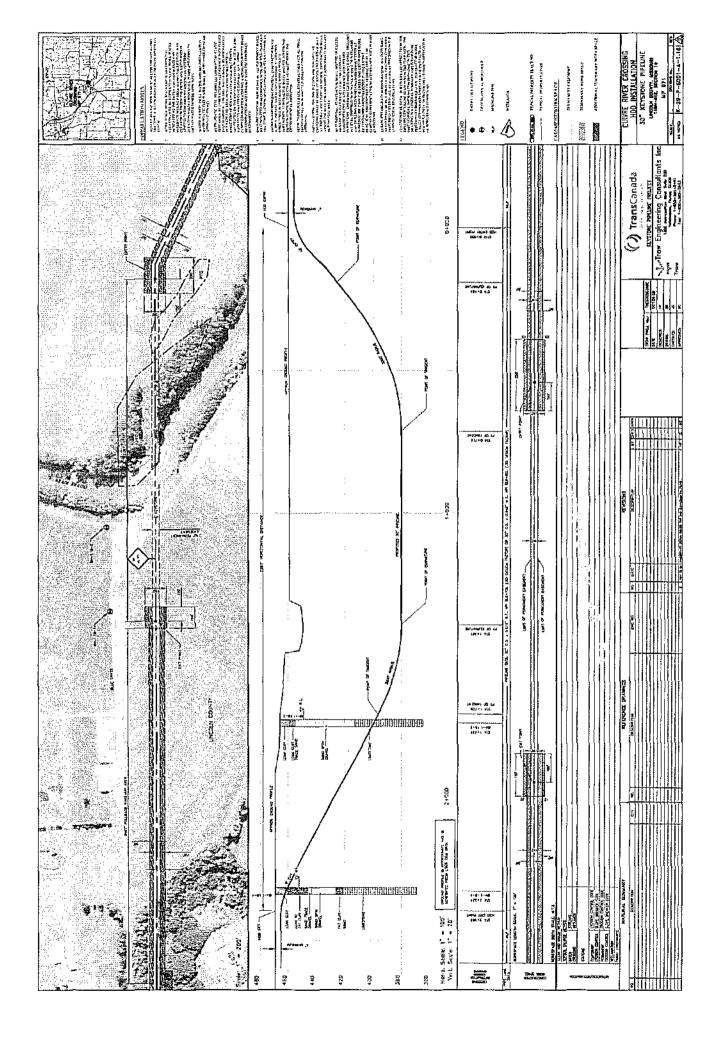


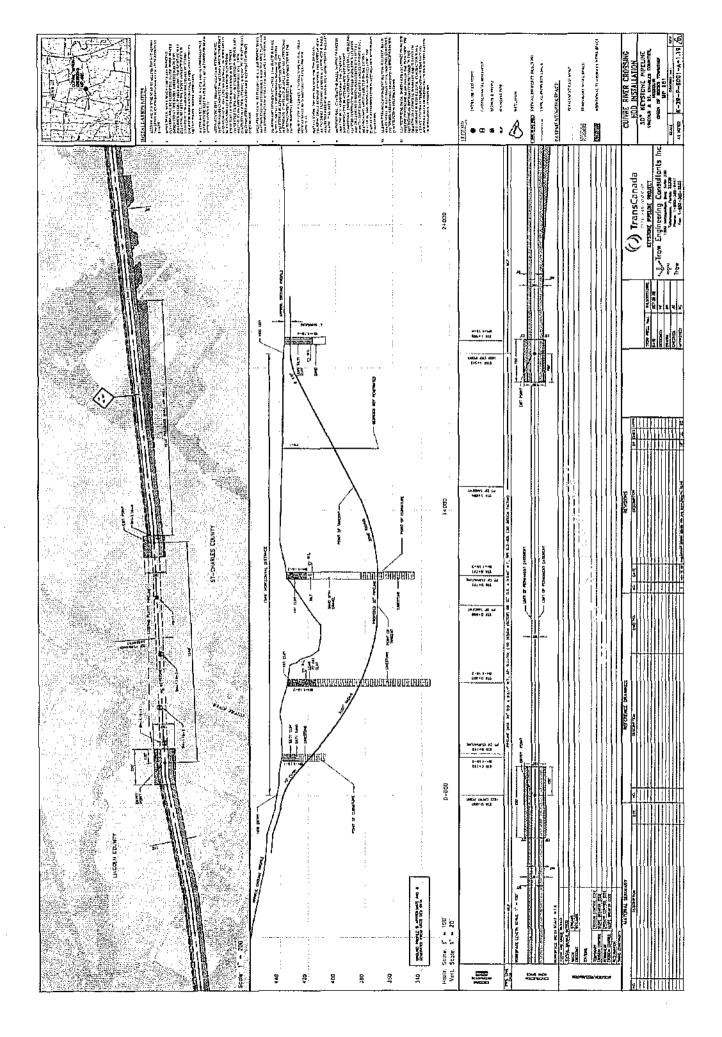


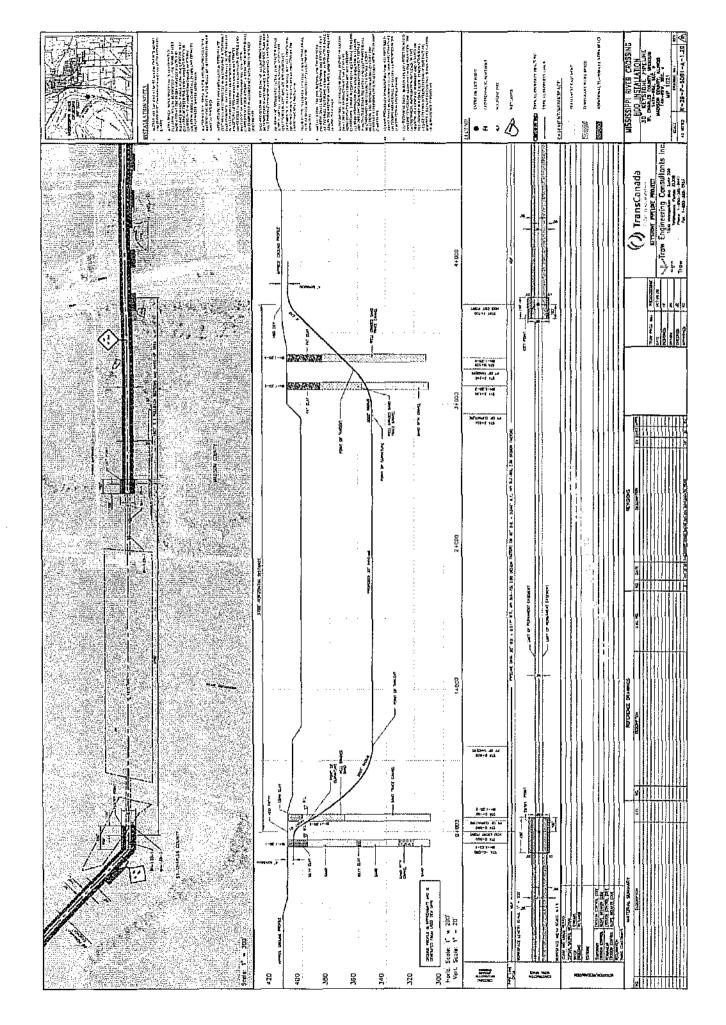


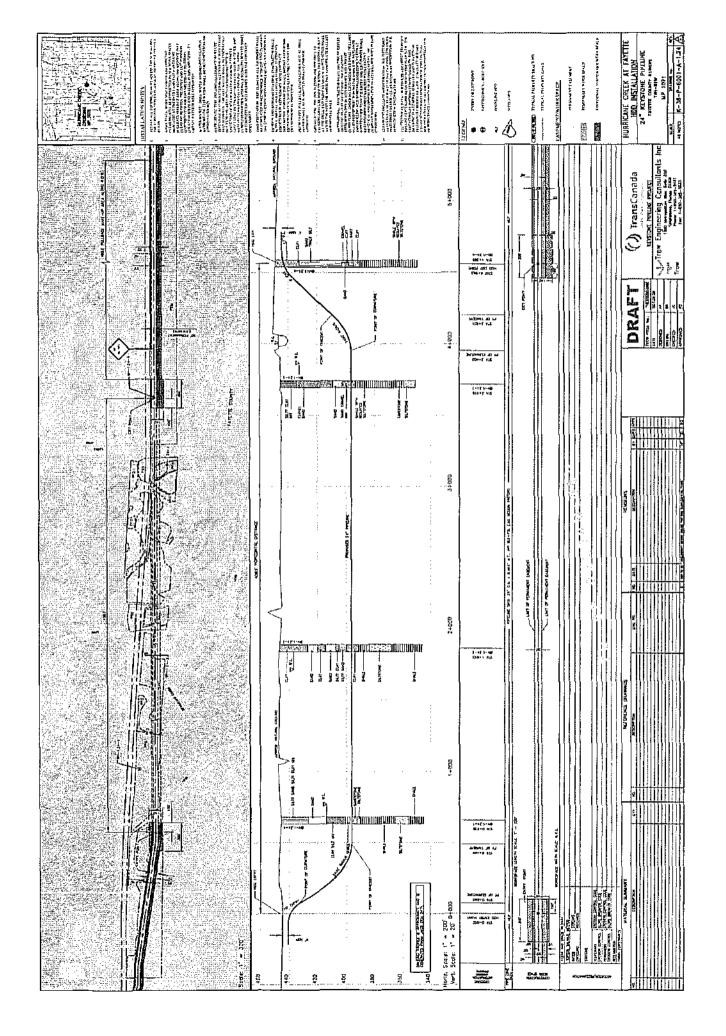


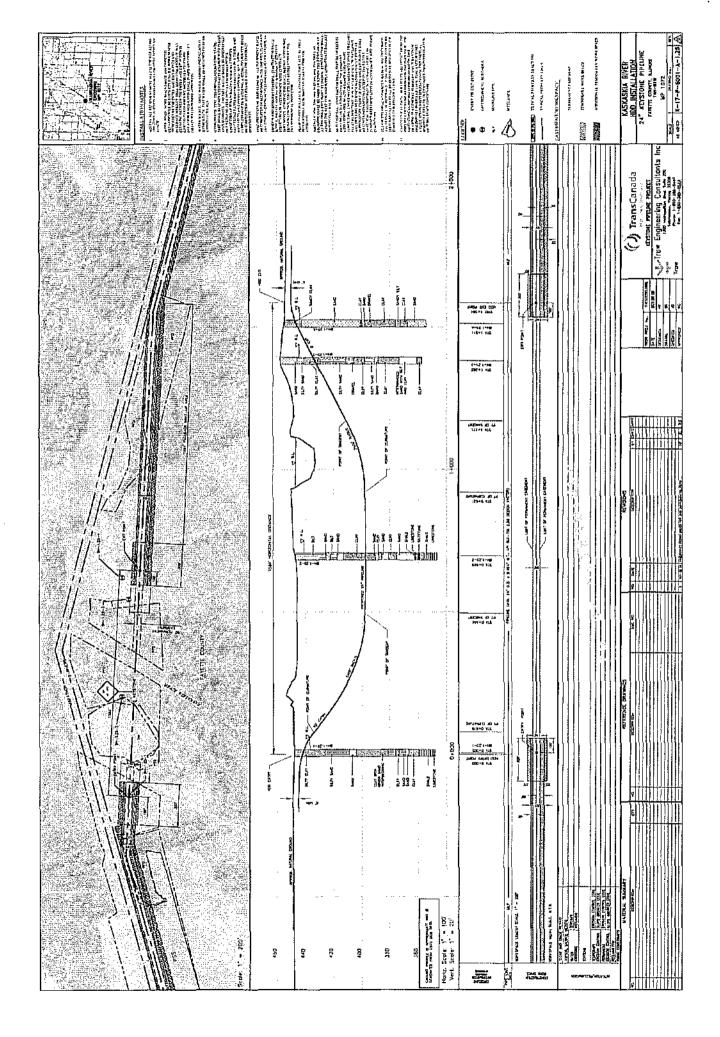












Appendix E

Pipeline Restrictive Layer Areas Crossings

KEYSTONE PIPELINE PROJECT

Pipeline Restrictive Layer Areas Crossings MP

Mainline CL based on November 17, 2006 Filing and the Cushing Extension CL based on Dec 15, 2006 Filing

REVISION 0

LINE	<u> </u>	MP .	LENGTH	SOIL NAME		RESTRICTIVE LA	YER		COUNTY	STATE
LINE	FROM	то] - (m)	SOIL WAITE	KIND	HARDNESS	DEPTH TO TOP - [in]	CONSTRUCTION	2001411	ain.
14-ML	32,97	33,17	1095,4	Kjolen	Bedrock (paralithic)		20 to 40	R(P	Walsh	North Dakota
14-ML	35.20	35.23	159.8	Klolen	Bedrock (paralithic)		9 to 20	RIP	Welsh	North Oakols
14-ML	15,26	35.29	154.8	Kloten	Becrock (paralithic)		9 to 20	RIP	Walsh	North Dakola
14-ML	36,33	36.41	407.0	Kloten	Bedrock (paralithic)		20 to 40	RIP	Walsh	North Oakola
14-ML	35,51	36,59	393.7	Kloten	Bedrock (paralithic)		20 to 40	RIP	Walsh	North Dakota
14-ML	37,52	37,76	1284.2	Kloten	Bedrock (paralithic)	·····	20 to 40	RIP	Walsh	North Dakola
14-ML	41.13	41,33	1031.7	Kloten	Bedrock (paralithic)		20 to 40	RIP	Walsh	North Dakola
14-ML	41,56	41.73	893.2	Klaten	Bedrock (paralithic)		9 to 20	RIP	Walsh	North Dakola
14-ML	41.73	42.11	2031.4	Kiolen	Bedrock (paralithic)		20 to 40	RIP	Walsh	North Dakota
14-ML	42,11	42,16	263,9	Klolen	Bedrock (paralithic)		9 to 20	RIP	Walsh	North Dakota
14-ML	42,48	42.58	553,5	Kloten	Bedrock (paralith(c)	4.7.7	20 to 40	RIP	Walsh	North Dakets
14-ML	46.28	46.34	310,4	Kloten	Bedrock (parallihic)	**"	9 to 20	RIP	Walsh	North Dakola
14-ML	54.15	54.19	183,1	Klolen	Bedrock (paralithic)		9 to 20	RIP	Walsh	North Dakota
14-ML	54,32	54,44	551,1	Kloten	Bedrock (paralithic)		9 to 20	RIP	Walsh	North Dakota
14-ML	54.48	54.6D	543.4	Klolen	Bedrock (paralitile)		9 to 20	RIP	Walsh	North Dakota
14-ML	63,00	63.00	431.4	Cavour	Natric	Noncemented	7 lo 17	RIP	Nelson	North Dakola
14-ML	64,36	64,51	792,3	Cavour	Nathe	Noncemented	7 to 17	RUP	Nelson	North Dakota
14-ML	66,99	67.03	264.8	Divide	Strongly contrasting textural stratification		20 to 40	RJP	Nelson	North Dakota
14-ML	76.56	76,59	183.4	Divide	Strongly contrasting textural stratification	414	20 to 40	NP N	Nelson	North Dakota
14-ML	77,88	77,91	159.3	Cayour	Natric	Noncemented	7 to 17	RIP	Neison	North Dakota
14-ML	04.75	84.52	376.7	Divide	Strongly contrasting textural stratification		20 to 40	RIP	Nelson	North Dakota
14-ML	104,15	104,41	1401.2	Divide	Strongly contrasting textural straillication		Z0 to 40	RIP	Steele	North Dakota
14-N-L	104,59	104.55	267.7	Divide	Strongly contrasting textural stratification	1	20 to 40	RIP	Steele	North Dakola
14-ML	104.66	104,70	304.7	DMde	Strongly contrasting textural stratification		20 to 40	RIP	Steele	North Dakola
14-ML	104.70	105.01	1641.3	Divide	Strengty contrasting textural stratification		20 to 40	RIP	Siesle	North Dekola
14-ML	105,56	105,73	940.8	Dlylde	Strongly contrasting textural stratification		20 to 40	AIP .	Stoele	North Dakota
14-ML	105,88	106,07	990.9	Cavour	Natric	Noncemented	7 to 17	RIP	Steele	North Dakota
14-ML	106.27	106,30	182.4	Divide	Strongly contrasting textural stratification		20 to 40	RIP	Steele	North Dakota
14-ML	106.30	106.74	2303.6	Divide	Strongly contrasting textural stratification		20 to 40	RIP	Steele	North Dakola
14-ML	105,74	107,06	1585.7	Divide	Strongly contrasting textural stratification		20 to 40	RIP	Steele	North Dakela
14-ML	107.23	107,29	339.7	Divide	Strongly contrasting textural stratification		20 to 40	RIP	Steele	North Dakola
14-ML	109.50	109.51	561.1	Divide	Strongly contrasting textural stratification		20 to 40	RIP	Steele	North Dakola
14-ML	439,31	439,35	213,5	Redstoe	Bedrock (paralithic)	Moderately cemented	20 to 40	ŔĺŔ	Cedar	Nebraska
14-ML	439.70	439.72	85,2	Redstoe	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Cedar	Nebraska
14-ML	439.77	439.81	191,9	Redstoe	Bedrock (paralithic)	Moderately compated	20 to 40	RIP	Cedar	Nebreske
14-ML	439.81	439.83	134.9	Redsloe	Bedrock (paralible)	Moderately comented	20 to 49	RIP	Cedar	Nebraska
14-ML	439,90	439,99	501.7	Redstoe	Bedrock (paralithic)	Moderately certented	20 to 40	RIP	Cedar	Nebraska
14-N.L.	441.22	441.26	211.7	Redsloe	Bedrock (paralithic)	Moderately comented	20 to 40	RIP	Cedar	Nebraska
14-ML	441,55	441.70	828,1	Redside	Bedrock (paralithic)	Moderately camented	20 to 40	RIP	Cettar	Nebraska
14-ML	441.7B	441.87	488,1	Fierd	Bedrock (paralithic)		40 to 60	RIP	Cedar	Nebraska
14-ML	441.57	441.95	427,8	Redstoe	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Cedar	Nebraska
14-ML	441,95	442.05	492.1	Redstoe	Bedrock (paralithis)	Moderately cemented	20 to 40	RIP	Cedar	Nebraska
14-ML	442.05	442,11	317.8	Hard	Bedrock (paralithic)	*	40 to 60	RIP	Cedar	Nebraska
14-ML	442.11	442,17	338,7	Redstoe	Bedrock (paralithic)	Moderately cemented	2D to 40	418	Cedar	Nebraska
14-ML	442.17	442,25	429.1	Pord	Bedrock (paralilh(c)		40 to 60	RIP	Cedar	Nebroska

LINE		MP	. ;	LENGTH	SOIL NAME		RESTRICTIVE LA	YER		COUNTY	STATE
LINE	FROM	\Box	TO	[ft]	SOIL NAME	KIND	HARDNESS	DEPTH TO TOP - [in]	CONSTRUCTION	}	SIMIL
14-ML	442.25		42.30	229,2	Redstoe	Bedrock (paralithic)	Moderately comented	20 to 40	RIF	Cedar	Nebraska
14-ML	442.30		42.34	211,8	Hord	Bedrock (paralithic)		40 to 50	RIP	Cedar	Nebraska
14-ML	442.34		42,41	387.3	Boyd	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Cedar	Nebrasko
14-ML	446.21		45,27	334.3	Gavins	Bedrock (perallible)	Moderately comented	10 to 20	RIP	Cedar	Nebraska
14-ML	446.42		40.50	420.1	Gevins	Bedrock (paralithic)	Moderately cemented	10 to 20	RIP	Cedar	Nebraska
14-ML	446.50		46,55	267.5	Redstoe	Bedrock (paralithic)	Maderalely comented	20 to 40	RIP	Cedar	Nebraska
14-ML	448,20		48.27	414.5	Redstoe	Bedrock (paralithic)	Moderalely cemented	20 to 40	RIP	Cedar	Nebraska
14-ML	448.47	4	48.55	476.0	Redstoe	Bedrock (parelithic)	Moderalely cemented	20 to 40	RIP	Cedar	Nebraska
14-ML	448.92		48.9B	312.9	Redstoe	Badrock (peralithic)	Moderately cemented	20 to 40	RIP	Cedar	Nebraska
14-ML	635,38	- 6	535.39	194.3	Hedville	Bedrock (filhic)	Moderately camented	4 to 20	BLAST	Jefferson	Nebraska
14-141	635,47		35,5G	452.1	Hedville	Bedrock (lithic)	Moderately camented	4 to 20	BLAST	Jefferson	Nebraska
14-ML	635,66		335,56	4.0	Lancaster	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Jefferson	Nebraska
14-ML	635.59	- 6	535.65	322.8	Lancaster	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Jefferson	Nebraska
14-ML	635,77		35.88	605.3	Lancuster	Bedrock (paralithic)	Moderalely camenled	20 to 40	RIP	Jefferson	Nebroska
14-ML	635,88		35.95	352.4	Edalgo	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Jefferson	Nebroska
14-ML	635.95		336.07	653.5	Hedville	Bedrock (liffsic)	Moderately comented	4 to 20	BLAST	Jefferson	Nebraska
14-ML	636,07		338.13	292.7	Edalgo	Bedrock (paralithic)	Moderately committed	20 to 40	RIP	Jefferson	Nebraska
14-ML	636.13		336.13	24,2	Lancaster	Bedrock (paralithic)	Moderately cemented	20 to 40	AIP	Jefferson	Nebroska
14-ML	636,12	- 6	536,22	441.1	Hedville	Bedrock (filhic)	Moderately cemented	4 to 20	BLAST	Jefferson	Nebraska
14-ML	536.22	- 6	535.33	587.1	Lancaster	Bedrock (parelithic)	Moderately cemented	20 10 40	RIP	Jefferson	Nebraska
14-ML	636,33		535.43	527.7	Lancaster	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Jefferson	Nebraska
14-ML	637.49		637.56	389.1	Lancaster variant	Bedrock (paralithic)	Moderately comented	20 to 40	RIP	Jefferson	Nobraska
14-ML	637.70		635,01	1638.1	Lancaster	Bedrock (parafilhic)	Moderately demented	20 to 40	RIP	Jefferson	Nebraska
14-ML	638.06	- 6	538.28	1237.4	Lancaster	Bedrock (paralith(c)	Moderately cemented	20 to 40	RIP	Jefferson	Nobraska
14-ML	638,29	- (538.34	268.7	Edalgo	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Jelferson	Nebraska
14-ML	638.62		535.52	39,1	Lancaster variant	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Jefferson	Nebraska
14-ML	638.95		639,01	285.0	Lancaster variant	Bedrack (paralithic)	Moderately camented	20 to 40	RIP	Jefferson	Nebraske
14-ML	639.18		639.24	285.8	Loncaster variant	Bedrock (paralilhic)	Moderately comented	20 to 40	RIP	Jefferson	Nebraska
14-ML	639,27		839,34	391.2	Lancaster yarfanl	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Jetterson	Nebraska
14-ML	639,39		539,45	342,4	Lancaster	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Jefferson	Nebraske
14-ML	639,67		539,78	596,2	Etfalgo	Bedreck (paralithic)	Moderately cemented	20 to 40	RIP	Jefferson	Nebraska
14-ML	658.22		558,33	559.2	Kinson	Bedrock (paralithic)	Moderately comented	7 to 20	RIP	Marshall	Kansas
14-ML	658,46		556,50	2122	Kipson	Bedrock (paralithic)	Moderately cemented	7 to 20	AILE	Marshall	Kansas
14-ML	659,19		559,29	495,6	Kipson	Bedrock (paralithic)	Moderately cemented	7 to 20	RIP	Marshall	Kansas
14-ML	559,40		559.43	165.2	Юрээл	Bedrock (paralitate)	Moderately cemented	7 to 2D	RIP	Marshall	Kansas
14-ML	659,6D		659,69	455.0	Kipson	Bedrock (parallinic)	Moderately cemented	7 10 20	RIP	Marshall	Kansas
14-ML	662.14		552.16	100.5	Kipson	Bedrock (paralithic)	Moderately cemented	7 to 20	RIP	Marshall	Kansas
14-ML	685,37		685.40	195,0	Kipson	Bedrock (paralithic)	Weakly cemented	7 to	RIP	Nemaha	Kansao
15-ML	704,09		704.15	J32,6	Padonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP RIP	туютВ	Konsas
15-ML	704.37		704.38	13.1	Padonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	704.38		704.47	48G.B	Kipson	Bedrock (paralithic)	Noncemented	7 to 20	RIP	Brewn	Кап\$45
15-ML	704.51		704.62	584.7	Kipson	Bedrock (paralith(c)	Mancemented	7 to 20	RIP	Brown	Kansas
15-ML	704,62		704,73	550.7	Padonia	Bedrock (parolithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	704,82		704.88	338.0	Padonia	Bedrock (paralilhic)	Nancemented	20 to 40	RIP	Вламп	Kansas
15-ML	704.93		705,08	776.4	Padonia	Bedrock (paralithic)	Noncemanted	20 to 40	RIP	Brown	Kansas
16-ML	705,08		706,10	96.4	Kipson	Bedrock (paralithic)	Noncemented	7 to 20	RIP	Brown	Kansas
15-ML	705.10		705.15	289.0	Padonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	705.15		705.27	615.5	Kipson	Bedrock (paralithic)	Noncemented	7 10 20	RIP	Втоил	Kansas
15-ML	705,27		705.37	542.1	Padonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	705,46		705.47	47.7	Kipson	Bedrock (parallithic)	Noncemented	7 to 20	RIP	Вгомп	Kansas
15-ML	705.53		705.67	739.5	Kipson	Bedrock (paralithic)	Noncemented	7 10 20	RIP	Brown	Kansas
						1					
15-ML	707,55		707,58	344.0	Padonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP RIP	Brown	Kenses
15-ML	710.23	L	710.33	495.5	Padonia	Bedrock (paratithic)	Nancemenled	20 to 40	RIP	Brown	Kansas

LINE		VIP	LENGTH	SOIL NAME	<u></u>	RESTRICTIVE LA	YER	<u> </u>	COUNTY	STATE
Line	FROM	TO	[ft]	JOIL WAINE	KIND	HARDNESS	DEPTH TO TOP - [in]	CONSTRUCTION	300111	
15-ML	710.65	710.61	879,4	1Padonia	Bedrock (paralilhic)	Noncemented	20 to 40	FUP	Brown	Kansas
15-ML	714,39	714,43	211.0	Padonia	Bedrock (paralithic)	Moncamented	20 to 40	RIP	Brovm	Kansas
15-ML	715,28	715.35	333,0	Warrego	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	717.68	717.72	227.5	Padonia	Bedrock (peralithic)	Noncemented	20 to 40	RIP	Brown	Konsas
15-ML	717-78	717,84	315.7	Padonia	Bedrock (paralithic)	Noncamented	20 to 40	RJP	Sirevin	Kansas
15-ML	718.91	719.00	462.1	Warnego	Bedrock (parelithic)	Noncemented	20 to 40	RIP	Brown	Kansas
16-ML	720.47	720,54	354.1	Warnego	Bedrock (paralilhic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	720.51	720,75	765.1	Warnego	Sedrock (paralithic)	Noncemented	20 to 40	RIP	Эгомп	Kansas
15-ML	720.78	721.01	1214.8	Wamego	Sedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	724,02	724.12	495.1	Padonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
16-ML	724,15	724,28	894.4	Padonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
16-ML	724,50	724.62	640.5	Podonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Konsas
15-ML	724.75	724.83	426.9	Padonia	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	725,29	725,36	382.1	Wantego	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	725,38	725.56	982,3	Wamego	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	725.84	725,95	600.9	Wamego	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	727.51	727.56	347.1	Warnego	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	727.73	727.95	1174.8	Warnego	Bedrock (paralithic)	Noncemented	20 to 40	RIP	Brown	Kansas
15-ML	728,48	728.51	128.9	Vinland	Bedrock (paralithic)	Weakly cemented	10 to 20	RIP	Daniphen	Kansas
15-ML	729,50	729.55	220.4	Vinland	Bedrock (paralithic)	Weakly comented	10 to 20	RIP	Doniphan	Kansas
15-ML	729.64	729.78	749.8	Vinland	Begreek (parallihie)	Weakly camenied	10 to 20	RIP	Doniphan	Kansas
15-ML	740.22	740.31	504.5	Vinfand	Bedrock (parallihic)	Weakly cemented	10 to 20	RIP	Doniphan	Kensas
15-ML	740,41	740,46	220.5	Violand	Bedrock (parallihic)	Weakly cemented	10 to 20	RIP	Doniphan	Kansas
15-ML	747.02	747.13	573.5	Rock euterop	Bedrock (lithic)	FIGURE CENTRALIES	10.025	BLAST	Doniphan	Kansas
15-ML	747,62	747.77	756.0	Rock outcrop	Bedrock (lithle)			BLAST	Doniphan	Kansas
15-ML	754,26	754,32	279.2	Gasport	Bedrock (paralithic)		32 to 32	RIP	Buchanan	Missouri
15-ML	754.78	754,81	140.5	Gosport	Bedrock (paralilhic)		32 to 32	RIP	Buchanan	Missouri
15-ML	754,05	754.89	175.0	Gosport	Bedrock (parallilide)		32 to 32	RIP	Buchanan	Missouri
15-ML	754.94	755,09	801.5	Gospori	Bedrock (parallible)		32 to 32	RIP	Buchanan	Missoph
15-ML	755.21	765.24	169.9	Gasport	Bedrock (paralithic)		32 to 32	RdP	Buchanan	Missouri
15-142	755.46	755.51	258.5	Gosport	Bedrock (paralithic)		32 to 32	RIP	Buchanan	Missouri
15-ML	757.73	757.85	660,3	Gasport	Bedrock (paralithic)	Moderately cemented	27 to 40	RIP	Buchanan	Missouri
15-ML	757,97	758.15	950.4	Gosport	Bedrock (paralihic)	Moderately cemented	27 (0 40	RIP	Buchenan	Missouri
15-ML	758.84	758,96	631,3	Gasport	Bedrock (paralithic)	Moderately cemented	27 to 40	RIP	Buchanan	Missouri
15-ML	763.61	763,68	360.2	Gosport	Bedrock (paralithic)	Moderately cemented	27 to 40	RIP	Buchanan	Missouri
15-ML	754.36	764,43	384,3	Gosport	Bedrock (paralilhic)	Moderately cemented	27 to 40	RIP	Buchanan	Missouri
15-ML	764.53	764.54	69.5	Gosport	Bedrock (paralithic)	Moderately cemented	27 to 40	RIP	Buchanan	Missourt
15-ML	764,57	764.56	446.4	Gosport	Bedrock (paralithic)	Moderately cemented	27 to 40	RIP	Buchanan	Missouri
16-ML	754.69	764,79	539.3	Gesport	Bedrock (paralibio)	Moderately cemented	27 to 40	RIP	Buchanan	Missour
16-ML	766.87	766.89	132.7	Gascanade	Bedrock (lithic)	Indurated	14 to 21	BLAST	Buchanan	Missouri
15-ML	788,16	798,21	195.4	Snead	Bedrock (paralible)	Ningitation .	15 to 36	RIP	Caldwell	Missouri
15-ML	798.55	798,65	165.3	Sampsel	Bedrock (paralithic)	Moderately cemented	40 to 80	RIP	Caldwell	Missour
15-ML	798.55	798,54	314.2	Snead	Bedrock (parallihic)	Weakly cemented	31 to 33	RIP	Caldwell	Missouri
15-ML	798,80	798.89	454,6	Sampsel	Bedrock (paralithic)	Moderalely cemented	40 to 80	RIP	Caldwell	Missouri
15-ML	799,42	798.44	140,3	Rock land	Bedrock (Billige)	············	0 to 60	BLAST	Caldwell	Missouri
15-ML	799.52	799,54	117.7	<u> </u>		•••	0 10 60	BLAST	Caldwell	Missoun
15-ML	801.24	801.27	114.2	Rock land	Bedrock (filhic)	10 fe mile a comment and	31 to 33	RIP	Caldwell	Missouri
15-ML	801,51	801.27	237.3	Snead Snead	Bedrock (parallitric)	Weakly cemented	31 to 33	RIP	Caldwell	Missouri
	601,59				Bedrock (paralithic)	Weakly cemented		RIP		
15-ML 15-ML		801.59	5.6	Snead	Bedrock (paralithic)	Weakly cemented	31 to 33		Caldwell	Missouri
	801.59	801,67	194.2	Sampsel	Bedrock (paralithic)	Moderately cemented	40 to 80	RIP	Caldwell	Missouri
15-ML	007,30	807,32	125.6	Rock land	Bedrock (Minic)	<u> </u>	0 (0 60	BLAST	Caldwell	Missouri

		IP	LENGTH	SOIL NAME		RESTRICTIVE LA	YER		COUNTY	STATE
LINE	FROM	то	[ft]	SOIL NAME	KIND	HARDNESS	DEPTH TO TOP - [in]	CONSTRUCTION		JIMIL
15-ML	807,66	807,70	224.5	Rock land	Bedrock (Khic)		0 to 60	BLAST	Caldivell	Missouri
15-ML	807.74	807,81	363.2	Rock land	Bedrock (lithic)		0 to 60	BLAST	Caldwell	Missouri
15-ML	807,87	8D7,94	382.3	Rock land	Bedrock (lithle)		0 to 60	BLAST	Caldwell	Missouri
15-ML	808.16	808.21	262.9	Rock land	Bedrock (lithic)		0 to 60	BLAST	Caldwell	Мізсоцгі
15-ML	608.24	808.26	94.2	Rock land	Bedrock (lithic)		0 to 60	BLAST	Caldwell	Missouri
16-ML	808.33	808.37	209,4	Rock land	Bedrock (lithic)		0 to 60	BLAST	Caldwell	Missouri
15-ML	89,003	808.72	209.7	Rock land	Bedrock (lithic)	• • • • • • • • • • • • • • • • • • • •	0 to 60	BLAST	Caldwell	Missouri
15-ML	808.82	808.89	322.9	Rock land	Bedrock (lithle)		0 to 60	BLAST	Caldwell	Missouri
15-ML	808,96	809.10	744,0	Rock land	Bedrock (lithic)		0 to 60	BLAST	Caldwell	Missouri
15-ML	609.42	809.48	316.5	Sampsel	Bedrock (paralithic)	Moderately cemenisd	40 to 89	RIP	Caldwell	Мізэоилі
15-ML	809.52	809,72	521,8	Rock land	Bedrock ((lilhle)	***	0 to 60	BLAST	Caldwell	Missouri
15-ML	809.72	809.92	1057.8	Sempsel	Bedrock (paralithic)	Moderately comented	40 to 80	RIP	Caldwell	Missourl
15-ML	609.92	810.03	578,4	Rock land	Bedrock (fithic)		0 to 60	BLAST	Caldwell	Missouri
15-ML	810.12	810.16	248.0	Rock land	Bedrock (fillnic)		0 to 60	BLAST	Caldwell	Missouri
15-ML	810.16	810.18	71.2	Speod	Bedrock (parailhic)	Weakly cemented	31 to 33	RIP	Caldwell	Missouri
15-ML	810.18	810,24	329,3	Rock land	Bedrock (fithio)		0 to 60	BLAST	Caldwell	Missouri
15-ML	810.29	810.42	676,5	Samosel	Bedrock (parajithic)	Moderately comented	63 to 57	RIP	Caldwell	Missourf
15-ML	010.43	810.51	422.6	Sempsel	Bedrock (paralithic)	Moderately comented	63 to 67	RIP	Coldwell	Missouri
15-ML,	810,60	810.72	628,0	Sampsel	Bedrock (paralithic)	Moderately cemented	63 to 6 7	RIP	Caldwell	Missouri
16-ML	812.72	812.77	253,5	Sampsel	Bedrock (paralithic)	Moderately cemented	63 to 67	RIP	Caldwell	Missouri
15-ML	812,77	812.85	497.9	Rock land	Bedrock (lithic)		0 to 60	BLAST	Caldwell	Missauri
15-ML	812,86	812.87	55.7	Snead	Bedrock (paralithic)	•••	16 to 36	RIP	Caldwell	Missouri
15-ML	812,87	813.03	821,1	Sampsel	Bedrock (paralithic)	Moderately cemented	53 to 57	R!P	Caldwell	Missouri
15-ML	813.03	813,06	150.9	Snead	Bedrock (paralithic)	•••	16 to 35	RIP	Caldwell	Missourt
15-ML	813,44	813,48	255,8	Snead	Bedrock (paratithic)	Weakly cemented	31 to 33	RIP	Caldwell :	Missouri
15-ML	913,48	813,59	576,8	Rock land	Bedrock (lithic)		0 to 60	BLAST	Caldwell	Missouri
15-ML	813,73	813,74	37.1	Snead	Bedrock (paralithic)	Weakly comented	31 to 33	RIP	Caldwell	Missaud
15-ML	813,74	813.87	700,7	Rock land	Bedrock (lithic)		0 to 60	BLAST	Caldyyell	Missouri
16-ML	813.87	813.92	262.2	Snead	Bedrock (peralilhic)	Weakly cemented	31 to 33	RIP	Caldwell	Missouri
15-ML	813.97	B14,07	541.0	Gospart	Bedrock (paralithic)		31 to 54	RIP	Caldwell	Missouri
15-ML	814.07	814.10	181,5	Sampšel	Bedrock (peralithic)	Moderately cemented	63 to 67	RIP	Caldwell	Missouri
15-ML	814.15	814.19	225.8	Sampsel	Bedrock (paralithic)	Moderalely cemented	63 to 67	RIP	Caldwell	Missouri
15-ML	B14.24	814.29	267,3	Sampsel	Bedrock (paralithic)	Moderately comented	53 to 67	RIP	Caldwell	Missourl
15-ML	614,29	814,32	170.4	Sampse)	Bedrock (parallfitic)	Moderalely cemented	40 to 80	RIP	Caldwell	Missouri
15-ML	814.32	E14.39	296.8	Gospert	Bedrock (paralilhic)		31 🗅 64	RIP	Caldwell	Missouri
15-ML	814.51	814.92	2145.2	Gosport	Sedrock (paralithic)	**-	31 to 5 4	RIP	Сапо	Misseuri
15-ML	815.43	£15, 5 4	507.3	Gaspart	Bedrock (paralith/c)		31 lo 64	RIP	Салоз	Misseuri
15-ML	815,63	815.67	233.4	Gosport	Bedrock (paralithic)	***	31 to 64	RIP	Саяте[Missouri
15-ML	815.78	815,83	269.8	Gasport	Bedrock (parallihio)		20 to 40	RIP	Carroll	Misseuri
15-ML	815.87	815,93	287,1	Gosport	Bedrock (paralilhic)		20 to 40	RIP	Carroll	Missouri
16-ML	816,01	816,15	766,2	Gospart	Bedrock (paralilhic)		20 to 40	RIP	Carroll	Missouri
15-ML	816,16	816,17	39.4	Gosport	Bedrock (paralilhic)		31 to 64	RIP RIP	Carrell	Missouri
15-ML	81G,21	816.23	102.0	Gosport	Bedrock (paralilhic)		31 to 64	RIP	Canell	Missourf
15-ML	816.29	615.43	767.3	Gosport	Bedrock (poralithic)	***	31 to 64	RIP	Cerroll	Missouri
15-ML	B16.49	816.52	160,9	Gasport	Bedrock (paralithis)		31 to 54	RIP	Carroll	Missouri
15-ML	B15, <u>56</u>	B16,72	845,9	Gosport	Bedrock (paralithic)		31 to 64	RIP	Carroll	Missouri
15-ML	818,75	B16,81	329,0	Gosport	Bedrock (paralithic)		31 to 84	RIP	Carroll	Missauri
15-ML	820.60	820.58	413,6	Gosport	Bedrock (paralithic)	***	31 to 64	RIP	Carroll	Missouri
15-ML	820.74	B21.31	3044.5	Gospert	Bedrock (paralithic)	·	31 to 64	RIP	Carroll	Missouri
15-ML	021.56	821.69	697.3	Gospon	Bedrock (paralithis)		20 to 40	RIP	Carroll	Missouri
15-ML	821,76	821,82	334,5	Gosport	Bedrock (paralithic)		20 to 40	RIP	Carro 1	Missouri

LINE	M	P je sog	LENGTH	SOIL NAME	es dan beta ilen ilen ilen sam	RESTRICTIVE LA	YER	<u></u>	COUNTY	STATE
LINE	FROM	TO	[ft]	SOIL NAME	greening KIND . The state	HARDNESS	DEPTH TO TOP - [in]	CONSTRUCTION	COURT	JIAIL
15-ML	821.91	B22.05	689,4	Gasport	Bedrock (parallihis)		2.0 to 40	RIP	Carroll	Missouri
15-ML	822.10	B22.21	591.3	Gosport	Bedrock (paralithic)		20 to 40	RIP	Carroll	Missouri
15-ML	822.73	822.94	1114.5	Gosport	Bedreck (paralilhic)		20 to 40	RIP	Carroll	Missouri
15-ML	823.13	B23,20	333,7	Gosport	Bedrock (parafilhic)		20 to 40	RIP	Сапоіі	Missouri
15-ML	823.26	823,36	513.5	Gesport	Bedreck (paralible)		20 to 40	RIP	Carrell	Missouri
15-ML	823.38	823.58	1027.1	Gesport	Bedrock (peralithic)	***	20 to 40	RIP	Carroll	Missouri
15-ML	823.90	823,91	49.7	Gesport	Bedrock (paralithic)		31 to 64	RIP	Corroll	Missouri
15-ML	823,95	823.95	13.6	Gasport	Bedrock (paralithic)		31 to 64	RiP	Carroll	Missouri
15-ML	824.22	824.36	844.1	Gosport	Bedrock (paralithic)		31 to G4	RIP	Carroll	Missouri
15-ML	B24,45	824.51	290.5	Gasport	Bedrock (peralkhic)	×	31 to 64	FIF	Carroli	Missoud
15-ML	824.54	824,63	489,6	Gosport	Bedrock (paralithic)		31 to 64	RIP	Carroll	Missouri
15-ML	824,69	824.67	984.0	Gasport	Bedrock (paralithic)	***	20 to 40	RIP	Сапов	Missouri
15-ML	825.36	825.54	909,4	Gosport	Bedrock (paralithic)		20 to 40	RIP	Carroff	Missouri
15-ML	825.94	825.04	527,8	Gasport	Bedrock (paralithic)		20 to 40	RIP	Carrell	Missouri
15-ML	826,05	826,09	211.3	Gosport	Bedrack (paralithic)		20 to 40	RIF	Carrolli	Missour
15-ML	826,26	826.40	728.2	Gaspon	Bedrock (paralithic)		20 ta 4D	RIP	Сапоп	Missouri
15-ML	829.91	829,99	413,8	Gosport	Bedrock (perellithic)		20 to 40	R/P	Canoli	Missouri
15-ML	830.03	830.12	504,0	Gosport	Bedrock (paralithic)		2D to 40	RIP	Carroll	Missour
15-ML	830.17	830.28	599.3	Gosport	Bedrock (paralithic)		31 to 64	RIP	Carroll	Missourf
15-NIL	830.31	030.34	136.3	Gasport	Bedrock (paralithic)	***	20 to 40	RJP	Сапой	Missour
15-ML	BJD.37	830.43	337,5	Gasport	Bedrock (paralithic)		20 to 40	RIP	Carroft	Missour
15-ML	832.04	032.08	173,6	Gosport	Badrock (paralithic)		31 to 64	RIP	Carroll	Missouri
15-ML	832.78	632.87	477.5	Gosport	Bedrock (paralithic)		31 to 64	RIP	Carroll	Missouri
15-ML	B34,22	834,24	77.7	Gosport	Bedrock (paralithic)		31 to 64	RIP	Carroll	Missouri
15-ML	634.26	834,41	675,4	Gasport	Bedrock (paralithic)		31 to 64	RIP	Carroll	Missouri
15-ML	837.14	837.20	297,9	Gosport	Bedrock (paralithic)		20 to 40	RIP	Carrell	Missour
15-ML	B37,52	837,60	422.9	Gosport	Bedrock (paralilhic)		31 to 64	RIP	Carroll	Missouri
15-ML	B37.68	837,69	16.8	Gosport	Bedrock (parellible)		31 to 64	RIP	Carrell	Missouri
16-ML	638,26	838.26	94.5	Gosport	Bedrock (paralithic)		31 to 64	RIP	Carroll	Missouri
15-ML	643.16	843.25	480,1	Triplett	Abrupt textural change	Noncemented		RIP	Charlton	Misseur
15-ML	B43,27	843,32	261.0	Triplett	Abrupi textural change	Noncemented		RIP	Chadlen	Missouri
15-ML	B44.57	844,61	223.5	Triplett	Abrupi textural change	Noncemented		RIP	Charlton	Missouri
15-ML	844.78	844,89	593,0	Triplett	Abrupt textural change	Noncemented		RIP	Charlton	Missauri
15-ML	844.98	845.08	585.3	Triplett	Abrupt textural change	Noncemented		RIP	Charlton	Missouri
15-ML	848.66	848,78	639.7	Newcomer	Bedrock (lithic)	indurated	40 to 80	BLAST	Chariton	Missouri
15-ML	846.78	946,85	354.9	Newcomer	Bedrock (lithic)	Indurated		BLAST	Chariton	Missouri
15-ML	848.85	848,96	505,2	Newconter	Bedrock (lithic)	Indurated	40 to 80	BLAST	Charlton	Missouri
15-M.L	849,10	B49.34	1300,9	Newcomer	Bedrock (lithic)	Indurated	40 to 80	BLAST	Chariton	Missouri
15-ML	849.39	849,73	1792,7	Newcomer	Bedrock (lithic)	Indurated	40 to 80	BLAST	Charlton	Missouri
15-ML	849,82	D49.85	148,9	Newcomer	Bedrock (lithic)	Indurated	40 to 80	BLAST	Charlton	Missouri
15-ML	850.10	B50,17	330,8	Newcomer	Bedrock (Rithle)	Indurated	40 to 80	BLAST	Chariton	Missouri
15-ML	860,89	850.93	201.2	Newcomer	Bedrock (Ilthic)	. Indurated	40 to 80	BLAST	Charlton	Missouri
15-ML	851.98	852.01	17G.7	Newcomer	Bedrock (I)thic)	Indurated	40 to 80	BLAST	Charlton	Missouri
15-ML	B52.11	852,18	358.7	Newcomer	Bedrock (lithic)	Indutated	40 to 50	PLAST	Charlton	Missouri
15-ML	852.25	852,34	481.5	Newcomer	Bedrock (IlUnic)	Indurated	40 to 80	BLAST	Chariton	Missouri
15-ML	852.38	052,41	166,2	Newcomer	Bedrock (lithic)	indurated	40 to 80	BLAST	Charlton	Missouri
15-M1.	852,44	852.61	913,7	Newcomer	Bedrock (lithic)	Indurated	40 to 80	BLAST	Chariton	Missouri
15-ML	853,03	053.09	309.4	Newcomer	Bedrock (lithic)	Indurated	40 to 80	BLAST	Charlton	Missourt
15-ML	B53.17	853,25	415.3	Newcomer	Bedrock (IIIthle)	betarubní	40 to 80	BLAST	Charlton	Missourt
15-ML	050,31	853.43	621.5	Neyrcomer	Bedrock (lithic)	Indurated	40 to 80	BLAST	Charlton	Missouri
15-ML	854.31	B54,40	440.7	Newcomer	Bedrock (Illfhlc)	indurated	40 to 80	BLAST	Charfton	Missouri

	M M	P	LENGTH	SOIL NAME		RESTRICTIVE LA	YER		COUNTY	STATE
LINE	FROM	то	[ft]	- SUIL NAME	KIND	HARDNESS	DEPTH TO TOP - [in]	CONSTRUCTION	COOM	SIMIL
15-ML	854,46	854,55	475,6	Newcomer	Bedrock (lithle)	Indurated	40 to 80	BLAST	Chariton	Missouri
15-ML	854.57	B54.62	250,5	Newcomer	Sedrock (lithic)	Indurated	40 to 80	BLAST	Charilen	Missouri
15-ML	654,70	854,76	336.4	Newcomer	Bedrock (lilhic)	Indurated	40 to 80	BLAST	Chariton	Missouri
15-ML	854,04	854.90	298,2	Newcomer	Bedrock (lithic)	laduraled	40 to 80	BLAST	Chariton	Missouri
15-ML	856.82	857.00	968.3	Tripleti	Abrupi textural change	Noncemented		RIP	Chariton	Missouri
15-ML	871.38	671,40	72,9	Newcomer	Bedrock (Nihic)	Indurated	40 to 80	BLAST	Chariton	Missauti
15-ML	871.40	871.43	152.5	Newcomer	Bedrock (Mhlc)	Indurated		BLAST	Chariton	Missouri
15-ML	B76,12	876,17	251,6	Gospart	Bedrock (paralithic)		20 to 40	RIP	Rendolph	hucziM
15-ML	B7G.23	875.30	354.7	Gosport	Bedrock (paralithic)	1	20 to 40	RIP	Randolph	Missouri
15-ML	676,37	875,44	349.1	Gasport	Bedrock (paralithic)		20 to 40	RJP	Randolph	Missouri
15-ML	577,01	877,11	544.0	Reger	Bedrock (paralilhic)		16 to 40	RIP	Rendolph	Missouri
15-ML	577.18	877,41	1241.2	Reger	Bedrock (paralithic)		16 to 4D	RIP	Rendolph	Missouri
15-ML	877.55	877,59	216.8	Reger	Sedrock (parelithic)		16 to 40	RIP	Randolph	Missouri
15-ML	877.62	877.84	1171.5	Reger	Bedrock (paralithic)		16 to 40	RIP	Randolph	Missouri
15-ML	D77.85	877.07	66.6	Reger	Sedrock (paralithic)		16 to 40	स्राप्त	Rendoiph	Missouri
15-ML	879,52	879,6B	A26,8	Gosport	Sedrock (paralithic)	***	20 to 40	RIP	Randolph	Missouri
15-ML	880.16	860.40	1259.7	Gaspart	Bedrock (parelithic)		20 to 40	RIP	Rendolph	Missouri
16-ML	880.44	880,72	1507,0	Gasport	Bedrock (paralithic)		20 to 40	RIP	Randolph	Missouri
15-ML	881.25	BE1.45	1028,5	Gosport	Bedrock (paralithic)		20 lo 40	RIP	Rendelph	Missouri
15-ML	882.52	802.60	421,8	Gospon	Bedrock (paralithic)		20 to 40	RIP RIP	Randelph	Missouri
15-ML	802,69	882,79	542,1	Gosport	Bedrock (paralithic)		2D to 40	RIP	Randolph	Missouri
15-ML	883,06	883.20	749.9	Gosport	Bodrock (parallible)		20 to 40	RIP	Randolph	Missouri
15-ML	886,47	857.41	4974.6	Pu'nam	Abrupt textural change	Noncemented	10 to 20	RIP	Randolph	Missouri
15-ML	887.86	868.05	1013.1	Pylnam	Abrupt textural change	Noncemented	10 to 20	RIP	Randolph	Missouri
15-ML	885,12	BBB,47	1869,3	Putnam	Abrupt textural change	Noncemented	10 to 20	RIP	Randolph	Missouri
15-ML	889.16	089.74	3090.9	Pulnam	Abrupt textural change	Noncemented	10 to 20	RIP	Randolph	Missouri
15-ML	890.15	EB,068	3581.0	Pulnam	Abrupt textural change	Noncemented	10 to 20	RIP	Randolph	Missouri
15-ML	898,63	899,16	2899.5	Putnam	Abrupi textural change	Noncomented	10 to 20	RIP	Audrain	Missouri
15-ML	901.95	902.04	494.9	Putnam	Abrupi textural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	902,18	902.27	484.2	Puinam	Abrupi lexiural change	Noncemented	10 to 20	RIP	Audrain	Missour
15-ML	902.53	902.74	1112.2	Pulnam	Abrupt textural change	Noncemented	10 to 20	RIP	Audrein	Missouri
15-ML	904.50	904.59	493,5	Putnam	Abrupt textural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	904.67	904,95	1454,0	Putnam	Abrupt lextural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	906.19	906.45	1363,3	Putnam	Abrupt textural change	Noncemented	10 to 20	RIP	: Audrain	Missouri
15-ML	905,85	907,04	1002,2	Pulnam	Abrup! lextural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	909,12	911.25	11211.2	Putnam	Abrupt lextural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	911.90	912.11	1140.3	Putnam	Abrupt textural change	Noncemented	10 to 20	RIP	Audrain	Missoun
15-ML	917.99	916.02	156,5	Marion	Abrupt lexiural change	Noncemented	5 to 18	RIP	Audrain	Missouri
15-ML	916,41	915,43	120,6	Winnedgn	Bedrock (Illhic)	Very strengty cemented	36 to 55	BLAST	Audrain	Missouri
15-ML	919.03	919.14	561.4	Winnegan	Bedrock (fithic)	Very strongly cemented	36 to 55	BLAST	Audrain	Miscouri
15-ML	919,26	910.28	102.3	Marion	Abrupt textural change	Noncemented	5 to 18	RIP	Audrain	Missouri
15-ML	919,41	919.52	591.9	Winnegan	Bedrock (lithic)	Very strongly cemented	36 to 55	BLAST	Audrain	Missouri
15-ML	920.32	921.1B	4549.4	Pulnam	Abrupt lextural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	924,01	924.07	324.4	Pulnam	Abrupi lexiural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	924,31	924,42	583.6	Putnam	Abrupt lextural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	925,52	925.70	933,9	Pulgam	Abrupt lextural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	925.46	926,50	368.3	Putnam	Abrupt textural change	Noncemented	10 to 20	RIP	Audrain	Missouri
15-ML	927,43	927.55	1214.9	Pulnem	Abrupi lexional change	Neacemented	10 10 20	RIP	Audrain	Missouri
15-ML	929,80	930,23	2239.6	Pulnam	Abrupt lextural change	Noncemented	10 to 20	RUP	Audrain	Missouri
15-ML	931,82	932.13	1536.9	Pulnam	Abrupt lextural change	Noncemented	10 to 20	RIP	Audrain	Missouri
	932,67	932,82	755,3	Pulnam	Abrupt lextural change	Noncemented	10 to 20	RUP	Audrain	Missouri

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LIIVE	FROM ::	то	[ft]	JOIL NAME	KIND	HARDNESS	DEPTH TO TOP - [In]	CONSTRUCTION	000	J, C
15-ML	932,62	933.89	5624.2	Putnam	Abrupt textural change	Noncemented	10 to 20	RIP	Menigomery	Missouri
15-ML	934.30	934,41	553.1	Putnam	Abrupt textural change	Nancemented		RIP ·	Montgomery	Missouri
15-ML	935.98	936,45	2450,7	Putnam	Abrupt textural change	Noncemented		RIP	Montgomery	Missouri
15-ML	935.60	935,70	507.4	Putnam	Abrupt textural change	Nancemented		RIP	Monigomery	Missouri
15-ML	939,58	939.74	868,3	Auxvasse	Abrupt lexteral change	Noncemented	12 lo	RIP	Monigomery	Missouri
15-ML	941,92	941,95	235,1	Auxvasse	Abrupt textural change	Nencemented	12 lo	R(P	Montgomery	Missouri
15-ML	942.24	942.31	339.1	Hallon	Dense meterial	Noncemented	27 to	RIP	Montgomery	Missouri
15-ML	942.69	942.61	629,5	Halton	Dense material	Nencemented	27 to	RIP	Montgomery	Missouri
15-ML	943.04	943.15	561.6	Hatten	Dense material	Noncemented	27 lo	RIP	Monigomery	Missouri
16-ML	948.51	948,54	199.6	Hatton	Dense material	Noncemented	27 to	RIP	Montgomery	Missouri
15-ML	948,89	946.62	149.8	Gasconade	Bedrock (lithic)	nduraled	4 to	BLAST	Monigomery	Missouri
15-ML	949,25	949.30	256.7	Sampsel	Bedrock (pgrafithic)	Moderately camented	63 to	RIP	Monigomery	Missouri
15-ML	949,4D	949,44	227.0	Sampsel	Bedrock (paralithic)	Moderately cemented	63 to	RIP	Montgomery	Missouri
15-ML	950.40	950,54	767.2	Sampsel	Bedrock (paralithic)	Moderately cemented	63 to	RIP	Monigomery	Missouri
15-ML	950.54	950,57	156.2	Gasconade	Bedrock (lithic)	Indurated	4 10	BLAST	Montgemery	Missouri
15-ML	950,59	950,61	85,5	Gasconade	Bedrock (lithle)	indurated	4 10	BLAST	Montgomery	Missouri
15-ML	950,61	950.85		Sampsel	Bedrock (peralithic)	Moderately cemented	63 to	RIP	Montgomery	Missouri
15-ML	950,91	950,97	322.8	Gasconade	Bedrock (Maic)	Indurated	4 to	BLAST	Montgomery	Missouri
15-ML	950.97	951,00	154.1	Gasconade	Bedrock (lithic)	Indurated	4 to	ELAST	Montgomery	Missourf
15-ML	951.13	951,20	406.4	Auxvasse	Abrupt textural change	Noncemented	12 10	RIP	Monigamery	Missouri
15-ML	951.26	951,36	546.0	Gasconade	Bedreck (lithic)	Indurated	4 lo	BLAST	Montgamery	Missourí
15-ML	951.35	961,39	134.5	Snead	Bedrock (paralithic)	Weakly cemented	31 10	RIP	Montgomery	Missouri
15-ML	951,50	961,52	144.Z	Snead	Bedrock (paralith(c)	Weakly cemented	31 to	RIP	Montgomery	Missouri
15-ML	951.52	951.55	114.4	Gasconade	Eedrock (filhic)	Indurated	410	ELAST	Montgomery	Missouri
15-ML	951.60	951,98	2012,2	Snead	Bedrock (paralithic)	Weakly cemented	31 Io	RIP	Manigomery	Missouri
15-ML	952.02	952,03	63.8	Snead	Bedrock (parallibic)	Weakly comented	31 to	RIP	Montgomery	Missouri
15-ML	952,29	952,51	1150,5	Snepd	Bedrock (paralithic)	Weakly cemented	31 to	RIP	Managemery	Missouri
15-ML	952,51	952,56	264,4	Gasconade	Bedrock (filthic)	Indurated	410	BLAST	Manigomery	Missouri
15-ML	952,61	952,64	153,7	Gasconade	Bedrock (little)	Indurated	410	BLAST	Monigomery	Missouri
15-ML	952.64	952,64	41.8	Snead	Bedrock (paralithic)	Weakly cemented	31 to	RIP	Monlgamery	Missouri
15-ML	952.64	952,69	245.8	Gasconade	Bedrock (lithic)	Indurated	410	BLAST	Montgomery	Missouri
15-ML	952.69	952.79	539.7	Snead	Bedrock (paralithic)	Weakly comented	3110	RIP	Mantgemery	Missouri
18-ML	982.79	952,89	530,3	Sampsel	Bedrock (parallihic)	Moderately cemented	63 (0	RIP	Montgomery	Missouri
15-ML	953.20	953,23	194,1	Gasconade	Bedrock (lithic)	Indurated	4 to	BLAST	Montgomery	Missouri
15-ML	953.23	953.31	399.8	Gasconade	Bedrock (Illhic)	Indurated	4 to	BLAST	Managemeny	Missouri
15-ML	953,38	953,42	215,3	Gasconade	Bedrack (lithic)	Indurated	4 to ~~	BLAST	Montgomery	Missouri
15-ML	953.45	950,46	71.4	Gasconade	Bedrock (lithic)	Indurated	4 to	BLAST	Montgomery	Missouri
15-ML	953.50	953.52	118,3	Gasconade	Bedrock (lithic)	Indurated	4 to	BLAST	Montgomery	Missouri
15-ML	953,64	953,74	528.2	Gasconade	Bedrock (lithic)	Indurated	4 to	BLAST	Montgomery	Missouri
15-ML	953,77	953.82	246,9	Halton	Dense malerial	Noncemented	27 (0	RIP	Montgomery	Missouri
16-ML	953.02	954,01	984,1	Hatten	Dense material	Nancemented	27 to 38	RIP	Lincoln	Missouri
15-ML	954.02	954,04	121.1	Halton	Dense material	Noncemented	27 to 35	RIP	Lincoln	Missouri
15-ML	954.04	954.10	315.6	Hattan	Dense material	Noncemented	27 to 3B	RIP	Lincoln	Missouri
15-ML	954.20	954.29	454.8	Haiton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	954,94	955,09	755.7	Hallon	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	955.21	955,27	315.6	Halton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	957,22	957,29	348.1	Gasconade	Bedrock (lithic)	Indurated	4 to 20	BLAST	Lincoln	Missouri
15-ML	959.95	960.09	722.6	Halton	Dense material	Noncemented	27 to 36	RIP	Lincoln	Missouri
15-ML	960.43	960.52	466.6	Hatton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	961,63	961.69	336.8	Gasconade						
15-ML	961.69	961.74	270,3	Gasconage Bucklick	Bedrock (lithic) Bedrock (lithic)	Indurated Indurated	4 to 20 40 to 60	BLAST BLAST	Lincoln Lincoln	Missouri Missouri

LINE	MI	P	LENGTH -	SOIL NAME	eli di Kibo e a deleta	RESTRICTIVE LA	YER		COUNTY	STATE
["" [FROM	TO	[ft]	OOIL (AAML	KIND	HARDNESS	DEPTH TO TOP - [ln]	CONSTRUCTION	J G G K I	
15-ML	961.74	961,83	469,5	Gasconade	Bedrock (lithic)	Inducated	4 to 20	BLAST	Lincoln	Missouri
15-ML	962.23	962,26	170,9	Haiton	Dense material	highcomented	27 to 38	RJP	Lincoin	Missouri
15-ML	952,30	962,38	389,1	Halton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	96271	962.77	294,1	Hatton	Dense meterial	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	953.04	963.08	205.1	Hatton	Dense material	Noncemented	27 to 36	RIP	Lincoln	Missouri
15-ML	963,23	963,25	114.2	Hatton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	963.51	963.63	593,3	Hatton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	963.83	953.99	871,0	Hatton	Dense material	Noncemented	27 to 38	RIP	Uncoln	Missouri
15-ML	964,29	964.34	266,3	Hatton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	964,46	964,50	204,3	Hailon	Dense malerial	Noncemented	27 to 35	RIP	Lincoln	Missouri
15-ML	964,75	964,83	443.1	Hatton	Dense material	Noncemented	27 to 35	RIP	Lincoln	Missouri
16-ML	965,07	965,15	423,0	Hatten	Dense meterial	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	965.30	965,35	254.0	Halton	Dense material	Noncemented	27 to 38	테	Lincoln	Missouri
15-ML	965,41	965,45	177.6	Hatton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	965.69	955,84	781,3	Hatton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	966.20	988,25	240,2	Hatton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
16-ML	966.38	966.55	902.9	Hetton	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	966.58	960,65	396.4	Hatton	Danse material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	966.85	956.89	190,1	Hation	Dense material	Noncemented	27 to 38	RIP	Lincoln	Missouri
15-ML	986,91	967.00	427.0	Bucklick	Bedrack (lithle)	}ndurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	967,48	\$67.53	231.4	Bucklick	Bedrock (lithic)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	967.70	967,74	208,0	<u> Evekilek</u>	Bedrock (lithic)	Indurated	40 to 60	BLAST	Lincola	Missouri
15-ML	966.08	956,21	728,6	Bucklick	Bedrock (Bric)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	965.39	568.69	1582.3	Bucklick	Bedrock (lithic)	Indurated	40 to 80	ELAST	Lincoln	Missouri
15-ML	969.02	969,05	165,B	Bucklick	Badrock (lithic)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	969,24	969.28	223,8	Bucklick	Bedrock (lithle)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	969,34	969.18	237.8	Bucklick	Bedrock (lithic)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	969,57	969,62	227.9	Bucklick	Bedrock (lithle)	Indurated	40 to 60	BLAST	Lincain	Missouri
15-ME	969.83	969,54	598.8	Bucklick	Badrock (lithic)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	969,99	970,07	447.6	Bucklick	Bedrock (lithic)	Indurated	40 to 50	BLAST	Lincoln	Missaud
15-ML	971.95	972.11	850,B	Halton	Dense material	Noncemented	27 to 38	RIP	Lincoln	hupsalM
15-ML	976,37	976.40	150.0	Bucklick	Bedropk (lithic)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	976,45	976.54	401.3	Bucklick	Bedrock (filhic)	Induraled	49 to 60	BLAST	Lincoln	Missouri
15-ML	976.82	976.85	213.7	Bucklick	Bedrock (lithic)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	977.03	977.09	318,5	Bucklick	Bedrock ([lithic)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	977.19	977,22	138.Z	Bucklick	Bedrock (lithic)	Indurated	40 to 60	BLAST	Lincoln	Missouti
15-ML	977,30	977.15	250.1	Bucklick	Bedrock (Illhic)	Indurated	40 to 60	BLAST	Lincoln	Missouri
15-ML	977,70	977.75	292,5	Sucklick	Bedrock (IIIhic)	Indurated	40 to 60	BLAST	Linceln	Missouri
15-ML	977,89	977.91	135,4	Bucklick	Bedrock (lithic)	Indurated	40 to 60	<u> </u>	Lincein	Missauri
15-ML	978.97	979,01	174.2	Bucklick	Bedrock (lithic)	Induraled	40 to 60	BLAST	Lincoln	Missouri
16-ML 16-ML	1045,47 1045,68	1045.50	116.0	Gasport	Bedrock (paralithic)		20 to 40	RIP	Madison	(Hinals
16-ML	1045.90	1045,70 1045.93	105,6 125,0	Gospori Gospori	Bedrock (paralithic) Bedrock (paralithic)		20 to 40 20 to 40	RIP RIP	Madison	Minols
16-ML	1045.93	1045.96	134.1	Gasport	Bedrock (parallible)		20 to 40	RIP	Madison Madison	(Ninels (Ninels
4-1442			CHEDENCE		foot OD 4 03% EDOM MI TOTAL		1	NIF	(npaladi)	INK)UP

TOTAL BEDROCK OCCURRENCE= TOTAL BLASTING=

TOTAL RIPPING=

227851,4 34312,3 193539,1 feet OR 4.03% FROM ML TOTAL LENGTH feet OR 0.60% FROM ML TOTAL LENGTH feet OR 3.43% FROM ML TOTAL LENGTH

LINE	, a si M	iP,	LENGTH	SOIL NAME		RESTRICTIVE LA	YER		COUNTY	STATE
LINE	FROM	то	[ft]	SOIL WANE	KIND	HARDNESS	DEPTH TO TOP • [In]	CONSTRUCTION	COUNT	JIAIL
14-GE	0,50	0,66	825.4	Hedville	Bedrock (filhic)	Moderately cemented	4 to 20	BLAST	Jefferson	Nebraska
14-CE	14.90	15,00	535,6	Sogn	Bedrock (Uthic)	Indurated	4 to 20	BLAST	Washington	Kansas
14-CE	15.00	15,20	1085.4	Lancaster	Bedrock (paralithic)	Moderately cemented	20 lp 40	RIP	Washington	Kansas
14-CE	16.67	15.69	659.6	Loncaster	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Washington	Kensas
14-CE	15.82	15,87	278.8	Sogn	Bedrock (lith(c)	Indurated	4 \$0 20	BLAST	Washington	Kansas
14-CE	15.87	15.99	656.2	Lancaster	Bedrock (paralitnic)	Moderately cemented	20 to 40	RIP	Washington	Kenses
14-CE	26,00	25.03	157.9	Lancester	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Washington	Kansas
14-CE	39,77	39.85	432.0	Hodville	Bedreck (Chic)	Strongly cemented	4 to 20	BLAST	Clay	Колеас
14-CE	40.25	40,30	701,7	Hedville	Bedrock (lithic)	Strongly cemented	4 to 20	BLAST	Clay	Kansas
14-CE	41,04	41,25	1124,3	Hedville	Bedrock (lithic)	Strongly cemented	4 to 20	BLAST	Clay	Кальая
14-CE	41.38	41.72	1791.8	Hedville	Bedrock ((ithic)	Strongly cemented	4 to 20	BLAST	Clay	Kansas
14-CE	41.99	42.33	1790.9	Hedville	Bedrock (Illhic)	Strongly cemented	4 to 20	BLAST	Clay	Kansas
14-CE	44.12	44,20	425,3	Benfield	Bedrock (parallitie)	Weakly cemented	20 to 40	RIP	Clay	Kenses
14-CE	44.21	44,28	376,5	Benfield	Bedrock (parallithic)	Weakly comented	20 to 40	RIP	Clay	Kansas
14-CE	45,20	45,24	203,2	Benfield	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Clay	Kansas
14-CE	45.36	45.45	460.2	Benfield	Bedrock (peralithic)	Weakly cemented	20 to 40	RUP	Clay	Kansas
14-CE	45,53	45,67	719.9	Benfield	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Cfay	Kansas
14-CE	63.38	53,59	1077,5	Klason	Bedrock (peralithic)		7 to 20	R/P	Clay	Kansas
14-CE	54,39	54.45	365,9	Kipson	Bedrock (paralithic)		7 to 20	RIP	Clay	Kaasas
14-CE	55.93	56.10	891,8	Kipson	Bedrock (paralithic)		7 to 20	RIP	Clay	Kansas
14-CE	56,27	56.39	613.1	Kipson	Bedrock (parallithic)	7-7	7 to 20	RIP	Clay	Калзаз
14-CE	55.46	56,55	485.0	Kipson	Bedrock (paralithic)		7 to 20	RIP	Clay	Kansas
14-CE	55,84	56,71	381.2	Klason	Bedrock (parellihie)		7 to 20	RIP	Clay	Капзая
14-CE	55.76	56.98	1127.6	Kipson	Bedrock (peral(thic)		7 to 20	RIP	Clay	Kansas
14-CE	57.38	57,57	1031,6	Benfield	Bedrock (paralilible)	Weakly cemented	20 to 40	RIP	Clay	Кальаь
14-CE	68,39	56,49	525.5	Klason	Bedrock (perelithic)	· · · ·	7 10 20	RIP	Ciay	Kanses
14-CE	60.19	50,31	595,B	Klason	Bedrock (parallihic)		7 to 20	RIP	Clay	Kansas
14-CE	60,58	50,71	179,2	Kipson	Bedrock (paralithic)		7 to 20	RIP	Clay	Kansas
14-CE	60,90	60.98	433,4	Kipson	Bedrock (parallithic)		7 to 20	RIP	Clay	Kansas
14-CE	67.71	57.80	444.5	Clime	Eedrock (parelithic)	Moderalely cemented	20 to 40	RIP	Dickinson	Kansas
14-CE	66,11	58.21	556,5	Clime	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Dickinson	Kansas
14-CE	80,08	80.49	550.7	Clime	Bedrock (paralithic)	Maderalely cemented	20 to 40	RIP	Dickinson	Kansas
14-CE	B1,93	82.12	977.6	Clime	Bedrock (paralithic)	Moderately comented	20 to 40	RIP	Dickinson	Kansas
14-CE	91.34	91.43	476.2	Clime	Bedrock (parallihic)	Moderately cemented	20 to 40	RIP	Dickinson	Kansas
14-CE	92,45	92,61	830.6	Clime	Bedrock (parallihic)	Moderately cemented	20 to 40	RIP	Dickinson	Kansas
14-CE	96,33	96,40	371,9	Clime	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Dickinson	Kansas
14-CE	96.50	96,59	462,5	Clime	Bedrock (parellible)	Moderately cemented	20 to 40	RIP	Dickinson	Kansas
14-CE	96.73	96,76	131.0	Clime	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Dickinson	Kansas
14-CE	97.23	97.25	135.2	Clime	Bedrock (paralithic)	Moderately comented	20 to 40	RIP		
14-CE	98,07	98.13	328.3	Clime	Bedrock (paralithic)	Moderately cemented	20 to 40	RIP	Dickinson Dickinson	Kansas
14-CE	101,88	102.12	1294.1	Clime	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Merion	Kansas Kansas
14-CE	104.93	104.93	22,7	Clime	Bedrock (paralithic)	Weakly comented	20 to 40			
14-CE	105.47	106,18	3747.4	Clime	Bedrock (parallific)	Weakly comented	20 to 40	RIP RIP	Marian	Kansas
14-CE	106.40	107.22	4304.0	Clime	Bedrock (paralithic)	Weakly comented	20 to 40		Marion :	Kansas
14-CE	107.22	107.22	3184,4	Rosekill	Bedrock (paralithic)	Weakly cemented Weakly cemented	20 to 40 20 to 40	RIP	Merion	Kansas
14-CE	107.82	108.09	1417.7	Clime	Bedrock (peralithic)		20 to 40	RIP	Marion	Kansas
14-CE	108.53	108.67	165,5	Rasehill		Weakly comented		RIP	Merion	Kansas
14-CE	108,71	110.07	7156,6	Clime	Bedrock (paralithic)	Weakly cemented	20 to 40	R P	Marion	Kansas
14-CE					Bedrock (paralithic)	Weakly comented	20 to 40	RIP	Merion	Kanses
	111,60	111.77	460.2	Clime	Bedrock (paralithic)	Weakly camented	20 to 40	RIP	Marion	Kansas
14-CE	112.23	112,29	293,9	Clime	Bedrock (paralithic)	Weakly comented	20 to 40	RIP	Marion	Kansas
14-CE	112,48	112.65	919,7	Clime	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Marian	Kansas
14-CE	115.97	116,05	491.0	Clime	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Marien	Kansas
14-CE	116,16	116.25	436.6	Labelle	Bedrock (lithfe)	Indurated	20 to 40	5LA5T	Marion	Kansas

LINE	М	P	LENGTH	SOIL NAME	State processes and the grant of	RESTRICTIVE LA	YER 1111		COUNTY	STATE
LINE	FROM	то	[ft]	JOIL NAME	KIND	HARDNESS	DEPTH TO TOP - [in]	CONSTRUCTION	0001111	OINIC
14-CE	116.25	116,54	1556,1	Labette	Bedrock (lithic)	Indurated	20 to 40	BLAST	Marlen	Konsas
14-CE	116.54	\$16,61	340.2	Clime	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Marien	Kansas
14-CE	119.26	119,60	1957.1	Clime	Bedrock (parallthic)	Weakly cemented	20 to 40	RIP	Marion	Kansas
14-CE	119.90	120,00	524,5	Clime	Bedrock (paralithic)	Weakly comented	20 to 40	RIP	Marien	Kansas
14-CE	120.00	120.19	1000.8	Clime	Bedrock (paralithis)	Weakly camented	20 to 40	RIP	Marien	Kansas
14-CE	120,19	120,26	347.5	Clime	Bedrock (paralithic)	Weakly comented	20 to 40	RIP	Marion	Kansas
14-CE	120.26	120.49	1224.4	Clime	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Marion	Kansas
14-CE	261.15	251,20	240.2	Grainota	Bedrock (parallible)	Very weakly comented	20 to 40	RIP	BidoN	Oklahoma
14-CE	251.20	261.26	393,0	Grainola	Bedrock (paralithic)	Very weakly cemented	20 to 4D	RIP	Noble	Oklahoma
14-CE	251.26	251.28	112.2	(Grainola	Bedrock (paralithic)	Very weakly cemented	20 lg 40	뭐ㅋ	Noble	Dklahoma
14-CE	261.28	261.30	135.3	Grzínola	Bedrock (paralithic)	Very weakly comented	20 to 40	RIP	Nable	Öklahoma
14-CE	251,30	261.36	278,0	Grainola	Bedrock (parallihic)	Very weakly comented	20 to 40	RIP	Noble	Oklahoma
14-CE	284.62	254.63	94,4	Renfrow	Bedrock (paralithic)	Very weakly cemented	61 to 80	RIP	Nable	Oklahoma
14-CE	280,49	280,58	498,3	Zenels	Bedrock (parallible)	Weakly cemented	40 to 60	RIP	Payne	Oklahoma
14-CE	280,58	280,63	237,5	Coyle	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Payne	Oklahoma
14-CE	280.72	280.78	324,3	Coyfe	Bedrock (paralithis)	Weakly cemented	20 to 40	RIP	Payne	Oklatioma
14-CE	281.04	281.20	544.0	Stephenville	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Payne	Oklahoma
14-CE	267.73	287.78	260.6	Dame!	Bedrock (paralithic)	Weakly cemented	10 to 20	RIP	Payne	Oklahoma
14-CE	287,78	287,82	208.5	Grainola	Bedrock (paralithic)	Weakly cemented	20 to 40	RIP	Payne	Oklahoma

TOTAL BEDROCK OCCURRENCE= 59503.3 feet OR 3.85% FROM CE TOTAL LENGTH
TOTAL BLASTING= 9473.0 feet OR 0.61% FROM ML TOTAL LENGTH
TOTAL RIPPING= 50030.2 feet OR 3.24% FROM ML TOTAL LENGTH

(1) This table gives estimates of various soil features. The estimates are used in land use planning that involves engineering considerations.

(2) A "restrictive layer" is a nearly continuous layer that has one or more physical, chemical, or thermal properties that significantly impede the movement of water and air through the soil or that restrict roots or otherwise provide an unfavorable root environment. Examples are bedrack, cemented tayers, dense layers, and frozen layers. The table indicates the hardness of the restrictive layer, both of which significantly office, the case of excevation.

(3) "Depth to top" is the vertical distance from the soil surface to the upper boundary of the restrictive layer measured in inches.

(4) Data Source: Natural Resources Conservation Service (NRCS). http://soils.usda.gov/survey/geography/

(5) NOTE: Absence of an entry (---) indicates that the feature is not a concern or that data were not estimated.

Appendix F

Soil Associations along the Keystone Pipeline Project Route

	Approx.	Арргох.	Арргох,		N	Highly Eradible	Prone	Low Revegetation Potential	A-Horizon >12" Deep	Prime Farmland	Hydric	Shallow (<50") Bedrock
State	Start MP	End MP	Miles	MUID	Name	%	%	%	%	%	%	%
MAINLINE	-											
ND	, D	1.3	1.3	ND012	GLYNDON-GILBY-GARDENA (ND012)	0	17	0	15	D	. 8	, , 0 . ,
ND	1.3	4.1	2.8	ND004	HEGNE-FARGO-BEARDEN (ND004)	0	22	D	5 .	100	83	0
ND	4.1	6.3	2.2	ND021	HECLA-HAMAR-ULEN (ND021)	0	. 1	0	49	9	32	1 0
ND	G.3	7.4	1.2	ND027	BRANTFORD-VANG-WALSH (ND027)	2	2	98	33	0	2	_ O
ND	7.4	8.2	0.7	N0066	LA PRAIRIE-FAIRDALE-GARDENA (ND066)	1	0	12	19	ן "ס" ו	. 5	D
ND	8.2	14	5.8	ND027	BRANTFORD-VANG-WALSH (ND027)	2	2	98	33	0	2	0
ND	14	32.5	16.5	ND061	KELVIN-WAUKON-OLGA (ND061)	30	0	59	В	67	a	7
ND	32.5	34.7	2.2	ND045	BARNES-SVEA-TONKA (NO045)		В	56	11	81	11	0
ND	34.7	35,4	0.7	ND038	EDGELEY-KLOTEN-SVEA (ND038)	27	5	67	3	58	" 5	60
ND	35.4	37.6	2.1	ND045	BARNES-SVEA-TONKA (ND045)	2	В	55	11	"B1"	11	a
ND	37.6	38	0,5	NDD38	EDGELEY-KLOTEN-SVEA (ND035)	27	4	66	3	56	5	60
ND	38	41.3	3.2	ND045	BARNES-SVEA-TONKA (ND045)	2	8	55		B1	11	
ND	41.3	43	1.8	ND03B	EDGELEY-KLOTEN-SVEA (ND038)	27		67	3_	56	5	60
ND	43	44.3	1.3	NDD43	SVEA-BUSE-HAMERLY (ND043)	9	10	30	21	55	21	0
ND	44.3	46	1.7	ND051	SVEA-CRESBARD-HAMERLY (ND051)	0	5	8	5	58	B	,
ND	46	53.7	7,7	ND043	SVEA-BUSE-HAMERLY (ND043)	9	10	30	21	55	21	
ND	53.7	55.4	1.7	ND025	BRANTFORO-RENSHAW-LANKIN (ND025)	6	В	31	34	35	17	· · · · · · · · · · · · · · · · · · ·
NO	55,4	57.1	1.6	ND043	SVEA-BUSE-HAMERLY (ND043)	····	10	30	21	55	Z1	n
QN QN	57.1	57.6	0.5	ND040	HAMERLY-TONKA-SVEA (NDD40)	<u></u>	23	19	30	73	30	a
ND ON	57.6	56	0.4	ND043	SVEA-BUSE-HAMERLY (NDD43)		10	29	21	55	21	j
ND	58	58.7	0.7	NDD40	HAMERLY-TONKA-5VEA (ND040)	<u>'</u>	23	1B	30	73	30	· · · · ·
ND	56.7	59.9	1.2	ND043	SVEA-BUSE-HAMERLY (ND043)	9	10	3 <u>0</u>		55	21	0
									21			l
ND	59.9	61.6	1.8	ND053	CRESBARD-BARNES-CAVOUR (ND053)		- 7	33		46		<u></u>
ND_	61.6	61.7	.	ND043	SVEA-BUSE-HAMERLY (ND043)	0	<u> </u>	<u>0</u>	21	55	21	0
ND	61.7	66	4,4	ND053	CRESBARD-BARNES-CAVOUR (ND053)		7	33	77	46	7	0
ND		66.6	D.5	ND046	BARNES-SVEA-HAMERLY (ND046)	Ö	6	43	9	80	9	jo
ND	66.6	69.2	2.6	ND037	BARNES-BUSE-PARNELL (ND037)	51	11	70	15_	21	11	2
ND	69,2	73.5	4.5	ND045	BARNES-SVEA-HAMERLY (ND046)		- B	43	9	80	9	<u>0</u>
ND	73.6	74.7	1,1	ND040	HAMERLY-TONKA-SVEA (ND040)		23	19	30	73	30	00
ND	74.7	78.7	4	ND043	SVEA-BUSE-HAMERLY (NDD43)	9	10	30	21	55	21	
ND	78.7	79.5	0.8	ND051	SVEA-CRESBARD-HAMERLY (ND051)	0	5	7	5	58	В	0
МÐ	79.5	83.8	4.3	ND043	SVEA-BUSE-HAMERLY (NDD43)	9	10	30	21	55	21	0
ND	83.8	64.9	1.1	ND053	CRESBARD-BARNES-CAVOUR (ND053)		7	33		46	7	0
ND	84.9	87.1	2.2	ND043	SVEA-BUSE-HAMERLY (ND043)	9	10	30	21 5	55	21	00
<u>ND</u>	87.1	67.8	0.7	ND051	SVEA-CRESBARD-HAMERLY (ND051)	0	5	6		58	8	0
ND	87.8	90.4	2.6	ND043	SVEA-BUSE-HAMERLY (NOD43)	9	10	30	21	55	_21	D
ND	90.4	90.9	0,5	ND040	HAMERLY-TONKA-SVEA (ND040)	9	22	18	30	73	30	D
ND	90.9	104	13.1	ND043	SVEA-BUSE-HAMERLY (ND043)		10	30	21	55	21	0
ND	104	104.7	0,7	ND025	BRANTFORD-RENSHAW-LANKIN (ND025)	7	7	31	34	35	17	0
ND	104.7	107.4	2.7	ND051	SVEA-CRESBARD-HAMERLY (ND051)	0	5	8	6	58	B	. 0
NO	107.4	109,3	2	ND057	HEIMDAL-EMRICK-ESMOND (ND057)	20	5	37	13	54	10	
ND	109.3	109.4	0	ND051	SVEA-CRESBARD-HAMERLY (ND051)	<u> </u>	U	0	5	58	- 6	···· <u>-</u>
ND	109,4	110.5	1.2	ND043	SVEA-BUSE-HAMERLY (ND043)		10	30	21	55	21	,
ND	110.5	129.6	18	NDD47	BARNES-BUSE-SVEA (NDD47)	2B	5] 	5	.	- · · · · · · · · · · · · · · · · · · ·	j
ND	128.6	129.6	11	ND046	BARNES-SVEA-HAMERLY (ND046)			43	9	BO	· g · -	{····································
ND	129.6	130	0.5	ND047	BARNES-BUSE-SVEA (ND047)	29	<u>-</u>	77	5	30	5	
ND	130	132	2	ND045	BARNES-SVEA-HAMERLY (ND045)	- 		43		80	<u></u>	.]
ND	132	134.2		ND047	BARNES-BUSE-SVEA (ND047)		<u>-</u>	78	<u>.9</u>	30	5	·
ND	134.2	134.8	0.7	ND026	RENSHAW-ARVILLA-DIVIDE (ND026)		5		·			X
ND	134.8					22		30	15	31	16	.
ND ND		135,5	D,7	ND011	GARDENA-GLYNDON-BARNES (ND011)		22	19	33	0	13	2
	135.5	136.8	1,3	ND026	RENSHAW-ARVILLA-DIVIDE (ND026)	2	5	31	16	31	. 16	<u> </u>
ND	136.8	137.4	0.6	ND011	GARDENA-GLYNDON-BARNES (ND011)	3	21	20	33	0	13	2

State	Approx. Start MP	Approx.	Approx. Miles	MUID	Name	Highly Erodible %	Compaction Prone	Low Revegetation Potential %	A-Horizon >12" Deap %	Prime Farmland %	Hydric %	Shallow (<60") Bedrock %
ND	137.4	140,4	2.9	ND026	IRENSHAW-ARVILLA-DIVIDE (ND026)	2	5	31	15	31	16	0
ND	140.4	141.9	1.5	ND046	BARNES-SVEA-HAMERLY (ND046)	0!	6	43 "	B	B0	1 <u>6</u> 9	. 0
ND	141.9	142.3	0.4	ND054	VALLERS-PARNELL-GLYNDON (ND054)	0	25	8	47	28	53	0
ND	142.3	144.6	2.3	ND046	BARNES-SVEA-HAMERLY (ND046)	D	6	43	9	60	9	a a
ND	144.6	144.7	0.2	ND011	GARDENA-GLYNDON-BARNES (ND011)	5	19	19	33	0 80	13	. 2
ND	144.7	145.4	D.7	ND046	BARNES-SVEA-HAMERLY (ND045)	0	5	43	9		9	
ND	145.4	148,9	3.5	NOOTI	GARDENA-GLYNDON-BARNES (ND011)	4	22	19	33	0	13	22
ND	148.9	149.4	0.5	ND046	BARNES-SVEA-HAMERLY (ND046)	0	- 6	43	9	80	9	0
ND	149.4	150	0.5	NDD11	GARDENA-GLYNDON-BARNES (ND011)	- 4	22	18	33	5	13	2
ND	150	162.5	12.5	ND045	BARNES-SVEA-HAMERLY (ND046)		6	43	9	80	9	0
ND	152.5	164	1.5	ND047	BARNES-BUSE-SVEA (ND047)	28	5	78	<u></u>	30	5	
NO	164	165.2	1.2	ND046	BARNES-SVEA-HAMERLY (ND046)	0	6	43	g	80 .	9	0
ND	165.2	166.3	1.2	ND039	LA PRAIRIE-BARNES-RENSHAW (ND039)	20	22	51	<u>6</u>	62	2	
ND	166.3	167.4	. <u>!.</u>	ND046	BARNES-SVEA-HAMERLY (ND046)	0	6	43	<u>9</u>	80	9	0
ND	167.4	169.1	1.7	ND039	LA PRAIRIE-BARNES-RENSHAW (ND038)	20	2	51	6	62	·····2·	0
MD	169.1	179.9	10.9	ND046	BARNES-SVEA-HAMERLY (ND046)	0_	6	43 32	9	80		<u>_</u>
ND.	179.9	180.2	0.3	ND026	RENSHAW-ARVILLA-DIVIDE (NDD26)	3		43	16	31 80	. 16 9	
ND ND	180.2 183.8	183.8	3.6	ND046 ND025	BARNES-SVEA-HAMERLY (NDD48)	0 4		32		31	16	
ND	184.1	186.6	2.6	ND046	RENSHAW-ARVILLA-DIVIDE (ND026) BARNES-SVEA-HAMERLY (ND046)		.	43	16	8D	9	<u>v</u>
1—ND	185.6	156.5	2	ND040	(HAMERLY-TONKA-SVEA (ND040)	} <u>0</u>	23	19	30	73	30	- · · · · · · · · · · · · · · · · · · ·
ND ND	185.5	192.7	4.1	ND046	BARNES-SVEA-HAMERLY (ND045)	- 6		43		80	9	i
ND	192.7	199.5	G,B	ND026	RENSHAW-ARVILLA-DIVIDE (ND026)		5	31	16	31	15	······ č
ND	199.5	204.3	4.6	ND046	BARNES-SVEA-HAMERLY (ND046)		6	43	9	80	9	
ND	204.3	216.9	12.5	ND021	HECLA-HAMAR-ULEN (ND021)	0	<u> </u>	0	49	9	32	6
SD	216,8	217.5	0.7	SD142	HECLA-HAMAR-ULEN (SD142)	0	l i		49	9	32	Ö
SD	217.5	222.5	5	SD141	SERDEN-HAMAR-MADDOCK (SD141)	38		0	40	a	35	0
SD	222.6	225.9	3.3	SD142	HECLA-HAMAR-ULEN (SO142)	0	1	D	49	9	32	a a
SD	225.0	228.9	3	SD145	BEARDEN-GREAT BEND-OVERLY (SD145)	a	24	32	23	88	9	0
SD	228.9	231.4	2.4	SD144	GARDENA-ECKMAN-GLYNDON (SD144)	0	6	22	58	77	20	00
SD	231.4	243.4	12.1	SD145	BEARDEN-GREAT BEND-OVERLY (SD145)	0	24	32	23	86	9	0
SD	243.4	247	3.6	SD146	ABERDEEN-HARMONY-BEOTIA (SD146)	. D	13	21	31	79	5	0
SD	247	255.4	11.4	SD126	BARNES-KRANZBURG-BROOKINGS (SD126)	1 .9	9	87	33	83	9	0
SD_	258.4	259.2	0.8	SD134	FORMAN-BUSE-SOUTHAM (SD134)	<u> </u>	20	<u>63</u>	30	62	24	.a
5D	259.2	261.7	2.4	SD128	FORDVILLE-RENSHAW-SOUTHAM (SD128)	23	16	70	15	31	17	
SD	251.7	261.9	D.2	SD148	FORMAN-CAVOUR-PEEVER (SD148)	0	10	54	22	42	8	[O
SD	251.9	270.5	B.7	SD128	FORDVILLE-RENSHAW-SOUTHAM (SD128)	23	16	70	15	31	17) 0
SD	270.5 289.3	269.3	18,8	5D148_	FORMAN-CAVOUR-PEEVER (SD148)	34		53	22	42	В	0
SD	289.7	269.7	0.4	SD136 SD148	FORMAN-AASTAD-BUSE (SD135) FORMAN-GAVOUR-PEEVER (SD148)	5	17	12	39	56 42	18	0
5D	290,5	299.6	9.1	SD136	PEEVER-FORMAN-TONKA (SD136)	12	16	53 19	<u>22</u>	63	19	0
SD	299.G	316.2	16.5	SD153	BEADLE-DUDLEY-BON (SD153)	2		71	10		13	
SD	316.2	329.5	13.3	SD154	BEADLE-DUDLEY-BON (SD154)	— <u>-</u> 2	-		19	2	- J	%
50	329.5	337	7.5	50118	HOUDEK-DUDLEY-STICKNEY (SD118)	0	12	48	18	6	11	
SD	337	337.7	0.7	500B3	BON-ETHAN-DAVIS (SDUB3)	23	12	60	53	48	2	n n
SD	337,7	339.5	1.9	SD089	CLARNO-CROSSPLAIN-HOUDEK (SD089)	- 	23	22	13	73	24	
SÖ	339.6	342,3	2.7	SD118	HOUDEK-DUDLEY-STICKNEY (SD118)	· · · · · ö ·	12	48	18	B	11	
SD	342.3	342.9	0.5	SD089	CLARNO-CROSSPLAIN-HOUDEK (SD089)	ŏ	23	21	13	73	24	
SD	342.9	344.3	1.4	SDOBS	BON-ETHAN-DAVIS (SD083)	24	12		53	48	7.	₀
SD	344.3	349.9	5,6	SD118	HOUDEK-DUDLEY-STICKNEY (SD118)	0	12	48	18	В	11	à
SD	349.9	350.1	0.2	50241	CLARNO-PROSPER-TETONKA (SD241)	0	8	59	15	27	11	0
SO	350.1	350.6	0.5	SD118	HOUDEK-DUDLEY-STICKNEY (SD118)	0	11	48	18	8	11	0
SD	350.6	355.1	4.6	SD241	CLARNO-PROSPER-TETONKA (SD241)	O	9	50	15	27	11	0

	1, Our Asso	Clations Ai	ong the ri	opasa ney	stone Pipeline Project			Low				
läte	Approx. Start MP	Approx. End MP	Approx. Miles	MUID	Namo_	Highly Erodible %	Compaction Prone %	Revogetation Potential %	A-Horizon >12" Deep %	Prime Farmland %	Hydric %	Shallow (<60") Bedrock %
SD	355.1	360.7	5.6	5D116	HOUDEK-DUDLEY-STICKNEY (SD118)	0	12	48	18	8	11	0
SD	350.7	361.3	0.6	SD090	CLARNO-PROSPER-STICKNEY (S0090)	0	10	40	26	6 5	13	· a
SD	351,3	362.6	1.5	50083	BON-ETHAN-DAVIS (SD083)	24	12	60	53	4B	2	0
SD	352.8	366.6	3.6	SD088	CLARNO-ETHAN-BONILLA (SD088)	4	10	69	19	66	12	0
ŠĎ	366,5	369.6	3	50090	CLARNO-PROSPER-STICKNEY (SD090)		10	39	26	65	13	
SO	369.6	370.4	- -	SD087	CLARNO-BONILLA-TETONKA (SDD87)	0	13	62	24	79	16	0
50	370,4	371.2	0.9	ISD090	CLARNO-PROSPER-STICKNEY (SD090)		<u> </u>	39	26	65	13	
So	371.2	375.3	4.1	SD087	CLARNO-BONILLA-TETONKA (SD057)	0	13	62	24	79	16	
SD.	375.3	375.9	0.6	SD097	HAND-CLARNO-ETHAN (SD097)	····	16	71	11	63	21	
SD	375.9	376.6	0.7	50083	BON-ETHAN-DAVIS (SD083)		12	60	53	46	2	
	376.5	376.9	0.3	50097	HAND-CLARNO-ETHAN (SD097)		18	71	11	63	21	· · ŏ ·
50						24				48		· · · · · · · · · · · · · · · · · · ·
50	376.9	378.7	1.9	SD083	BON-ETHAN-DAVIS (SD083)		12 23	60	53	73	24	
SD	378.7	381.3	2.6	SD095	CLARNO-CROSSPLAIN-HOUDEK (SD089)	0		<u>22</u>	13	16	6	
ŞD.	381.3 382.1	382.1	0.8	50089	CLAMO-ETHAN-LAMO (SD895)	25	42	22	24	73		·0
5D		383.8	1.7		CLARNO-CROSSPLAIN-HOUDEK (SD089)		23				24 6	l
SD	383.8	384.5	0.7	SD095	CLAMO-ETHAN-LAMO (SD695)	27	42	42	24	16		<u></u>
5D_	384.5	390.2	5.7	50087	CLARNO-BONILLA-TETONKA (SD087)		13	62	24	79	18	<u>D</u>
5D	390.2	391.1	0.9	SD095	CLAMO-ETHAN-LAMO (SD095)	26	42	41	24	16	5	
SD	391,1	394.2	3.1	50090	CLARNO-PROSPER-STICKNEY (SD090)	0	10	39	26	65	13	0
SD	394.2	398.3	4.1	SD087	CLARNO-BONILLA-TETONKA (SD087)	0	13	62	24	79	16	
SD	398,3	398.7	0.4	80095	CLAMO-ETHAN-LAMO (S0095)	27	42	40	24	16	5	} O
SD	398.7	406.5	7.8	50090	CLARNO-PROSPER-STICKNEY (SD090)	0	10	39	25	65	13	0
SD	406.5	411.7	5.2	SD088	CLARNO-ETHAN-SONILLA (SD088)	4	10	69	19	66	12	0
SD	411.7	418.5	6.7	SD087	CLARNO-BONILLA-TETONKA (SD087)	0	13	62	24	79	16	0
SD	418.5	422.3	3.9	SD095	CLAMO-ETHAN-LAMO (SD095)	26	42	41	24	16	5	
SD	422.3	423.2	0.9	SD087	CLARNO-BONILLA-TETONKA (SD687)	D	13	52	24	79	15	
SD	423.2	424	0.8	SD095	CLAMO-ETHAN-LAMO (SD095)	25	42	41	24	16	6	
SD	424	426	2	SDD87	CLARNO-BONILLA-TETONKA (SD057)	- 0	13	62	74	79	16	D
SD	426	428.8	2.8	SD086	ETHAN-CLARNO-BETTS (SD086)	42	5	62	- " - 9	32	7	ō
SD	428.8	430.7	1,9	50087	CLARNO-BONILLA-TETONKA (SD087)	0	13 -	52	24	79	15	
SO	430.7	431.5	0.8	SD095	CLAMO-ETHAN-LAMO (SD095)	26	42	41	24	16	В	
5D	431.5	432.3	0.8	SD087	CLARNO-BONILLA-TETONKA (SD087)		12	62	24	79	16	
SD	432.3	435.8	3,5	SD096	EGAN-WENTWORTH-ETHAN (SD095)		6	39	11	63	13	Jő
NE	435.6	438	2.2	NE112	SARPY-ONAWA-HAYNIE (NET12)		-		16	55	12	3
NE	438	438.4	0.3	NEGO3	AOWA-ALCESTER-KENNEBEC (NEOD3)	3	0	79	21	93	0	
NE.	438.4	- 430.4 440.8	2.5	NEC29	CROFTON-ALGESTER-NORA (NE029)	- 3 -		82		10	V	
NE	440.8	440.9	D.1	NE092	MOODY-THURMAN-CROFTON (NE092)	35	<u></u>	24	B	35	Ö	
NE	440.9	442.6	1,7	NED29	CROFTON-ALCESTER-NORA (NE029)	- B3		82				
NE	442.6		3.7	NED29			<u> </u>			10		··· · · · —
	445.3	445.3			MOODY-THURMAN-CROFTON (NE092)	37	D	28		35	<u>D</u>	
_NE		447.6	1.3	NE094	NORA-CROFTON-MOODY (NED84)	39		53	<u>0</u>	35	0	
NE	447.6	448.6	1	NEOD3	ADWA-ALCESTER-KENNEBEC (NE003)	2	0	79	21	93	D	0
NE	448.6	449.4	0.8	NE092 NE117	MOODY-THURMAN-CROFTON (NEG92)	35	<u>0</u>	28	<u> </u>	35	0	0
NE	449.4	450.6	1.2		SIMEON-MEADIN-BETTS (NE117)	94	<u> </u>	74	5	6	0	11
NE	450.6	451.2	0.7	NE092	MOODY-THURMAN-CROFTON (NE092)	36	<u></u>	29	B	35	O	0
NE_	451.2	451.7	0.5	NEG03	AOWA-ALCESTER-KENNEBEC (NEGO3)	2	0	78	21	93	0	. 0
NE.	451.7	453.4	1.7	NED94	NORA-CROFTON-MOODY (NED94)	39	<u>.</u>	53	σ,, ,	. 35	D	0
NE	453.4	453.8	0.3	NED03	AOWA-ALCESTER-KENNEBEC (NE003)	3	D	79	21	93	0	0
NE	453.B	453.8	0	NE092	MOODY-THURMAN-CROFTON (NED92)	53	D	53	88	35	0	0
NE	453.8	456.3	2,5	NED94	NORA-CROFTON-MOODY (NE094)	39	Ö	53	0	35	0	C
NE	458,3	457.9	1.6	NE003	AOWA-ALCESTER-KENNEBEC (NE003)	2	0	79	21	93	0	ď
NE	457.9	460.6	2.7	NE094	NORA-CROFTON-MOODY (NE094)	39	0	53	0	35		i
NE	460,6	461	0.4	NEDOJ	AOWA-ALCESTER-KENNEBEC (NE003)	 3	l <u>-</u>	79	21	93		-
NE	451	466.7	5.7	NE094	NORA-CROFTON-MOODY (NED94)	<u></u>	 	53	· 	35	-	l·

State	Approx. Start MP	Approx. End MP	Approx. Miles	MUID	Name	Highly Erodible %	Compaction Prone %	Low Revegetation Potential %	A-Horizon >12" Deep %	Prime Farmland %	Hydric %	Shallow (< Bedroo
NE	455.7	457.3	0.5	NE072	KENNEBEC-WABASH-ZOOK (NE072)	} 3	39	2	88	69	43	0
NE.	467,3	470	2.7	NE094	NORA-CROFTON-MOODY (NE094)	39	0	53	. 66	35	0	D
NE	470	470.7	0.7	NE072	KENNEBEC-WABASH-ZOOK (NE072)	3	39	1	88	69	43	0
NE	470.7	473.9	3,2	NE096	NORA-MOODY-JUDSON (NE096)	16	4	4	16	40	4	
NE	473.9	474.3	0.3	NE072	KENNEBEC-WABASH-ZOOK (NE072)	3	39	3	88	69	43	0
NE	474,3	475.7	1.5	NE096	NORA-MOODY-JUDSON (NE096)	16	4	4	16	40	4	¨`o~~
NE	475.7	477.5	1.8	NE072	KENNEGEC-WARASH-ZOOK (NE072)	3	39	2	88	69	43	
NE,	477.5	477.6	Ω.1	NE096	NORA-MOODY-JUDSON (NE096)	15	7	7	16	40	4	0
NE	477,G	478.3	0.6	NE072	KENNEBEC-WABASH-ZOOK (NE072)	3	39	2	88	69	43	0
NE	478.3	49D.3	12	NE096	NORA-MODDY-JUDSON (NE096)	16	44	44	1 6	40	4	0_
NË	490.3	492.4	2.1	NE094	NORA-CROFTON-MOODY (NE094)	39	o	53	. 0	35	Ů.	
NE	492,4	494.1	1.7	NE122	THURMAN-BOELUS-VALENTINE (NE122)	36	0	16	4	16	0	U
NE	494.1	499.5	5,5	NEO94	NORA-CROFTON-MOODY (NE094)	39	0	53	0	35	0	0
NĘ	499.5	502.3	2.7	NE049	HOBBS-HORD-HALL (NE049)	O	0	98	44	92	Ð	0
N⊞	502.3	503,1	0,9	NEO18	INAVALE-CASS-BARNEY (NE018)	12	6	3	40	42	10	
NE	503,1	503,6	0.7	NEG49	HOBBS-HORD-HALL (NE049)	0	O	98	44	92	0	0
NE	503.8	505.1	1.3	NE141	VALENTINE-THURMAN-DOGER (NE141)	95	Ū	0	5	0	0	0
NE	505.1	506.6	1,5	NE122	THURMAN-BOELUS-VALENTINE (NE122)	36	0	15	4	18		- <u>0</u>
NE	506.6	516.3	9.7	NE094	NORA-CROFTON-MODDY (NEU94)	39	0	53	O.	35	0	0
NE.	516.3	516,8	0.5	NE006	BELFORE-MOODY-FILLMORE (NECCS)	6	6	Ū	72	95	5	0
NE.	516.8	520.4	3,6	NE094	NORA-CROFTON-MOODY (NE094)	39	0	53	Q	35	0	0
NE	520.4	521	0,6	NEODS	BELFORE-MOODY-FILLMORE (NEGOS)	5	5	0	72	95	5	0
NE	521	521.1	0.1	NE094	NORA-CROFTON-MOODY (NE094)	44	O	55	0	35	D	0
NE	521,1	522.4	1.2	NE006	BELFORE-MOODY-FILLMORE (NECOS)	5	5	a	72	95	5	0
NE	522.4	522.7	0.3	NE094	NORA-CROFTON-MOODY (NE094)	41	0	54	0	35	0	0
NE	522,7	523	0.3	NE006	BELFORE-MOODY-FILLMORE (NECOS)	6	- 6	0	72	95	5_	Ö
NE	523	523.4	0.4	NE094	NORA-CROFTON-MOODY (NE084)	39	0	52	0	35	0	0
NE	523.4	523.9	0.6	NEDOS	BELFORE-MODDY-FILLMORE (NE005)	5	5	0	72	95	5	Q
NE	523.9	525.8	1.8	NE094	NORA-CROFTON-MOOBY (NE094)	39	0	53	6	35	D D	0
NE	525.8	529.3	3.6	NE006	BELFORE-MOODY-FILLMORE (NE005)	5	5	0	72	95	5	. 0
NE_	529.3	531.3	2	NE094	NORA-CROFTON-MOODY (NE094)	39	0	53	0	35	0_	D
NE	531.3	533	1.5	NE049	HÖBBS-HORD-HALL (NE049)	0	0	98	44	92	0	0
NE NE	533	537	4.1	NE091	MODDY-FILLMORE-NORA (NEGG1)	10	10	O .	12	62	10	D
NE.	537	537.7	0.7	NEGEO	HORD-HALL-WOOD RIVER (NE060)	0	0	95	59	93	0	
NE	537.7	538.9	1.1	NE03B	GIBBON-LUTON-SALTINE (NE038)	6	42	3	91	63	27	
NE	538.9	539.9	- <u> 1</u>	NE100	O'NEILL-BROCKSBURG-HORD (NE100)	<u>4</u>	0	65_	39	58	0	0
NE	539.9	541.2	1.3	NE107	ALDA-PLATTE-LESHARA (NE107)	27	15	0	29	53	<u>0</u>	
NE.	541.Z	542	0.6	NE016	INAVALE-CASS-BARNEY (NE018)	12	<u></u>	4	40	42	10	, D
NE_	542	542.2	0.1	NEW	WATER (NEW)	0	0	0	0	D	0	100
NE	542.2	542.7	0.5	NE018	INAVALE-CASS-BARMEY (NEO18)	13	0	. 4 -	40	42	10	0
NE.	542.7	543.1	0.4	NE107	ALDA-PLATTE-LESHARA (NE107)	27	16		29	63	0	0
NE.	543.1	545,6	2.5	NE038	GIBBON-LUTON-SALTINE (NE038)		42	3	91	63	27	0
NE	545.6	547.1	1.5	NEQ5B	HORD-HALL-HOBBS (NE058)		1	99	77	99	1	O
NE NE	547.1	548.5	1.5	NE023	COLY-ULY-HOBBS (NE023)	80	D	100	7	11	0	0
NE	548,5	548.7	0.2	NEO51	HOLDER-FILLMORE-BUTLER (NE051)	. 5	5	88	<u> </u>	93	5	0
NE	548.7	549.4	0.7	NE023	COLY-ULY-HOBBS (NE023)	79	0	101	7	11	0	0
NE	549.4	554.5	5.1	NE044	HASTINGS-FILLMORE-CRETE (NED44)	10	14	79	13	89	11	0
NE	554.5	555.3	0.7	NE049	HOBBS-HORD-HALL (NE049)	0	0	98	44	92	0	0
NE.	555.3	557.5	2,3	NEO44	HASTINGS-FILLMORE-CRETE (NE044)	\$0	14	79	13	. 89	- 11	0
NE	557.5	559.5	2	NEG49	HOBES-HORD-HALL (NE049)	0	D	98	44	92	0	0
NE	559.5 571.8	571,B 572,4	12.2 0.6	NE044 NE045	HASTINGS-FILLMORE-CRETE (NE044) HASTINGS-GEARY-CRETE (NE045)	10 30	14	79 53	13	69	11	0
NE												

								FOM				
						Highly	Compaction	Revegetation	A-Harizon	Prime		Shallow (<60"
tale	Approx. Start MP	Approx.	Approx. Miles	MUID	Nome	Erodible %	Prone %	Potential	>12" Deep %	Farmland %	Hydric %	Bodrack %
									0	65	2	0
NE	574.4	575.2	0.8	NE045	HASTINGS-GEARY-CRETE (NE045)	30	2	53			i~6	
ΝE	575.2	577.1	1.9	NE049	HOBBS-HORD-HALL (NE049)		0	. 98	44	92	· · · · ·	_ ·O
NE_	577.1	578.1	1 1	NE042	HASTINGS-CRETE-HOLDER (NEG42)	12	5	87	5	- 58	3	0
NE	576.1	578.8	0.7	NE044	HASTINGS-FILLMORE-CRETE (NE044)	10	14	79	13	89	11	<u></u>
NE	578.8	579.3	0.5	NE042	HASTINGS-CRETE-HOLDER (NE042)	12		67	5	88	3	. <u>a</u> _
NE	579.3	580	0.6	NED44	HASTINGS-FILLMORE-CRETE (NE044)	10	14	7B	13	89	11	0
NÉ	580	580.4	0.4	NE04Z	HASTINGS-CRETE-HOLDER (NE042)	12	5	87	5	89	3	0
NE	580.4	581.2	0,6	NE049	HOBBS-HORD-HALL (NE049)	D .	0	98	44	92	Q	0
NE	581.2	581.5	0.4	NE042	HASTINGS-CRETE-HOLDER (NE042)	13	5	B7	<u></u> . 5	88	3	D
ΝE	581.5	585.5	4	NE044	HASTINGS-FILLMORE-CRETE (NE044)	10	14	79	13	89	<u>11</u>	
ΝĒ	565.5	586.5	0.9	NED42	HASTINGS-CRETE-HOLDER (NE042)	12	5	87	5	88	3	0
NE	566.5	588.5	2 -	NE044	HASTINGS-FILLMORE-CRETE (NE044)	10	14	79	13	69	11	
N.E.	568.5	590	1.5	NE045	HASTINGS-GEARY-CRETE (NE045)	30	2	53	٥	65	2	a
NE	590	591.9	1.9	NEO49	HOBBS-HORD-HALL (NEG49)	0	0	98	44	92	0	D.
ΝE	591.9	592.3	0.4	NE045	HASTINGS-GEARY-CRETE (NE045)	31	3	54	0	65	2	0
NE	592.3	593.2	0.9	NE043	HASTINGS-CRETE-FILLMORE (NE043)	10	21	39	19	69	12	0
NE	593.2	594.7	1.5	NE027	CRETE-HASTINGS-BUTLER (NE027)	- F	7	10	5	93	4	··· ··· · <u>-</u>
NE	594.7	595.1	0.4	NE045	HASTINGS-GEARY-CRETE (NE045)	30	3	52	0	65	2	Ď
NE	595.1	595,6	0.6	NE027	CRETE-HASTINGS-BUTLER (NE027)	-1-5	-	11	<u>5</u>	93	4	
NE	595.6	586.8	1.3	NE045	HASTINGS-GEARY-CRETE (NE045)	1 50	2	53	0	65		<u>-</u>
NE.	596.9	597.6	0.6	NE049	HOBBS-HORD-HALL (NE049)	— 	0		44	92	ō	0
	597.6	598.2	0.7	NE045	HASTINGS-GEARY-CRETE (NE045)	29		53		65	· 2 · · ·	
NE .	598,2	595.9	0.7	NE048	HOBBS-HORD-HALL (NEU49)			99	- 44 -	92		—
NE NE	598.9	599.4	0.7	NE046				52	0	65	₂	0
		600.6		NE027	HASTINGS-GEARY-CRETE (NE045)	5			<u>U</u>	93		~···· ∺ -···
NE	599,4		1.2	NE045	CRETE-HASTINGS-BUTLER (NE027)		- '			55		·
NE	500.6	603.2			HASTINGS-GEARY-CRETE (NE045)	3D 5	2	<u>53</u>	5	93		· · · · · · · · · · · · · · · · · · ·
NE	603.2	604.2	0.9	NE027	CRETE-HASTINGS-BUTLER (NE027)						<u>4</u>	
NE	604.2	605.2		NE045	HASTINGS-GEARY-CRETE (NE045)	30	<u> </u>	53	0	65	<u>2</u>	
NE	605,2	605.5	0.3	NE049	HOBBS-HORD-HALL (NE049)		0	97	44	92	D	. 0
NE	605.5	605.6	0.1	NE046	HASTINGS-GEARY-CRETE (NE045)	33	<u> </u>	50	<u> </u>	65		<u> </u>
NE	605,6	505	0,4	NE027	CRETE-HASTINGS-BUTLER (NE027)	4	7	9	5	93	<u>4</u>	
NE	506	607,3	1.3	NE045	HASTINGS-GEARY-CRETE (NE045)	30	2	53	<u> </u>	65	2	0
NE	607.3	607.4	0.1	NE027	CRETE-HASTINGS-BUTLER (NE027)	D	13	13	5	93	4	. 0
NE	607.4	607.8	0.5	NE045	HASTINGS-GEARY-CRETE (NE045)	30	2	54	C	. 65	2	Đ
NE	607.6	608.5	0.7	NED27	CRETE-HASTINGS-BUTLER (NE027)	6	7	10	5_	93	4	0
NE	508.5	50P,5	0.9	NE045	HASTINGS-GEARY-CRETE (NE045)	30	2	53	0	65	2	D
NE	609.5	610.3	0.6	NE027	CRETE-HASTINGS-BUTLER (NE027)	5	7	10	5	93	4	0
NE	610.3	612.1	1,8	NE045	HASTINGS-GEARY-CRETE (NE045)	30	2	53	0	65	2	Ū
ΝE	612.1	613.6	1.5	NE049	HOBBS-HORD-HALL (NE049)	0	a	96	44	92		0
NE	613.6	614.9	1.3	NE045	HASTINGS-GEARY-CRETE (NE045)	30	2	53	0	65	2	0
NE	814,9	621.4	5.5	NE027	CRETE-HASTINGS-BUTLER (NE027)	5	7	10	5	93	4	
NE	621.4	622,4	11	NE049	HOBBS-HORD-HALL (NE049)	6	G	98	44	92	0 "	···
NE	622,4	624.9	Z.5	NE093	MORRILL-BURCHARD-HASTINGS (NE093)	46	2	11	63	23	2	0
NE	624.9	628.4	3.5	NE027	CRETE-HASTINGS-BUTLER (NE027)		7	10	5	93	4	3
NE	628.4	635.2	5.8	NE028	CRETE-MAYBERRY-WYMORE (NE026)		Ď	9	12	76	··· —	o
NE	635.2	639	0.B	NE077	LANCASTER-HEDVILLE-EDALGO (NE077)	-		84	22	33	<u>o</u>	69
NE -	635	636.6	0.6	NEO26	CRETE-MAYBERRY-WYMDRE (NE026)		l	9	12	76	··· a	0
NE	635.6	638.1	1.5	NE037	GEARY-JANSEN-MEADIN (NE037)	48	l	B4	19	56		
NE	638.1	638.5	0.6	NE028	CRETE-MAYBERRY-WYMORE (NE028)		 	9	12	76	- - ŏ	- ·
NE NE	638.6	640.5	1.9	NE077			- ;;		22		6	1
–					LANCASTER-HEDVILLE-EDALGO (NE077)		[-m/] · ·	<u>B4</u>		33	1	. 69
NE.	640.5	549.6	9,2	NE028	CRETE-MAYBERRY-WYMORE (NED28)	6	<u>-</u> -	2	12	76	<u>0</u>	0
KS	649.6	658.5	8.8	KS328	CRETE-MAYBERRY-WYMORE (KS328)	6	<u> </u>	.	12	76		0
KS	650.5	659.4	0.9	KS371	[EUDORA-MUIR-NODAWAY (KS371)	0	5 0 O	59	69	100	1 0	0

ate	Approx.	Approx.		MUID	Stone Pipeline Project Name	Highly Erodible %	Compaction Prone %	Low Revegetation Potential	A-Horfzon >12" Deep %	Prime Farmland %	Hydric %	Shallow (<60' Bedrock %
							- 6		0	59	0	2
KS	659.4	663.2	3.5	KS344	PAWNEE-WYMORE-KENNEBEC (KS344)	28		14		58	0	2
KS	663.2	670.1	6.9	XS310	WYMORE-MAYBERRY-PAWNEE (KS310)	30	O	. 0 _				
KS	670.1	674.6	4.5	KS344	PAWNEE-WYMORE-KENNEBEC (KS344)	28	0	4	0	59	0	2_
KS	674.6	679.5	4.9	KS311	PAWNEE-BURCHARD-WYMORE (KS311)	82	0	2	0	2E	<u> </u>	<u>D</u>
KS	670.5	679.6	0.3	K5344	PAWNEE-WYMORE-KENNEBEC (KS344)	26	0	4	D	59	9	2
KS	679.£	663.8	4	KS311	PAWNEE-BURCHARD-WYMORE (K5311)	52	0	22	0	28	<u>a</u>	0
KS	583.B	689.2	5.4	KS344	PAWNEE-WYMORE-KENNEBEC (KS344)	28	a	4	0	59	<u> </u>	2
KS	689.2	690.1	0.9	KS376	KENNEBEC-WABASH-ZOOK (KS376)	3	39	2	88	59	43	Ū
KS	690.1	692	1.9	KS311	PAWNEE-BURCHARD-WYMORE (K\$311)	62	o o	2	0	28		0
KS	592	697.2	5.2	KS311	PAWNEE-BURCHARD-WYMORE (KS311)	5 2	D	2	0	26		0
KS	697.2	705.1	7.9	KS344	PAWNEE-WYMORE-KENNEBEC (KS344)	26	0	4	. 0	59	0	2
KS	705.1	705.3	0.2	K5311	PAWNEE-BURCHARD-WYMORE (KS311)	64	0		0	28	0	0
KS	705.3	705	0.7	KS194	WABASH-READING-KENNEBEC (KS194)	0	<u> </u>		100	99	44	0
KS	705	706.5	0.4	KSJ44	PAWNEE-WYMORE-KENNEBEC (KS344)			[<u>\$</u>]	0	59	0	- 2
	705.5	715.3	8.8	KS104	GRUNDY-PAWNEE-SHELBY (KS104)	-121	64		27	50		···- 6
KS_		716.5	1.3	KS105		<u></u>	2			29		-
KS	715.3		0.3	KS194	MARSHALL-MORRILL-SHARPSBURG (KS106)		7		100	99	44	
К5	716.6	716.9			WABASH-READING-KENNEBEC (KS194)		l	<u> </u>				
KS	716.9	721,8	4.9	KS105	MARSHALL-MORRILL-SHARPSBURG (KS105)	5	2		90	29	1	4
KS	721.8	722.2	0.4	KS104	GRUNDY-PAWNEE-SHELBY (KS104)	_ 0	64	a	27	50	Q	O
KS	722.2	723.4	1.3	K5105	MARSHALL-MORRILL-SHARPSBURG (KS105)	5	2	77	90	29	1	4
KS	723.4	723.7	0.3	K5104	GRUNDY-PAWNEE-SHELBY (KS104)	a	64	a	27_	50	Ö	0
KS	723.7	726	2.3	KS105	MARSHALL-MORRILL-SHARPSBURG (KS105)	5	2	77	90	29	1	4
КS	726	726.5	0.5	KS104	GRUNDY-PAWNEE-SHELBY (KS104)		64	0	27	50	D .	0
KS	726.5	739	12.6	KS105	MARSHALL-MORRILL-SHARPSEURG (KS105)	5	2	77	90	29		4
KS	739	741.4	2.3	KS110	KNOX-MORRILL-ARMSTER (KS110)	-	1	32	74	31		14
KS	741.4	743	1.6	KS101	MONONA-MARSHALL-HAMBURG (KS101)	38	<u> </u>	92	66	B	á ···	**** *** **
KS	743	747.9	4.9	K5110	KNOX-MORRILL-ARMSTER (KS110)			32	74	31	· · · · · · · · · · · · · · · · · · ·	14
KS	747.9	748.3	0.4	KS192	HAYNIE-LETA-WALDRON (KS192)	-		0	38	<u>5</u>	12	
	748.3	748.5	0.1	Ksw		- -	₀	. ا -	0	0	! <u>~</u>	
K5					WATER (KSW)		I			 		
MD	748.5	748.5	0.1	MOM	WATER (MOW)		<u> </u>	O	<u> </u>	1	0	100
MD	748.5	752.6	4.1	MO001	HAYNIE-LETA-WALDRON (MO001)	O	88	00	38	98	12	0
МО	752.6	754.4	1.8	8000M	KNOX-HIGGINSVILLE-SIBLEY (MO008)	35	24	40	73	26	û	4.
MO	754.4	756.2	1.8	WOODE	MARSHALL-EXIRA-SHELBY (MOG06)	2	7	\$1	31	30	. 6	0
MÓ	756.2	761,2	5	BOOOM	KNOX-HIGGINSVILLE-SIBLEY (MO008)	35	24	40	73	26	0	4
MO	761.2	762.9	1.7	MO034	NODAWAY-COLO-ZOOK (MO034)	0	61	0	50	100	51	0
MO	752.9	766	3	MODOS	MARSHALL-EXIRA-SHELBY (MO009)	2	7	11	31	30	_ 6	l
MÓ	755	771.9	6	MO007	SHARPSBURG-SHELBY-COLO (MO007)	19	21	0	48	36	12	1
MO	771.9	772,4	0.5	MO013	GARA-ARMSTRONG-PERSHING (MO013)	46	25	0	28	16	6	2
MO	772.4	772.5	0.1	MO007	SHARPSBURG-SHELBY-COLO (MO007)	22	22	0	48	36	12	1
MO	772,5	774.3	1.8	MO013	GARA-ARMSTRONG-PERSHING (MO013)	47	24	0	28	16	6	2
MO	774.3	776	1.7	MO007	SHARPSBURG-SHELBY-COLO (MO007)	19	21	<u>-</u>	48	36	12	- -
MO	776	760.3	4.3	MO012	GRUNDY-LAGONDA-LAMONI (MO01Z)	-1	91		7	54	3	
MO	780.3	782.3	2	MO013	GARA-ARMSTRONG-PERSHING (MOD13)	47	24	0	28	15		<u>-</u>
MO	782.3	784.4	2.1	MO012	GRUNDY-LAGONDA-LAMONI (MOD12)		91	0	7	54	3	 -
MO	784.4	785.2	0.8	MO009	-1	10	1	· · · · · · · · · · · · · · · · · · ·				
					LAMONI-SHELBY-ADAIR (MO009)		51	1	. 5		5	
MO_	765.2	787.1	2	MO013	GARA-ARMSTRONG-PERSHING (MO013)	47	24	0	28	16	6	2
MO	787_1	787.4	0.2	MO009	LAMONI-SHELBY-ADAIR (MO009)	_ <u>B</u>	53	<u></u>	5	6	5 3	0
MO	787,4	787,9	0.5	MO012	GRUNDY-LAGONDA-LAMONI (MOD12)	D	91	O	7	54		O
MO	787.9	788.4	0.5	MO013	GARA-ARMSTRONG-PERSHING (MO813)	47	24	0	28	18	6	2
MO	788.4	789.2	0.8	MO012	GRUNDY-LAGONOA-LAMONI (MO012)	0	91	0	7	54	3	ָרָים יוֹן <u>יי</u> ם
MO	789.2	790	0,7	MO013	GARA-ARMSTRONG-PERSHING (MO013)	47	24	0	26	15	e	2 ~~
MD	790	790.8	6.0	MO012	GRUNDY-LAGDNOA-LAMONI (MO012)	0	90	0	7	54	3	ነ · · · · · · · - ፲፬ ~ · · ·
MO	790.8	791.4	0.6	MO014	ARMSTER-SNEAD-LADOGA (MO014)		23	0	43	7	2	31
	,		·		from the state of		<u> </u>	<u></u>		''	-	, ,,

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Appendix	F: Soll Asso	ciations Al-	ong the Pro	onsed Keys	stone Pipoline Project							
		11 111111111				Highly	Compaction	Low Revegetation	A-Horizon	Prime		Shallow (<60")
State	Approx. Start MP	Approx. End MP	Approx. Miles	MUID	Name	Erodible %	Prone %	Potential %	>12" Deep %	Fasmiand %	Hydric %	Bedrock %
MO	791.4	792.3	0.9	MQ012	IGRUNDY-LAGONDA-LAMONI (MOG12)	l e	91	<u> </u>	7	54	3	1 0
MO	792.3	792.7	0.4	MOG14	ARMSTER-SNEAD-LADOGA (MO014)	51	23	0	43	7	3	31
MO	792.7	793.9	1.3	MO012	GRUNDY-LAGONDA-LAMONI (MO012)	0	91		7	54	3	0
MO	793.9	796.7	2.7	MO014	ARMSTER-SNEAD-LADOGA (MO014)	51	23	D	43	7	2	31
MO	796.7	798.3	1.6	MO012	GRUNDY-LAGONDA-LAMONI (MO012)	_	91	0	7	54	3	0
MO	798.3	800	1.7	MO014	ARMSTER-SNEAD-LADOGA (MO014)	51	23		43	7	z	31
MO	800	501,1	1,1	MO012	GRUNDY-LAGONDA-LAMONI (MQ012)	0	91	0	7	54	3	a
MO	6D1.1	801.7	0.6	MO014	ARMSTER-SNEAD-LADOGA (MO014)	52	23	0	43	7	2	31
MO	E01.7	807	5.3	MO012	GRUNDY-LAGONDA-LAMONI (MO012)	0	91	0	7	54	3	0
MO	807	810.8	3.B	MO014	ARMSTER-SNEAD-LADOGA (MO014)	51	23	0	43	7	2	31
MO	B10.8	812	1.2	MO012	GRUNDY-LAGONDA-LAMONI (MO012)	-	91	D	7	54	3	0
CM	812	812.9	0.9	MO004	COLO-NODAWAY-ZOOK (MO004)	- 0	55		B5	100	50	-
MO	812,9	613.0	0.9	MO014	ARMSTER-SNEAD-LADOGA (MO014)	51	23	 -	43	7	2	31
MO	813.8	616.9	3.1	MO016	GREENTON-GOSPORT-SNEAD (MOD16)	49	40'		50	9	Ğ	44
WID	816.9	620.1	3.2	MO012	GRUNDY-LAGONDA-LAMONI (MO012)		91	o	-	54	3	ļ
MO-	820.1	825.9	6.8	MO015	GREENTON-GOSPORT-SNEAD (MOD15)	49	40	u	50	9		44
<u>Mö</u>	826.9	831.6	4.8	MO012	GRUNDY-LAGONDA-LAMONI (MOD12)		91		7	54	3	0
MO	831.6	832.4	0.8	MO034	NODAWAY-COLO-ZOOK (MO034)	-	<u>51</u>	·	60	100	51	ŏ
MO	832.4	840.5	8.2	MD012	GRUNDY-LAGONDA-LAMONI (MOB12)		91	· -···		54	3	}
MO	840.5	B46.7	6.2	MO020	CARLOW-DOCKERY-FATIMA (MO320)	-	25	· 0	65	95	77	3
MO	846.7	B57.1	10.4	MO012	GRUNDY-LAGONDA-LAMONI (MCC12)		91	.j "	7	54		·
						f		.(15 1140		3] 0
MO.	857,1	858.4	1.3	MO020	CARLOW-DOCKERY-FATIMA (MO020)	0	25	0	65	98	77	
MO	858.4	860.7	2.4	MO012	GRUNDY-LAGONDA-LAMONI (MOD12)	0	B1	00	7	54	3	0
MO	860,7	855.5	4.8	MQ020	CARLOW-DOCKERY-FATIMA (MODZO)		25	0	65	98	77	<u>z</u>
MO	865.5	857.4	1.0	MD012	GRUNDY-LAGONDA-LAMONI (MOD12)	0	91	a		54	3	0
MO	867.4	868.5	1.1	MO020	CARLOW-DOCKERY-FATIMA (MO020)	0	25	O .	65 ,	98	. 77	
MO	868.5	889,1	0.5	MOD1B	LINDLEY-KESWICK-GOSS (MO018)	75	10	29	3	3	2	2
MO	869,1	B71,1	2	MOD12	GRUNDY-LAGONDA-LAMONI (MOD12)	D	91	0	7	54	3	0
MO	B71.1	871.2	0.1	MO018	LINDLEY-KESWICK-GOSS (MD018)	77	14	25	3	3	2	. 2
MO	571,2	872.7	1.5	MO020	CARLOW-DOCKERY-FATIMA (MODZD)	0	25	0	65	98	77	2
MO	872.7	876.5	3.6	MO082	MACKSBURG-MARSHALL-GRUNDY (MOD8Z)	1	70	22	67	61	13	15
MO	876,5	883.7	7.2	MO018	LINDLEY-KESWICK-GOSS (MO018)	75	11	29	3	3	2	2
MO	853.7	897,9	14.2	MO923	MEXICO-LEONARD-ARMSTRONG (MO023)	17	GB	1	1	50	32	0
MO	897.9	899.6	1,7	MO022	MEXICO-PUTNAM-LEONARD (MO022)	0	98	0	0 "	98	48	0
MO	899.6	901.5	1.B	MO023	MEXICO-LEONARD-ARMSTRONG (MO023)	17	68	1 1 "		50	32	jp
MO	901.5	907.8	6.3	MO022	MEXICO-PUTNAM-LEONARO (MO022)	- O -	98	·	0	98	48	D
MO	907.B	909.1	1.3	MO023	MEXICO-LEONARD-ARMSTRONG (MO023)	17	58	t		50	32	
MO	909.1	911.6	2.5	MOD22	MEXICO-PUTNAM-LEONARD (MQ022)	D	98	0	o c	98	48	i
МО	911.6	911.8	0.2	MOD23	MEXICO-LEONARD-ARMSTRONG (MD023)	18	70	g	1 1 1	50	32	i
MO	911.6	912.3	D.5	MODZZ	MEXICO-PUTNAM-LEONARD (MO022)	-	98	0	·	98	49	,
MO	912.3	915.6	3.3	MOD23	MEXICO-LEONARD-ARMSTRONG (MO023)	17	68	1	<u>-</u> -	50	32	ăă
MO	915.6	918.2	2.6	MQ018	LINDLEY-KESWICK-GOSS (MO018)	75	11	29	3	- 30	2	. 2
MO	918.2	919.1	0.9	MOD29	FATIMA-ARBELA-VESSER (MO029)	-	51	D D	53	ep	67	
MO	919.1	919.8	0.7	MO018	LINDLEY-KESWICK-GOSS (MOD18)	- - 75		30		3		
MO	919.8	920.6	0.8	MO023	MEXICO-LEONARD-ARMSTRONG (MO023)	- 17	11 6B		3		2	·
MO	920,6	921.6		MO022	MEXICO-PUTNAM-LEONARD (MO022)		98	·	<u></u>	50	32	·
MO MO			11	MODZO				ļģ		98	48	0
MO -	821,6	923.1	1.4		MEXICO-LEONARD-ARMSTRONG (MO023)	17	68	[<u> </u>	50	32	
	B23.1	925.7	2.6	MC022	MEXICO-PUTNAM-LEGNARO (MO022)	D	98	. <u>-</u>		98	48	O
WO	925.7	926.6	11	MO023	MEXICO-LEONARD-ARMSTRONG (MOB23)	17	68	<u> 1</u>	[. <u>1</u> .	50	32	0
MO	926.6	928.4	1.7	MD022	MEXICO-PUTNAM-LEONARD (MC022)	0	98	D		98	4B	
MO	925,4	930.1	1.7	MO023	MEXICO-LEONARD-ARMSTRONG (MD023)	17	68	11	1	50	32	
MO	930.1 934.4	934.4	4_3	MOD22	MEXICO-PUTNAM-LEONARD (MODZZ)		98	D	0	98	48	0
MO		941.8	7.4	MO023	MEXICO-LEONARD-ARMSTRONG (MO023)	17	66	1	1	50	32	0

Appendix	F: Soil Asso	ciations Al	ong the Pr	opsed Keys	stone Pipatina Project							
State	Approx. Start MP	Apprex. End MP	Approx. Miles	MUID	Name	Highly Erodible %	Compaction Prone %	Low Revegetation Potential W	A-Horizon >12" Deep %	Prime Farmland *4	Hydric %	Shallow (<60") Bedrock %
MO	941,8	944	2.2	MD025	BARDLEY-GASCONADE-CEDARGAP (M0025)	71	10	17	4	12	1	56
MO	944	948.3	4.3	MOD23	MEXICO-LEGNARD-ARMSTRONG (MO023)	17	68	1	1	50	32	00
MO	948.3	949.3	1	MO925	BARDLEY-GASCONADE-CEDARGAP (MO025)	71	10	17	4	12	1	56
MO	949.3	950.7	1.5	MQ023	MEXICO-LEONARD-ARMSTRONG (MO023)	17	68	1	1	50	32	0
MO	950.7	951.5	0.8	MC025	BARDLEY-GASCONADE-CEDARGAP (MO025)	71	10	17	4	12	1	55
MO	951,5	952.4	0.9	MO023	MEXICO-LEONARD-ARMSTRONG (MO023)	17	68	1 1	1	50	32	
MO	952.4	965.3	12.9	MO025	BARDLEY-GASCONADE-CEDARGAP (MO025)	71	10	17	4	12	1 1	56
MO	965.3	970.9	5.6	MO023	MEXICO-LEONARD-ARMSTRONG (MO023)	17	58	1	1	50	32	0
MO	970.9	984.6	13.9	MO021	MENFRO-WINFIELD-WELLER (MO021)	21		41	58	1B	0	1 1 1
MO	984.8	995.5	13.8	MO027	CARLOW-PORTAGE-CHEQUEST (MO027)	0	85		66	190	65	i o i
MO MO	998.6	1002.1	3.5	MO026	LOMAX-BLASE-BOOKER (MODZ6)	<u>0</u>	50	40	55	100	15	ا ت
MO	1002,1	1021.1	19	MODES	HAYNIS-WALDRON-BLAKE (MO0B5)	- <u>-</u>	32		21	94	18	- · · · o · · -
MO	1021.1	1021.3	0.2	MOW	WATER (MOW)		0	2		0 1	<u> </u>	100
·	1021.1	1021.5	0.2	ILW	WATER (ILW)			ă · · ·	- · · · · · · · ·	0	·-···· ō - ·	100
<u> </u>	1021.5	1024.5		11.029	BEAUCOUP-LAWSON-DARWIN (IL029)		45	5		97	eo	ا مُنْ
	1021.5		33	ILDEB	WAKELAND-BIRDS-BELKNAP (IL068)	- <u>ŏ</u>	75		29	99	32	i
<u> </u>		1027.6	0.1	1L034	ROZETTA-FAYETTE-HICKORY (IL034)	24	8	46	10	49	32	
!	1027.5					25		47	10	49		
<u> </u>	1027.7	102B.1	0.4	IL034	ROZETTA-FAYETTE-HICKORY (IL034)		- -;			48		
11.	1028.1	1030,2	2,1	LOGB	WAKELAND-BIRDS-BELKNAP (IL068)	0	75	9	29		32	u
IL	1030.2	1033.6	3.4	L034	ROZETTA-FAYETTE-HICKORY (ILC34)	24	7	46	10	49		
	1033.6	1034.9	1.3	IL002	TAMA-MUSCATINE-SABLE (IL002)		51	3	98	86	15	<mark>प</mark>
<u>!L</u>	1034.9	1035.2	0.3	IL034	ROZETTA-FAYETTE-HICKORY (IL034)	24	6	49	10	49	D	[9]
!	1035.2	1036.5	1.4	L036	ROZETTA-KEOMAH-HICKORY (ILD36)	_ 20	29	29	8	48	. 1	
<u> </u>	1035,6	1037,3	0.7	L058	WAKELAND-BIRDS-BELKNAP (IL068)	0	75	9	29		32	0
<u> </u>	1037,3	1039.5	2.2	iL034	ROZETTA-FAYETTE-HICKORY (IL034)	24	1	48	10	49	0	0
IL	1039,5	1040.5	. 1	11.004	HERRICK-VIRDEN-PIASA (IL004)	D	97	0		94	45	l0
IL.	1040.8	1041.7	1.1	11.036	ROZETTA-KEOMAH-HICKORY (IL836)	20	29	29	8	48	11	0
լլ	1041,7	1042.3	0,6	ILOD5	COWDEN-OCONEE-DARMSTADT (IL005)		97	2	16	60	50	0
IL	1042.3	1043,4	1,1		ROZETTA-KEOMAH-HICKORY (ILD36)	20	29	29		48	1	0
IL.	1043,4_	1045,3	1.8	(L004	HERRICK-VIRDEN-PIASA (ILDD4)	0	97	o o	69	94	46	
IL	1045.3	1046.7	1.4	IL036	ROZETTA-KEOMAH-HICKORY (ILD36)	20	29	25	8	48	1	D
IL	1046.7	1049.2	2.6	IL004	HERRICK-VIRDEN-PIASA (IL004)	D	97	0	59	94_	45	0
IL.	1049,2	1049.5	0,3	IL005	COWDEN-OCONEE-DARMSTADT (IL005)	0	96	0	16	BO	50	0
IL "	1049.5	1050.7	1.2	IL034	ROZETTA-FAYETTE-HICKORY (IL034)	24	7	48	10	49	0	ם
IL.	1050.7	1052.2	1.5	ILOD5	COWDEN-OCONEE-DARMSTADT (IL005)	· · · · · · · · · · · · · · · · · · ·	97	1	15	80	50	
IL.	1052.2	1054	1.8	JL037	HOSMER-STOY-HICKORY (IL037)	20	47	20	43	60	В "	0
IL	1054	1055.7	1.7	ILOSE	WAKELAND-BIRDS-BELKNAP (IL068)		75	9	29	99	32	0
"IL	1055.7	1056.8	1.1	IL037	HOSMER-STOY-HICKORY (IL937)	20	47	20	43	60	8	0
IL.	1056,8	1058,6	1.8	ILOD5	COWDEN-OCONEE-DARMSTADT (ILDOS)		97	1	15	BO	50	D
İL	1058.6	1062.2	3.6	1L038	BLUFORD-AVA-HICKORY (IL038)	17	62	13	12	55	10	
IL.	1062.2	1057.2	4.9	ILODG	CISNE-HOYLETON-DARMSTADT (IL006)		100	0	3	82	62	··· ··· · · · · · · · · · · · · · ·
<u> </u>	1067.2	1069.4	2.3	IL038	BLUFORD-AVA-HICKORY (IL038)	17	62	13	12	55	10	- n
<u>'i</u>	1069.4	1070.1	0.7	IL068	WAKELAND-BIRDS-BELKNAP (IL068)		75	9	29	99	32	·
<u>i</u>	1070.1	1070.1		(L058	WAKELAND-BIRDS-BELKNAP (IL068)	- - 0	D .	ŏ	29	99	32	· ·
<u> </u>	1070.1	1072.3	2.2	IL068	WAKELAND-BIRDS-BELKNAP (IL066)	- <u>-</u>	75	-	29	99	32	
ii.	1072.3	1073.2	- 5.E	IL038	BLUFORD-AVA-HICKORY (IL038)	17	62	13	12	55	10	
 	1073.2	1077.8	4.6	ILODE	CISNE-HOYLETON-DARMSTADT (IL006)		103	d	3	82	62	
	1073.2	1077.9	4.0	1L038		- 	81	14	<u>-</u> 12		10	<u>v</u>
lL.	1077.8	1077.9	J 0.1	irense	BLUFORO-AVA-HICKORY (IL038)	14	1 61	14	12	1 22	10	U

								Low				
						Highly Erodible	Compaction Prone	Revegetation Potential	A-Horizon >12" Deap	Prime Farmland	Hydric	Shallow (<60 Bedrock
State	Approx. Start MP	End MP	Approx. Milos	MUID	Name	% %	%	"	% %	%	%	%
21010	Pidir Int	The mil	(11003	MICIE	Isasila							
CUSHIN	G EXTENSIO	N										
NE	1 0	2.2	2.2	NE037	GEARY-JANSEN-MEADIN (NE037)	48	D	84 1	19	56	0	0
NE	2.2	2.4	0.2	NED28	CRETE-MAYBERRY-WYMORE (NE028)	5	0	10	12	76	0	0
KS	2.4	3,7	1,3	KS328	CRETE-MAYBERRY-WYMORE (KS328)		0	9	12	76	0	_ · · · · o " · ·
KS	3.7	5.5	1.8	KS371	EUDORA-MUIR-NODAWAY (KS371)	0	0	69	69	100	0	D
KS	5.5	8.5	3	K\$328	CRETE-MAYBERRY-WYMORE (KS328)	6	0	9	12	78	, — j	5
KS	8.5	15.2	6.7	K5371	EUDORA-MUIR-NODAWAY (KS371)		0	69	69	100	Ö	0
KS	15.2	16.3	1.1	KS302	LANCASTER-HEDVILLE-EDALGO (KS302)	28	0	84	22	27	0	69
KS	16.3	19.4	3.1	K5326	CRETE-MAYBERRY-WYMORE (KS328)	- 6	0		12	76	ō	l 0
— <u>K5</u>	19.4	21.1	1.8	K5301	CRETE-GEARY-LONGFORD (KS301)	<u>-</u>	0	9 25		72	- · · · · ·	5
K5	21.1	23.3	2.2	K5328	CRETE-MAYBERRY-WYMORE (KS328)	- 5	0	9		76		0
KS	23.3	33.5	10.2	KS307	CRETE-LANCASTER-EDALGO (KS307)	5		46	12	71	<u>v</u>	29
							0	30				
KS	33.5	36.5	3	KS373	KIPSON-CRETE-PAWNEE (KS373)	13			23	43	0	. 40
KS	36.5	39.6	3.3	K9301	CRETE-GEARY-LONGFORD (KS301)	<u>4</u>		26	4	72	0	5
KS	39.8	42.4	2.6	KS302	LANCASTER-HEDVILLE-EDALGO (KS302)	28	0	84	22	27	0	69
K5	42.4	49,8	7.4	KS301	CRETE-GEARY-LONGFORD (KS3D1)	4	<u> </u>	26	4	. 72	0	5.
KS	49,8	51.7	1.9	KS372	MUIR-EUDORA-SUTPHEN (KS372)	0	0	78	56	B2	2	0
KS	51.7	55.1	3.4	KS301	CRETE-GEARY-LONGFORD (KS3D1)	4	0	26	4	72	0	5
KS	55.1	57.7	2.6	KS330	CLIME-SOGN-MARTIN (KS330)	67	0	5	7	20	0	. 80
KS	57.7	58.4	0.7	KS301	CRETE-GEARY-LONGFORD (KS301)	4	0	26	A	72	0	5
KS	58,4	61	2,6	KS330	CLIME-SOGN-MARTIN (K533D)	57	`) a	5 1	7	20	0	80
KS	51	67.8	5.8	K5301	CRETE-GEARY-LONGFORD (KS301)	4	, t	26	4	72	0	5
KS	57.B	69.1	1.3	K5372	MUIR-EUDORA-SUTPHEN (KS372)	0	0	78	55	92	2	0
K5	59.1	70.3	1.2	KS301	CRETE-GEARY-LONGFORD (KS301)	4	0	26	4	72	0	5
KS	70.3	71.1	0.8	KS372	MUIR-EUDORA-SUTPHEN (KS372)	0	0	78	55	92		0
KS	71,1	72.7	1.6	K5338	IRWIN-KIPSON-CLIME (KS338)	18	<u>ō</u>	7	55 51	63	- a ·	37
KS	72.7	73,1	0.4	K5301	CRETE-GEARY-LONGFORD (KS301)	5	n	27	4	72	0	5
KS	73.1	73.9	0.8	K5338	IRWIN-KIPSON-CLIME (K5338)	18		·	5 1	53	g- ·-	37
KS	73.9	74.8	0.9	KS369	VALENTINE-WELLS-ORTELLO (KS369)	31	0	74	30	49	10	1 6
KS	74.8	75.8	2.1	KS372	MUIR-EUDORA-SUTPHEN (KS372)		·	78	50 56	92		J
K5	76.8	E2.2	5.4	KS338	IRWIN-KIPSON-CLIME (KS338)			7	51	63	2	37
KS		B4,8	2.6	KS351								
	62,2				IRWIN-CLIME-ROSEHILL (KS351)	18		<u></u>	55	66	D	37
KS	<u> 54.8</u>	B7.8	2.9	KS338	IRWIN-KIPSON-CLIME (KS338)		. <u> </u>	<u>?</u> ·	51	53	,0	37
K5	87.8	89.9	2.1	KS351	IRWIN-CLIME-ROSEHILL (KS351)	6	0	<u> </u>	53	66	o	37
KS	89.9	92.2	2.4	KS338	IRWIN-KIPSON-CLIME (K\$338)	18	0	L	51	63		37
K\$	92.2	101.6	9.3	KS351	IRWIN-CLIME-ROSEHILL (KS351)	6	0	8	5 6	56	0_	37
KS	101.6	104.3	2.7	K5349	IRWIN-LADYSMITH-LABETTE (KS349)	2	30	4	47	78	0	20
KS	104,3	112,1	7,8	KS351	IRWIN-CLIME-ROSEHILL (KS351)	6	0	8	56	_66	0	37
KS	112.1	115.3	3.1	KS354	WELLS-VERDIGRIS-IRWIN (K\$354)	0	5	49	48]B6	3	5
K5	115.3	115.3	1.1	KS351	IRWIN-CLIME-ROSEHILL (KS351)	6	a	6	55	86	0	37
K5	116,3	118.9	0.6	KS354	WELLS-VERDIGRIS-IRWIN (KS354)	D	5	48	48	86	3 ``	5
K5	116.9	118.3	1.4	KSJ61	READING-IVAN-CHASE (KS361)	0	15	73	95	100	1	0
KS	118,3	118,8	0.5	KS351	IRWIN-CLIME-ROSEHILL (K\$351)	6	0	8	5B	66	0	37
KS	118.8	120,7	1,9	KS331	FLORENCE-LABETTE-TULLY (KS331)	17	D	5	19	29	0	56
KS	120.7	126.4	5.6	KS351	IRWIN-CLIME-ROSEHILL (KS351)	6	0	8	56	66	0	37
KS	126.4	126.1	1.7	KS331	FLORENCE-LABETTE-TULLY (KS331)	17	0	5	19	29	ŏ	56
KS	128.1	128.5	0.4	KS354	WELLS-VERDIGR(S-IRVVIN (KS354)	\ - '6'	5	50		86	3 ·	5
KS	128.5	131.9	3.4	K5350	TULLY-SOGN-CLIME (KS350)	10	0	3	19	33		55
KS	131.9	142,4	10,5	K5349	IRWIN-LADYSMITH-LABETTE (KS349)	2	30	-	47	78	0	20
K5	142.4	143.5	1.2	KS361	READING-IVAN-CHASE (KS361)		18	73	<u>47</u>			
KS			1.4							100	1. 1	0
D.S	143.5	144.8	1, 7,46	KS349	IRWIN-LADYSMITH-LABETTE (KS349)	2	30	1 4 !	47	78	1 0	20

Appendix	F: Soll Asso	ciations Al	eng the Pro	opsod Key	stone Pipeline Project							
						Highly	Compaction	Low Revegelation	A-Horizon	Prime		Shallow (<60")
	Арргох.	Approx.	Approx.			Erodible	Prone	Potential	>12" Deep	Formland	Hydric	Bedrock
State	Start MP	End MP	Milas	MUID	Nome	%	9/4	%	₩.	%	%	%
KS	145.6	149.5	3.9	KS349	IIRWIN-LADYSMITH-LABETTE (KS349)	2	30	4	47	78	O_	20
KS	149.5	150.3	0.7	KS232	DWIGHT-LASETTE-SOGN (KS232)	a	D	0	3	25		97
KS	150.3	151.2	0.9	K\$349	IRWIN-LADYSMITH-LABETTE (KS349)	2	30	4	47	78	0	20
KS	151.2	151.7	0.5	KS361	READING-IVAN-CHASE (KS361)	0	17	73	96	100	1	0_
KS	151.7	154.7	3.1	KSJ49	IRWIN-LADYSMITH-LABETTE (KS349)	2	30	4	47	7B	0	20
KS	154.7	159,8	5	KS361	READING-IVAN-CHASE (KS351)		18	73	96	100	1	D
KS	159.8	160.7	1	K5349	IRWIN-LADYSMITH-LABETTE (KS349)	2	30	4	47	7B	0	20
K5	160.7	161.8	1	KS361	READING-IVAN-CHASE (K5361)	0	18	73	96	100	1	0
KS	161.5	153.4	1.6	KS349	IRWIN-LADYSMITH-LABETTE (KS349)	<u> </u>	30	4.	47	78	0	20
KS	163.4	184.4	1	KS361	READING-IVAN-CHASE (KS361)	0	16	73	. 96	100	1	0
KS	164.4	157.9	3.5	KSJ49	IRWIN-LADYSMITH-LABETTE (KS348)	. 2	30	.] <u>4.</u>	47	78	<u>-</u>	20
KS	167.9	166.6	0.6	KS361	READING-IVAN-CHASE (K\$361)	0	19	73	96	100	1	<u>0</u>
KS	156.6	169.4	0.8	K823Z	DWIGHT-LABETTE-SOGN (KSZ32)		0	q	3	25	0. ,.	97
KS_	189.4	174.4	5	KS240	IRWIN-ROSEHILL-GOESSEL (KS240)	<u>P</u>	0	3	59 66	71	O	27
KS	174.4	174.6	0.2	KS237	NORGE-IRWIN-LADYSMITH (KS237)	0	18	36		74 99		14
KS	174.5	176.7	Z.1	K5235	VERDIGRIS-BREWER-NORGE (KS235)	<u></u>	0	<u> 18</u>	100 59	71		<u>0</u>
KS	176.7	175.6	1.9	KS240	IRWIN-ROSEHILL-GOESSEL (KS240)	- 	 	1B	100	99	l ĕ	6 .
KS	178.5	182.1	3.5	KS235	VERDIGRIS-BREWER-NORGE (K5235)	- 	0	3	59	71		27
KS	182.1 184.4	184.4 194.6	10.2	KS240 KS235	IRWIN-ROSEHILL-GOESSEL (KS240) VERDIGRIS-BREWER-NORGE (KS235)			18	100	99	6	6
KS KS	194.6	204.8	10.2	K5242	VANOSS-BETHANY-TABLER (KS242)	1 - 6 -		74	32	100	B	· · · · · · · · · · · · · · · · · · ·
K5	Z04.6	206.3	1.5	KS243	CANADIAN-DALE-LINCOLN (KS243)	· · · · · · · · · · · · · · · · · · ·	 -	33	85	85	6) G
KS	206.3	212.6	5.2	K\$241	KIRKLAND-BETHANY-TABLER (KS241)			76	38	93	· · ő	"
OK V2	212.0	233	20.8	OK093	KIRKLAND-BETHANY-TABLER (OK093)		ļ -	75	38	93	l ŏ	0
OK OK	233	238.7	5.8	OK106	NORGE-VANOSS-VERDIGRIS (OK106)	2		85		B1		2 2
OK	238.7	239.7	1	OK114	REINACH-ELANDCO-BREWER (OK114)		6	50	100	92	- ō.	
DK	239.7	240.3	0.6	OKOBO	GOODNIGHT-YAHOLA-GADDY (OK080)	16	0	0	0	43	l	9
ОК	240.3	241.1	0.8	OKD93	KIRKLAND-BETHANY-TABLER (OK093)	0	0	75	38	93		0
ΟK	241.1	242.5	1.4	OK114	REINACH-ELANDGO-BREWER (OK114)	0	6	50	100	92	0	D
ΟK	242.5	247.4	5	OK093	KIRKLAND-BETHANY-TABLER (OK093)	D	0	76	38	93	0	Б.
OK	247.4	247.9	0.6	OK106	NORGE-VANOSS-VERDIGRIS (OK106)	2	0	B5	63	B1	0	2
OK	247.9	249.5	1.6	OK112	PORT-PULASKI-ASHPORT (OK112)	D	5	49	63	82	0	0
ОK	249.5	250.9	1,4	OK117	RENFROW-ZANEIS-GRAINOLA (OK117)	12	0	73	13	42	0	50
DΚ	250.9	252.2	1.3	ÖK116	RENFROW-KIRKLAND-GRAINOLA (OK116)	12	Ö	63	12	62	0	27
OK	252.2	253.8	1.6	OK117	RENFROW-ZANEIS-GRAINOLA (OK117)	12	C C	73	11	42	0	50
DK	253.6	254.2	0.3	OKW	WATER (OKW.)	0	0	0	0	0	0	100
OK	254.2	257	2.9	OK117	RENFROW-ZANEIS-GRAINOLA (OK117)	12	0	73	1,7	42	0	50
OK	257	257.4	0.4	OK116	RENFROW-KIRKLAND-GRAINOLA (OK115)	6	O	62	12	62		27
OK	257.4	260	2.7	OK105	NORGE-VANOSS-VERDIGRIS (OK108)	2	0	85	53	81	o .	2
OK	260	261,6	1.6	OK112	PORT-PULASKI-ASHPORT (OK112)		5	49	63	82	<u> 0</u>	, , , , , , , , , , , , , , , , , , ,
OK	261.6	262.7	. 1.1	OK117	RENFROW-ZANEIS-GRAINOLA (OK117)	12	0	73	11	42	D	50
OK	262.7	263.7	11	OK116	RENFROW-KIRKLAND-GRAINDLA (OK116)		0	63	12	62	<u>P</u>	
OK	283.7	254.9	1.3	OK112	PORT-PULASKI-ASHPORT (OK112)	. 0	5	49	63	82	<u> </u>	<u></u>
OK	264.9	256.1	1.2	OK117	RENFROW-ZANEIS-GRAINOLA (OK117)	12	D	73	11	42	<u>-</u> _0	. 50
OK	266,1	267.3	1.2	OK115	RENFROW-KIRKLAND-GRAINOLA (OK116)	7	0	63	12	62	0	27
OK	267.3	268,9	1.6	OK117	RENFROW-ZANEIS-GRAINOLA (OK117)	12	00	73		42		50
OK_	268,9	269.5	0.6	OK116	RENFROW-KIRKLAND-GRAINOLA (OK116)	- <u>7</u>	O	63	12	62]	27
OK	269.5	282.6	13.4	OK117	RENFROW-ZANEIS-GRAINOLA (OK117)			73 5	1 <u>1</u> 54	42		50 5
OK OK	282.6	284.5	1,9	OK146	KONAWA-EUFAULA-DOUGHERTY (OK146)	1 1	0	-		32	ļg	
<u>ok</u>	284.5	285.6	1.1	OK079	GRACEMORE-GADDY-GOODNIGHT (OK079)	15		- - · ·	30		{ <u>-</u>]	<u>0</u>
OK_	285.6	291.1	5.6	OK119	SEMINOLE-CHICKASHA-GOWTON (OK119)	17	0	17	22	26		33
OK	291.1	292.2	1.2	OK131	AGRA-STEEDMAN-COYLE (OK131)	0	0	18	5	36	0	37

Appendix G

Public Water Supply Wells in the Vicinity of the Proposed Right-of-Way for the Keystone Pipeline Project

(Note: This appendix is Table 3.5-6, taken directly from the Environmental Report for the Keystone Pipeline Project [ENSR 2006a])

Table 3.5-6 Public Water Supplies (PWS) within 1 mile of the Proposed Keystone Centerline

				Cardinal		-
į		Approximate Mile	Distance From	Direction		
State	County	Post Marker (mi)	CL (mi)	from CL	PWS Name	Well ID
			KEYSTONE M	AINLINE		
North Dakota	Pembina _	20.24	0.99	east	Cavalier	ND5000201
[Pembina	30.67	0.48	east	North Val	ND3401129
	Pembina	30.71	0.46	east	North Val	ND3401129
	Pembina	30.72	0,40	east	North Val	ND3401129
	Pembina	30,72	0.56	east	North Val	ND3401129
	Walsh	30.73	0.51	east	North Val	ND3401129
South Dakota	Marshall	235.8-236.2	< 0.04	west	Marshal County Source Water Area	unk
	Kingsbury	326.7	0	crosses CL	Zone B Aquifer Protection Area	none
Nebraska	Wayne	488.1	< 1.0	unk	Hoskins, Village of	NE3118101
	Colfax	518	< 1.0	unk	Leigh, Village of	NE3103705
	Seward	577.05	0	crosses CL	Seward Co. SID #2	NE3115904
	Seward	577.55	0	crosses CL	Seward, City of	NE3115905
	Seward	580.58	0	crosses CL	Glenhaven Village Subdivision	NE3110929
	Seward	584.20	0	crosses CL	Milford, City of	NE3115907
	Seward	585.86	0	crosses CL	Milfard, City of	NE3115907
	Jefferson	618.88	0	crosses CL	Plymouth, Village of	NE3109503
	Jefferson	636.3	< 1.0	unk	Steele City, Village of	NE3109502
Kansas	Doniphan	736,7	< 1.0	north	Bendena	unk
Missourl	Chariton	859.01	0.96	south	Keytesville	14616
-	Chariton	859.04	0.92	south	Keytesville	14615
	Chariton	862,55	0.06	south	Salisbury	14630
	Chariton	862.63	0.06	north	Salisbury	14629
[Charitoл	862,86	0.38	полth	Salisbury	14628
	Audrain	919.68	0.56	south	National Refractories & Mineral	12790
	Audrain	931.60	0,84	north	Community R-VI School	12791
	Lincoln	961.30	0.46	north	Lincoln Co, Egg Farm	13014
	Lincoln	961.34	0.50	north	Lincoln Co. Egg Farm	10124
	Lincoln	961,35	0.51	north	Lincoln Co. Egg Farm	10123

Table 3.5-6 Public Water Supplies (PWS) within 1 mile of the Proposed Keystone Centerline

State	County	Approximate Mile Post Marker (mi)	Distance From CL (mi)	Cardinal Direction from CL	PWS Name	Well ID
	Lincoln	970.57	0.73	north	Glenmeadows Subd.	16726
	Lincoln	972.79	0.89	north	Lincoln Co. PWSD #1	12706
	Lincoln	974.96	0.78	south	Moscow Mills	10131
	Lincoln	975.30	0.46	north	Lincoln Co. PWSD #1	16983
	Lincoln	976.75	0.91	south	Majestic Lakes	16955
	Lincoln	980.26	0.30	north	Autumn Hills MHP	12875
	Lincoln	980.26	0.29	north	Autumn Hills MHP	12874
	Lincoln _	981.18	0.25	south	Joan's Chain of Events	11866
	St Charles	1001,40	0.55	south	Trinity Lutheran	13538
	St Charles	1014.42	0.62	south	West Alton Elem, School	10932
Illinois	Madison	1030	< 0.04	unk	County Highway 1 over Cahokia	26512
	Madison	1030	< 0.04	unk	County Highway 1 over Cahokia	26511
	Madison	1032	< 0.04	unk	IL 157 over Mooney Creek	27998
	Madison	1032	< 0.04	unk	IL 157 over Mooney Creek	27997
	Madison	1032	< 0.04	unk	IL 157 over Mooney Creek	27999
	Madison	1035	< 0.04	unk	N.Y.C. & St. L. RR. Overhead	27222
	Madison	1035	< 0.04	unk	N.Y.C. & St. L. RR. Overhead	27223
	Madison	1035	< 0.04	unk	N.Y.C, & St, L. RR, Overhead	27226
	Madison	1035	< 0.04	unk	N.Y.C, & St, L, RR, Overhead	27228
	Madison	1035	< 0.04	unk	N.Y.C. & St. L. RR. Overhead	27227
	Madison	1035	< 0.04	unk	N.Y.C. & St, L. RR. Overhead	27229
	Madison	10 3 5	_< 0.04	unk	N.Y.C. & St. L. RR. Overhead	27225
			CUSHING EXT	TENSION		
Nebraska	Jefferson	N/A	N/A	N/A	NONE	NONE
Kansas	Washington	3.75	0.32	east	Hollenberg	unk
	Washington	20.80	0.20	west	Greenleaf Well #7	unk
	Washington	21.06	0.27	east	Greenleaf Well #8	unk
	Washington	21.67	0.70	east	Greenleaf	unk
	Washington	21.70	0.67	east	Standby Well #5	unk

Table 3.5-6 Public Water Supplies (PWS) within 1 mile of the Proposed Keystone Centerline

State	County	Approximate Mile Post Marker (mi)	Distance From CL (mi)	Cardinal Direction from CL	PWS Name	Well ID
	Washington	21.77	0.71	east	Greenleaf	unk
	Washington	21,78	0.71	east	Greenleaf	unk
	Washington	21.83	0.67	east	Standby Well #6	unk
	Dickinson	73.79	0,37	east	Chapman	unk
	Dickinson	73.80	0.40	east	Chapman	unk
	Dickinson	73.80	0.42	east	Chapman	unk
	Butler	146.13	0.37	west	Potwin	unk
	Butler	146.16	0.38	west	Роŧwiл	unk
	Butler	146.16	0.38	west	Potwin	unk
	Butler	146.20	0.24	west	Potwin	unk
	Butler	146,38	0.02	east	Potwin	⊔nk
	Butler	146,41	0.05	west	Potwin	unk
	Butler	155.27	0.27	west	Towanda	unk
	Butler	155.50	0.78	west	Towanda	unk
	Butler	155.63	0.65	west	Towanda	unk
	Butler	155.78	0.02	west	Towanda	unk
	Butler	155.78	0.02	west	Towanda	unk
	Butler	155,90	0.05	west	Towanda	unk
	Butler	155,90	0,05	west	Towanda	unk
	Cowley	194.81	0.04	west	Winifield	unk
	Cowley	207.25	1.00	east	Arkansas City, Well #4	unk
	Cowley	207,42	1.00	east	Arkansas City, Well #3	unk
	Cowley	207.51	1.00	east	Arkansas City, Well #2	unk
	Cowley	207,57	0.99	east	Arkansas City, Well #1	unk
	Cowley	207.58	0.98	east	Arkansas City, Well #9	unk
Oklahoma	Kay	240.04	0.25	east	Mariand	OK2005204
	Kay	240.02	0.26	east	Marland	OK2005204
	Kay	240.00	0.28	east	Marland	OK2005204
	Payne	290.17	0.04	west	Linclon Co RW & Sewer Dist	OK2004105

Appendix H

Water Bodies within 10 Miles Downstream of Proposed Crossings for the Keystone Pipeline Project

(Note: This appendix is Table 3.5-1, taken directly from the Environmental Report for the Keystone Pipeline Project [ENSR 2006a])

Table 3.5-1 Waterbodies Within 10 Miles Downstream of Proposed Crossings

		Stream	Арргох.	Affected Downstream	
State	County	Crossing Point	Milepost	Reservoir/Fishery/Wildlife Area	Other Description
	1			STONE MAINLINE	
North Dakota	Pembina	Smith Coulee Tribs	10.5, 10.9	Weiler Dam/Reservoir	Immediately downstream of tributary crossings, also downstream Jay V Wessels Wildlife Management Area (WMA)
	Pembina	Busee Coulee	13,2	Unnamed reservoir	Downstream of crossing
	Pembina	Tribs to Tounge River	16.2, 17, 17.4	Herzog Dam/ two reservoirs	Two reservoirs just downstream of crossing of tributaries into reservoir
	Pembina	Crossing of Tongue River	18.4	Renwick Dam at Icelandic State Park	Two additional small dams and state wildlife areas immediately downstream of river crossing
	Pembina	Crossing of Willow Creek	20.62	Unnamed reservoir	at 134th Ave.
	Walsh	Crossing of unnamed trib	34.8, 35.3	Charles C Cook State Game Management Area and wetlands	
	Walsh	South Branch Park River	41,5	Homme Lake	Homme Lake and Homme Lake Project
	Nelson	South Branch Forest River Tribs	56.9, 57.4, 58.1	Reservoir/Dam	Large reservoir downstream; Forest River Biology Area below reservoir
	Nelson	Pickart Lake	74.0	Pickart Lake	Within 2,000 feet of the centerline, however, no stream crossings connected to reservoir
	Barnes	Tribs to Sheyenne River	168.0	Lake Ashtabula	Valley City National Fish Hatchery downstream of lake
	Ransom	Trib to Lone Tree Lake	180,3	Lone Tree Lake	Pipeline crosses trib that leads into Lone Tree Lake and Englevale Slough WMA
	Sargent	Trib to Lake Taayer	183.4	Lake Teayer	Lake Taayer, wetlands area

Table 3.5-1 Waterbodies Within 10 Miles Downstream of Proposed Crossings

		Stream	Approx.	Affected Downstream		
State	County	Crossing Point	Milepost	Reservoir/Fishery/Wildlife Area	Other Description	
South Dakota	Marshall	Renzienhausen Slough	228.7	Renzienhausen Slough	Renzienhausen Game Production Area (GPA), wetlands	
	Day	Trib	257.5, 257.7	Amsden Lake	Unclear if trib is upstream or downstream	
	Clark	Logan Dam/Reservoir	294.0	Logan Dam/Reservoir	Pipeline crosses directly upstream of reservoir	
	Clark	Tribs to Fordham Reservoir	299,0	Fordham Reservoir	Area also includes Fordham GPA/Water Access (WA)	
	Beadle	Crossing of Pearl Creek	326.0	Reservoir/Dam	Reservoir and LeClaire Waterfowl Production Area (WPA) dowstream of crossing	
	Kingsbury	Lake Iroquois	329.0	Lake Iroquois	Crosses very close to or through Lake Iroquois	
	Miner	Tribs to Twin lakes	354.3	Twin Lakes, National Wildlife Production Area (NWPA)	Downstream is Twin Lakes, NWPA, and associated GPA	
	Hanson	Trib to Lake Eli	372.7	Lake Eli	NWPA, fishing, and hunting area	
Nebraska	Colfax	Crossing of Tribs from Lake McCallister	539.8	Whitetail State Wildlife Management Area (SWMA), 3612 Fishing Spot	Feeds into the Platte River	
	Colfax	Platte River	541.0	Whitetall SWMA, 3612 Fishing Spot		
	Butler	Crossing of Deer Creek	544.5, 547.5	Whitetail SWMA, 3612 Fishing Spot	Downstream of river crossing, also feeds into the Platte River	
	Seward	Crossing of Lone Tree Creek	577.9	Three small reservoirs	Immediately downstream of crossing	
	Jelferson	Crossing through Tribs of Blg Indian Creek	626.9, 627.2	Unnamed Reservoir		
	Jefferson	Tribs to Big Indian Creek	633.1	Reservoir	Reservoir southwest of Diller	
Kansas	No waterbodies located within 10 miles downstream of proposed crossing.					

Table 3.5-1 Waterbodies Within 10 Miles Downstream of Proposed Crossings

s	State	County	Stream Crossing Point	Approx. Milepost	Affected Downstream Reservoir/Fishery/Wildlife Area	Other Description
	Kansas Missouri	Buchanan	Tribs to New Mud Lake/Old Mud Lake	749,9	New Mud Lake/Old Mud Lake	May not be connected to reservoirs but located close to centerline
		Buchanan	Crossing Platte River	762.2	3112, 3120 Fishing Spot	
		Clinton	Crossing of Horse Fork, Little Platte River	778.6, 780.9	Smithville Reservoir, 2668 Fishing area	Large reservoir just south of Plattesburg
		Caldwell	Crossing of Brush Creek	801.2	2696 Fishing Spot	
		Chariton	Crossing of Grand River	840.6	2472 Fishing Spot	
1		Chariton	Crossing Tribs of Palmer Creek	851.0, 851.8	Cut-Off Lake	Palmer Creek feeds into Cut-Off Lake then connects to Missouri River
		Montogomery	Crossing of Trib. to Middletown Lake	943.4	Middletown Lake	
		St. Charles	Tribs to Horseshoe and Mud Lake	985.2, 986,0	Horseshoe Lake and Mud Lake	Pipeline crosses through streams between the two waterbodies
		St. Charles	Crossing of Trib to Graus Lake	1002,6	Graus Lake	Pipeline crosses through streams that lead between the two areas
lilino	lifinois	Bond	Crosses Highland Silver Lake	1034.8	Highland Silver Lake	Very large reservoir
		Bond	Unnamed Reservoir	1046.2	Unnamed Reservoir	Southeast of Pocahontas
[Bond	Crosses Spring Branch	1059.0	Carlyle Lake and Carlyle Lake SWMA	Very large reservoir

Table 3.5-1 Waterbodies Within 10 Miles Downstream of Proposed Crossings

State	County	Stream Crossing Point	Approx. Milepost	Affected Downstream Reservoir/Fishery/Wildlife Area	Other Description
	Bond/Fayette	Carlyle Lake State Wildlife Management Area	1061.5-1064.5		Pipeline crosses through northern section and various streams and reservoirs
	Fayette/Marion	Tribs to Maggot Creek, North Fork	1066.0-1069.0	Carlyle Lake and Carlyle Lake SWMA	
<u> </u>			CUS	HING EXTENSION	
Kansas	Clay	W. Fancy Creek	36.5	Turtle Creek Wildlife Area, Turtle Creek Lake	More than 10 miles downstream, approximately 15 to 20, very large reservoir
	Clay	Lincoln Creek	44, 45.5, 46	Milford Wildlife Area, Milford Lake	Lincoln Creek feeds into the Republican River which leads directly downstream to the Milford Wildlife Area and Milford Lake
	Clay	Republican River	50	Milford Wildlife Area, Milford Lake	Pipeline crossed directly through the Milford Wildlife Area at this crossing. Feeds directly into Milford Wildlife Area and Milford Lake
	Clay	Cane Creek	54	Milford Wildlife Area, Milford Lake	Pipeline crossed directly through the Milford Wildlife Area at this crossing. Feeds directly into Milford Wildlife Area and Milford Lake
	Clay	Trib to Milford Lake	58	Milford Wildlife Area, Milford Lake	
	Clay	Quinnby Creek	61, 6 2	Milford Wildlife Area, Milford Lake, Milford Lake Project	
	Dickinson	Lyon Creek	98.5, 100, 101.5	Herington Reservoir	mmediately downstream
	Marion	Cottonwood River	117	Marion Lake Reservoir, Marion Lake State Wildlife Area	River crossing is downstream, but passes very closely to lake and WA
	Cowley	Arkansas River	206	Kaw WMA, Kaw Lake	
	Cawley	Spring Creek	210	Kaw WMA, Kaw Lake	Fishing area 3040 directly downstream
Oklahoma	Kay	Chalocca Creek	212, 213	Kaw WMA, Kaw Lake	
	Noble	Trib to Sconer Lake	254	Sooner Lake	

Appendix I

Levees and Water Control Structures in the Vicinity of the Keystone Pipeline Project

(Note: This appendix is Table 3.5-2, taken directly from the Environmental Report for the Keystone Pipeline Project [ENSR 2006a])

Table 3.5-2 Levees and Water Control Structures

State	County	Milepost	Type of Flood Protection Structure	Waterbody
-			KEYSTONE MAINLINE	<u> </u>
North Dakota	N/A	N/A	None	N/A
South Dakota	Marshall	225.5	Spoil bank/ditch	Crow Creek Ditch/Crow Creek
Nebraska	Cedar	436.6	Ditch	Kaiser Ditch
	Cedar	438.2	Ditch/canal	Antelope Creek
	Colfax	537.9	Ditch	Bamholdt Ditch
	Colfax	544.0	Canal	Deer Creek Canal
Kansas	Doniphan	743.3	Embankment/levee	Missouri River
Missouri	Buchanan	743.7	Embankment/levee	Missouri River
	Buchanan	752.7	Embankment/levee	
	Buchanan	752,8	Embankment/levee	
	Chariton	840.5	Levee at or nearby	Grand River area
	Chariton	856.9, 857.1, 857.2	(3) levees	Mussel Fork
	Chariton	857.5	Levee	
	Chariton	867.0	Embankment/levee	Middle Fork Little Chariton River
	Lincoln	971.1	Levee	Cuivre River
	St Charles	985.4	Ditch	Horseshoe/Mud Lake
	St. Charles	985.7, 985.8	(2) levees	Horseshoe/Mud Lake
	St. Charles	986.0	Ditch	Horseshoe/Mud Lake
	St. Charles	986.4	Levee	Horseshoe/Mud Lake
	St. Charles	987.0	Levee	Fish Slough
	St. Charles	987,4, 987,5	(2) levees	Fish Slough
	St. Charles	987.7	Levee	None
	St. Charles	988.3	(2) levees	None
	St. Charles	988.7	Levee	None
	St. Charles	989.8-990.2	(3) levees	Dardenne Lake Area
	St. Charles	991,8	Leves	None

Table 3.5-2 Levees and Water Control Structures

State	County	Milepost	Type of Flood Protection Structure	Waterbody
	St. Charles	1008.9	Levee	Mississippi River Area
	St. Charles	1018.9	Levee	Mississippi River Area
	St. Charles	1021.0	Levee	Mississippi River Area
Illinois	Fayette	1069.8-1070.2	Leves	Carlyle WMA
	Fayette	1070.4	Levee	Carlyle WMA
	Fayette	1071,4	Leves	Carlyle WMA
			CUSHING EXTENSION	
Nebraska	None	None	None	None
Kansas	None ·	None	None	None
Oklahoma	None	None	None	None

Appendix J

Major and Sensitive Water Body Crossings for the Keystone Pipeline Project

(Note: This appendix is Table F-1, taken directly from the Environmental Report for the Keystone Pipeline Project [ENSR 2006a])

	Approx.		Intermittent, Perennial,	State Water Quality	Supports Use
State / County) MP	Waterbody Name	Reservoir, or <u>L</u> ake	Classification	Designation
			KEYSTONE MAINLINE		
NORTH DAKOTA					
Cavalier	0.62	Unnamed	Intermittent Stream/River		
Cavalier	1.70	Unnamed	Intermittent Stream/River		
Cavalier	2.66	Unnamed	Intermittent Stream/River		
Cavalier		Unnamed	Intermittent Stream/River		
Cavalier	3.68	Unnamed	Intermittent Stream/River		
Pembina	7.09	Pembina River	Perennial Stream/River	Fish and Other Aquatic	Fully Supporting but
				Biota, Recreation,	Threatened
				Class 1A	
Pembina	10.49	Unnamed	Intermittent Stream/River		
Pembina	10.84	Unnemed	Intermittent Stream/River		
Pembina	11.73	Unnamed	Intermittent Stream/River		
Pembina	11.83	Unnamed	Intermittent Stream/River		
Pembina	11.92	Unnamed	Intermittent Stream/River		
Pembina	12.01	Unnamed	Intermittent Stream/River		
Pembina	13.13	Unnamed	Intermittent Stream/River		
Pembina	16.14	Unnamed	Intermittent Stream/River		
Pembina	16.50	Unnamed	Intermittent Stream/River		
Pembina	17.01	Unnamed	Intermittent Stream/River		
Pembina	17.41	Unnamed	Intermittent Stream/River		
Pembina	17.76	Unnamed	Intermittent Stream/River		
Pembina	18.38	Tongue River	Perennial Stream/River	Fish and Other Aquatic	Fully Supporting but
				Biota, Class II	Threatened
Pembina	18.85	Tributary to Tongue River	Intermittent Stream/River	Fish and Other Aquatic	
				Biota	

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Pembina	19.12	Unnamed	Intermittent Stream/River		
Pembina	20.05	Unnamed	Intermittent Stream/River		
Pembina	20,48	Unnamed	Intermittent Stream/River		
Pembina	20,62	Willow Creek	Intermittent Stream/River		
Pembina	21.54	Unnamed	Intermittent Stream/River		
Pembina	21,98	Unnamed	Intermittent Stream/River		
Pembina	22.27	Unnamed	Intermittent Stream/River		
Pembina	22.65	Unnamed	Intermittent Stream/River		
Pembina	22.81	Unnamed	Intermittent Stream/River		
Pembina	23.23	Unnamed	Intermittent Stream/River		
Pembina	23.73	Cart Creek	Intermittent Stream/River		
Pembina	24.74	Unnamed	Intermittent Stream/River		
Pembina	25.21	Unnamed	Intermittent Stream/River		
Pembina	26.02	Unnamed	Intermittent Stream/River		
Pembina	26,15	Unnamed	Intermittent Stream/River		
Pembina	26.77	Unnamed	Intermittent Stream/River		
Pembina	27.90	Unnamed	Intermittent Stream/River		
Pembina	29.44	North Branch Park River	Intermittent Stream/River	Fish and Other Aquatic Biota, Class III	Fully Supporting but Threatened
Pembina	31.05	Unnamed	Intermittent Stream/River		
Pembina	31.82	Unnamed	Intermittent Stream/River		
Walsh	32.98	Unnamed	Intermittent Stream/River		
Walsh	33.28	Unnamed	Intermittent Stream/River		
Walsh	33,34	Middle Branch Park River	Intermittent Stream/River	Fish and Other Aquatic Biota, Class III	Fully Supporting but Threatened
Walsh	34.26	Unnamed	Intermittent Stream/River		

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Walsh	34.76	Unnamed	Intermittent Stream/River		
Walsh	35,30	Unnamed	Intermittent Stream/River		
Walsh	36.28	Unnamed	Intermittent Stream/River		
Walsh	37.15	Unnamed	Intermittent Stream/River		
Walsh	37,39	Unnamed	Intermittent Stream/River		
Walsh	38.09	Unnamed	Intermittent Stream/River		
Walsh	38.68	Unnamed	Intermittent Stream/River		
Walsh	39.08	Unnamed	Intermittent Stream/River		
Walsh	39.53	Unnamed	Intermittent Stream/River		
Walsh	40.17	Unnamed	Intermittent Stream/River		
Walsh	41.56	South Branch Park River	Intermittent Stream/River	Fish and Other Aquatic Biota, Class II	Fully Supporting but Threatened
Walsh	42.25	Unnamed	Intermittent Stream/River		
Waish	42.28	Unnamed	Intermittent Stream/River		
Walsh	42.33	Unnamed	Intermittent Stream/River	"	
Walsh	42.44	Unnamed	Intermittent Stream/River		
Walsh	42.91	Unnamed	Intermittent Stream/River		
Walsh	43.18	Unnamed	Intermittent Stream/River		
Walsh	43,67	Unnamed	Intermittent Stream/River		
Walsh	43.78	Unnamed	Intermittent Stream/River		
Walsh	43.96	Unnamed	Intermittent Stream/River		
Walsh	44.29	Unnamed	Intermittent Stream/River		
Walsh	44.71	Unnamed	Intermittent Stream/River		
Walsh	45.00	Unnamed	Intermittent Stream/River		
Walsh	45.26	Unnamed	Intermittent Stream/River		
Walsh	45.99	Unnamed	Intermittent Stream/River		

State / County	Approx.	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
Walsh	46.31	North Branch Forest River	Intermittent Stream/River	Fish and Other Aquatic Blota, Class III	Not Supporting
Walsh	46.81	Unnamed	Intermittent Stream/River		
Walsh	46.98	Unnamed	Intermittent Stream/River		
Walsh	47.20	Unnamed	Intermittent Stream/River		
Walsh	47.58	Unnamed	Intermittent Stream/River		
Walsh	47.82	Unnamed	Intermittent Stream/River		
Walsh	48.31	Unnamed	Intermittent Stream/River		
Walsh	48.53	Unnamed	Intermittent Stream/River		
Walsh	48,92	Unnamed	Intermittent Stream/River		
Walsh	49.34	Unnamed	Intermittent Stream/River		
Walsh	49.80	Unnamed	Intermittent Stream/River		
Walsh	50,07	Unnamed	Intermittent Stream/River		
Walsh	50,32	Unnamed	Intermittent Stream/River		<u> </u>
Walsh	50.99	Unnemed	Intermittent Stream/River		
Walsh	51.56	Unnamed	Intermittent Stream/River		
Walsh	51.88	Unnamed	Intermittent Stream/River		
Walsh	52,59	Unnamed	Intermittent Stream/River		
Walsh	53.17	Unnamed	Intermittent Stream/River		
Walsh	54.51	Middle Branch Forest	Perennial Stream/River	Fish and Other Aquatic	Not Supporting
		River		Biota	
Walsh	55,39	Unnamed	Intermittent Stream/River		
Nelson	56,91	South Branch Forest River	Intermittent Stream/River	Fish and Other Aquatic Biota	Not Supporting
Nelson	57.41	Unnamed	Intermittent Stream/River	Diola	
Nelson	58.16	Unnamed	Intermittent Stream/River		
Nelson	58.80	Unnamed	Intermittent Stream/River	<u> </u>	

State / County	Approx.	Waterbody Name	Intermittent, Perennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Nelson	59.18	Unnamed	Intermittent Stream/River		
Nelson	59.42	Unnamed	Intermittent Stream/River		
Nelson	60.25	Unnamed	Intermittent Stream/River		
Nelson	60.45	Unnamed	Intermittent Stream/River		
Nelson	61.18	Unnamed	Intermittent Stream/River		
Neison	62,53	Unnamed	Intermittent Stream/River		
Neison	64.04	Unnamed	Intermittent Stream/River		
Nelson	64.64	Skunk Coulee	Intermittent Stream/River		
Nelson	66.97	North Branch Turtle River	Intermittent Stream/River	Class II (Turtle river)	Not Supporting
Nelson	71,54	Unnamed	Intermittent Lake/Pond		
Nelson	76.46	Goose River	Intermittent Stream/River	Fish and Other Aquatic Biota; Recreation, Class IA	Not Supporting; Fully Supporting but Threatenend
Nelson	84.35	Beaver Creek	Intermittent Stream/River		
Steele	94.82	Unnamed	Intermittent Lake/Pond		
Steele	100,23	Unnamed	Intermittent Lake/Pond		
Steele	103.47	Unnamed	Intermittent Stream/River		
Steele	105,90	Unnamed	Intermittent Stream/River		
Steele	107.93	Unnamed	Intermittent Stream/River		
Steele	108.33	Unnamed	Intermittent Stream/River		
Steele	109.53	Unnamed	Intermittent Stream/River		
Steele	~110.7	Unnamed	Intermittent Lake/Pond		
Steele	111.81	Unnamed	Intermittent Stream/River		
Steele	114,53	Unnamed	Intermittent Stream/River		
Steele		Unnamed	Intermittent Lake/Pond		
Steele		Unnamed	Intermittent Lake/Pond		

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Barnes		Unnamed	Intermittent Lake/Pond		
Barnes	123,08	Unnamed	Intermittent Stream/River		
Barnes	125.04	Unnamed	Intermittent Stream/River		
Barnes	126.15	Unnamed	Intermittent Stream/River		
Barnes	130.41	Unnamed	Intermittent Stream/River		
Barnes	132,44	Unnamed	Intermittent Lake/Pond		
Barnes		Unnamed	Intermittent Lake/Pond		
Barnes	145,94	Unnamed	Intermittent Stream/River		
Barnes	148.88	Unnamed	Intermittent Stream/River		
Bames	149,42	Unnamed	Intermittent Stream/River		
Barnes	149.74	Unnamed	Intermittent Stream/River		
Barnes	149.97	Unnamed	Intermittent Stream/River		
Barnes	151.13	Unnamed	Intermittent Stream/River		
Barnes	151,48	Unnamed	Intermittent Stream/River		
Barnes	156,47	Unnamed	Intermittent Lake/Pond		
Barnes	162.35	Unnamed	Intermittent Lake/Pond		
Ransom	166,90	Sheyenne River	Perennial Stream/River	Fish and Other Aquatic Biota; Recreation, Class IA	Fully Supporting but Threatened; Fully Supporting but Threatened/Not Supporting
Ransom	167.11	Tributary to Sheyenne River	Intermittent Stream/River	Fish and Other Aquatic Biota	
Ransom	170.09	Unnamed	Intermittent Stream/River		
Ransom	170,97	Unnamed	Intermittent Stream/River	-	
Ransom	171.51	Unnamed	Intermittent Stream/River		
Ransom	171.69	Unnamed	Intermittent Stream/River		

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erenníal, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Ransom	174.21	Unnamed	Intermittent Stream/River		
Ransom	178,68	Tributary to Lone Tree Lake	Intermittent Stream/River		
Sargent	189.17	Unnamed	Intermittent Stream/River		
Sargent	203.54	Unnamed	Intermittent Stream/River		
SOUTH DAKOTA		······································			
Marshall	225.46	Crow Creek	Intermittent Stream/River		
Marshall	225.51	Unnamed	Canal/Ditch		
Marshall		Unnamed	Intermittent Lake/Pond		
Day	241.21	Antelope Creek	Intermittent Stream/River		· · · · · · · · · · · · · · · · · · ·
Day	241.84	Unnamed	Intermittent Stream/River		
Day	245,23	Unnamed	Intermittent Stream/River		
Day	246.52	Unnamed	Intermittent Stream/River		
Day	247.66	Unnamed	Intermittent Stream/River		
Day	247.66	Unnamed	Intermittent Stream/River		
Day	248.08	Unnamed	Intermittent Stream/River		
Day	248.76	Unnamed	Intermittent Stream/River		
Day	249.69	Unnamed	Intermittent Stream/River		
Day	250.73	Unnamed	Intermittent Stream/River		
Day	252.38	Unnamed	Intermittent Stream/River		
Day	253,12	Unnamed	Intermittent Stream/River		
Day	254.42	Unnamed	Intermittent Stream/River		
Day	255.66	Mud Creek	Perennial Stream/River		
Day	256.27	Unnamed	Intermittent Stream/River		
Day	257.04	Unnamed	Intermittent Stream/River		
Day	257.30	Unnamed	Intermittent Stream/River		

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Day	258.24	Unnamed	Intermittent Stream/River		
Day	261.49	Unnamed	Intermittent Stream/River		
Day	261,66	Unnamed	Intermittent Stream/River		·
Day	262.65	Unnamed	Intermittent Stream/River		
Day	262.83	Foster Creek	Intermittent Stream/River		
Day	263.27	Unnamed	Intermittent Stream/River		. ,
Day	264.35	Unnamed	Intermittent Stream/River		
Day	264.92	Unnamed	Intermittent Stream/River	· · · · · · · · · · · · · · · · · · ·	
Day	265.20	Unnamed	Intermittent Stream/River		
Day	265.47	Unnamed	Intermittent Stream/River		
Day	265.74	Unnamed	Intermittent Stream/River		
Day	266.01	Unnamed	Intermittent Stream/River		
Day	266,45	Unnamed	Intermittent Stream/River		·
Day	267,54	Unnamed	Intermittent Stream/River		
Day	267,96	Unnamed	Intermittent Stream/River		
Day	268.29	Unnamed	Intermittent Stream/River		
Day	268.60	Unnamed	Intermittent Stream/River		
Clark	269.16	Unnamed	Intermittent Stream/River		
Clark	270.59	Unnamed	Intermittent Stream/River		
Clark	270.76	Unnamed	Intermittent Stream/River		
Clark	273,02	Unnamed	Intermittent Stream/River		···············
Clark	273.55	Unnamed	Intermittent Stream/River		
Clark	274.04	Unnamed	Intermittent Stream/River		
Clark	274.51	Unnamed	Intermittent Stream/River		
Clark	275.72	Unnamed	Intermittent Stream/River		
Clark	275.83	Unnamed	Intermittent Stream/River		

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Clark	276.44	Unnamed	Intermittent Stream/River		
Clark	277.29	Unnamed	Intermittent Stream/River		
Clark	277.61	Unnamed	Intermittent Stream/River		
Clark	278.34	Unnamed	Intermittent Stream/River		
Clark	278.62	Unnamed	Intermittent Stream/River		
Clark	279.16	Unnamed	Intermittent Stream/River		
Clark	280,17	Unnamed	Intermittent Stream/River		
Clark	280.58	Unnamed	Intermittent Stream/River		
Clark	280.87	Unnamed	Intermittent Stream/River		
Clark	280.93	Unnamed	Intermittent Stream/River		
Clark	282.98	Unnamed	Intermittent Stream/River		<u></u>
Clark	284.85	Unnamed	Intermittent Stream/River		·
Clark	286.70	Unnamed	Intermittent Stream/River		
Clark	287.80	Unnamed	Intermittent Stream/River		
Clark	288.54	Unnamed	Intermittent Stream/River		
Clark	290.35	Logan Dam	Perennial Lake/Pond		
Clark	290.36	Unnamed	Artificial Path		
Clark	294.31	Foster Creek	Intermittent Stream/River		
Clark	295.31	Unnamed	Intermittent Stream/River		
Clark	300,32	Unnamed	Intermittent Stream/River		
Clark	300.48	Unnamed	Intermittent Stream/River		
Clark	301.74	Unnamed	Intermittent Stream/River		
Clark	302.43	Unnamed	Intermittent Stream/River		
Beadle	305.77	Unnamed	Intermittent Stream/River		
Beadle	307.37	Unnamed	Intermittent Stream/River		
Beadle	307.96	Unnamed	Intermittent Stream/River		

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Beadle	309.43	Shue Creek	Intermittent Stream/River	WW marginal fish life propagation waters, limited-contact recreation waters	
Beadle	310.06	Unnamed	Intermittent Stream/River		
Beadle	311,29	Unnamed	Intermittent Stream/River		
Beadle	311.86	Pearl Creek	Intermittent Stream/River	WW marginal fish life propagation waters, limited-contact recreation waters	
Beadle	312.37	Unnamed	Intermittent Stream/River		
Beadle	314.07	Middle Pearl Creek	Intermittent Stream/River		
Kingsbury	321.43	Unnamed	Intermittent Lake/Pond		
Kingsbury	322.37	South Fork Pearl Creek	Intermittent Stream/River		
Kingsbury	325.35	Unnamed	Intermittent Stream/River		
Kingsbury	331.29	Unnamed	Intermittent Stream/River		
Kingsbury	333.63	West Redstone Creek	Intermittent Stream/River		
Kingsbury		Trib to West Redstone Creek	Intermittent Stream/River		
Kingsbury	336.20	Unnamed	Intermittent Stream/River		···
Miner	339,34	Redstone Creek	Intermittent Stream/River	WW marginal fish life propagation waters, limited-contact recreation waters (classification for segment in Sanborn county)	

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Miner	341.24	Unnamed	Intermittent Stream/River		
Miner	348.74	Unnamed	Intermittent Lake/Pond		
Miner	351.85	Unnamed	Intermittent Lake/Pond	<u> </u>	
Miner	351.96	Unnamed	Intermittent Lake/Pond		
Miner	352.06	Unnamed	Intermittent Lake/Pond		
Miner	352.36	Unnamed	Intermittent Stream/River		
Miner	354.89	Unnamed	Intermittent Stream/River		
Miner	355.07	Unnamed	Intermittent Stream/River		
Miner	355.36	Unnamed	Intermittent Stream/River		
Miner	355,53	Unnamed	Intermittent Stream/River		
Miner	357.64	Unnamed	Intermittent Stream/River		
Miner	358,36	Rock Creek	Intermittent Stream/River	WW marginal fish life propagation waters, limited-contact recreation waters (classification for segment in Hanson county)	
Miner	358.50	Rock Creek	Intermittent Stream/River	WW marginal fish life propagation waters, limited-contact recreation waters (classification for segment in Hanson county)	
Miner		Unnamed	Intermittent Lake/Pond		
Miner	358.55	Rock Creek	Intermittent Stream/River	WW marginal fish life	

State / County	Approx. MP	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
				propagation waters,	
		•		[imited-contact	ļ
				recreation waters	
				(classification for	
				segment in Hanson	
	İ			county)	
Miner	359.60	Unnamed	Intermittent Stream/River		
Miner	359.70	Unnamed	Intermittent Stream/River		
Miner	359.79	Unnamed	Intermittent Stream/River		
Miner	359.90	Unnamed	Intermittent Stream/River		
Miner	360.90	Unnamed	Intermittent Stream/River		
Hanson	362.62	Unnamed	Intermittent Lake/Pond		
Hanson	363.61	Pierre Creek	Intermittent Stream/River		
Hanson		Unnamed	Intermittent Lake/Pond		
Hanson	368.86	Unnamed	Intermittent Stream/River		
Hanson	371.90	Wolf Creek	Intermittent Stream/River	WW marginal fish life	No Data
	1			propagation waters,	
	-	!		limited-contact	
				recreation waters	
Hanson	373,80	Unnamed	Intermittent Stream/River		
Hanson	374.89	Unnamed	Intermittent Lake/Pond		
Hanson	375.86	Unnamed	Intermittent Stream/River		
McCaok	360.24	Wolf Creek	Intermittent Stream/River	WW marginal fish life	No Data
	1			propagation waters,	
				limited-contact	
	1			recreation waters	
McCook	381.73	Unnamed	Intermittent Lake/Pond		· · · · · · · · · · · · · · · · · · ·

State / County	Арргох. МР	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
McCook	382.77	Unnamed	Intermittent Stream/River		
McCaak	387.23	Wolf Creek	Perennial Stream/River	WW marginal fish life propagation waters, limited-contact recreation waters	No Data
McCook		Unnamed	Intermittent Lake/Pond		
McCook	387.57	Unnamed	Intermittent Stream/River		
McCook	389,00	Unnamed	Intermittent Stream/River		
McCook	391.01	Unnamed	Intermittent Stream/River		
Hutchinson	392.26	Unnamed	Intermittent Stream/River		
Hutchinson	393,84	Unnamed	Intermittent Stream/River		· · · · · · · · · · · · · · · · · · ·
Hutchinson	394.91	Unnamed	Intermittent Stream/River		
Hutchinson	396.28	Unnamed	Intermittent Stream/River		
Hutchinson	397.26	Unnamed	Intermittent Stream/River		
Hutchinson	397.89	Unnamed	Intermittent Stream/River		
Hutchinson	398.28	Unnamed	Intermittent Stream/River		
Hutchinson	401.91	Unnamed	Intermittent Stream/River		
Hutchinson	402,36	Unnamed	Intermittent Stream/River		
Hutchinson	402.76	Unnamed	Intermittent Stream/River		
Hutchinson	403,40	Unnamed	Intermittent Stream/River		
Hutchinson	404,52	Unnamed	Intermittent Stream/River		
Hutchinson	405.14	Unnamed	Intermittent Stream/River		
Hutchinson	407.19	Unnamed	Intermittent Stream/River		
Hutchinson	407.54	Unnamed	Intermittent Stream/River		
Yankton	413.95	Unnamed	Intermittent Stream/River		
Yankton	417.96	James River	Perennial Stream/River	WW semiperm fish life propagation waters.	No Data

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Limited contact recreation waters	
Yankton	419.75	Unnamed	Intermittent Stream/River		
Yankton	420.78	Unnamed	Intermittent Stream/River		
Yankton	422.23	Unnamed	Intermittent Stream/River		
Yankton	424.15	Beaver Creek	Perennial Stream/River	WW marginal fish life propagation waters, limited-contact recreation waters	
Yankton	424.74	Unnamed	Intermittent Stream/River		
Yankton	427.05	Unnamed	Intermittent Stream/River		
Yankton	430.02	Unnamed	Intermittent Stream/River		
Yankton	431.92	Unnamed	Perennial Stream/River		
Yankton	431.92	Unnamed	Perennial Stream/River		
Yankton	431.92	Unnamed	Perennial Stream/River		
Yankton	432.04	Marne Creek	Artificial Path		
NEBRASKA	······			<u>-</u>	
Yankton/Cedar	432.05	Missouri River	Artificial Path	Primary Contact Recreation; Aquatif Life Use; Ag Water Supply; Industrial Water Supply	Inhibited; Inhibited; Supported; Supported
Cedar	433.03	Unnamed	Intermittent Stream/River		
Cedar	434.23	Antelope Creek	Perennial Stream/River	No Data	No Data
Cedar	435,46	Unnamed	Intermittent Stream/River		
Cedar	436.10	Unnamed	Intermittent Stream/River		
Cedar	436.57	Unnamed	Intermittent Stream/River		
Cedar	436.82	Unnamed	Intermittent Stream/River		

State / County	Approx.	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Cedar	437.25	Unnamed	Intermittent Stream/River		
Cedar	438.08	Unnamed	Intermittent Stream/River		
Cedar	438,98	Unnamed	Intermittent Stream/River		
Cedar	439.44	Unnamed	Intermittent Stream/River		
Cedar	439.67	Unnamed	Intermittent Stream/River		
Cedar	441.04	Unnamed	Intermittent Stream/River		
Cedar	442,38	Unnamed	Intermittent Stream/River		
Cedar	443.57	Unnamed	Intermittent Stream/River		
Cedar	444.11	Bow Creek	Perennial Stream/River		
Cedar	445.13	Unnamed	Intermittent Stream/River		
Cedar	446,96	Unnamed	Intermittent Stream/River		
Cedar	447.28	Unnamed	Intermittent Stream/River		
Cedar	447.58	Norwegian Bow Creek	Perennial Stream/River	No Data	No Data
Cedar	448,35	Unnamed	Intermittent Stream/River		·
Cedar	449.04	Unnamed	Intermittent Stream/River		
Cedar	449.84	Unnamed	Intermittent Stream/River		
Cedar	451.15	Unnamed	Intermittent Stream/River		
Cedar	452.79	Bow Creek	Perennial Stream/River	No Data	No Data
Cedar	453.32	Unnamed	Intermittent Stream/River		
Cedar	455,75	Unnamed	Intermittent Stream/River		
Cedar	456,66	Pearl Creek	Intermittent Stream/River		
Cedar	457.51	Unnamed	Intermittent Stream/River		
Cedar	457.83	Unnamed	Intermittent Stream/River		
Cedar	458.19	Unnamed	Intermittent Stream/River	<u> </u>	
Cedar	458.59	Unnamed	Intermittent Stream/River		
Cedar	459.93	Unnamed	Intermittent Stream/River		

State / County	Approx.	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Cedar	461.63	Unnamed	Intermittent Stream/River		
Cedar	462.14	Unnamed	Intermittent Stream/River		
Cedar	462.87	Unnamed	Intermittent Stream/River		
Cedar	463.46	Unnamed	Intermittent Stream/River		
Cedar	464.44	Unnamed	Intermittent Stream/River		
Cedar	465.32	Unnamed	Intermittent Stream/River		
Cedar	466.20	Middle Logan Creek	Perennial Stream/River	No Data	No Data
Wayne	469.96	Dog Creek	Intermittent Stream/River		
Wayne	472.30	Deer Creek	Intermittent Stream/River	<u> </u>	
Wayne	473.04	Tributary to Deer Creek	Intermittent Stream/River		
Wayne	474.00	Tributary to Deer Creek	Intermittent Stream/River		
Wayne	476.06	Unnamed	Intermittent Stream/River		
Wayne	477,25	South Branch Deer Creek	Intermittent Stream/River		
Wayne	483,00	Spring Branch	Intermittent Stream/River		
Wayne	485.44	Unnamed	Intermittent Stream/River		
Wayne	486.42	Unnamed	Intermittent Stream/River		
Stanton	487.16	Unnamed	Intermittent Stream/River		
Stanton	489.72	Unnamed	Intermittent Stream/River		
Stanton	490.39	Unnamed	Intermittent Stream/River		
Stanton	491.09	Unnamed	Intermittent Stream/River		
Stanton	492.28	Unnamed	Intermittent Stream/River		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Stanton	493,14	Unnamed	Intermittent Stream/River	<u></u>	ļ
Stanton	496.30	Pleasant Run	Intermittent Stream/River		
Stanton	496.65	Pleasant Run	Intermittent Stream/River		
Stanton		Tributary to Pleasant Run	Intermittent Stream/River		
Stanton	498.05	Unnamed	Perennial Stream/River		

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Stanton	498.07	Elkhom River	Artificial Peth	Primary Contact Recreation; Aquatic Life Use	Inhibited; Supported
Stanton	498.79	Unnamed	Intermittent Stream/River		
Stanton	500.30	Union Creek	Perennial Stream/River		
Stanton	501.32	Unnamed	Intermittent Stream/River		
Stanton	502.89	Unnamed	Intermittent Stream/River		
Stanton	503.36	Unnamed	Intermittent Stream/River		
Stanton	505.95	Unnamed	Intermittent Stream/River		
Stanton	507.48	Unnamed	Intermittent Stream/River	-	
Stanton	508.14	Unnamed	Intermittent Stream/River		
Stanton	513.55	Unnamed	Intermittent Stream/River		
Colfax	513,96	Tributary to West Fork Maple Creek	intermittent Stream/River		
Colfax	514.75	Unnamed	Intermittent Stream/River		
Colfax	517.05	Unnamed	Intermittent Stream/River	-,,	
Colfax	519.67	Unnamed	Intermittent Stream/River		
Colfax	519.74	Unnamed	Intermittent Stream/River		
Coffax	527.24	Shell Creek	Perennial Stream/River	No Data	No Data
Colfax	533,08	Unnamed	Canal/Ditch		
Colfax	533.71	Unnamed	Intermittent Stream/River		
Colfax	534,76	Lost Creek	Perennial Stream/River	No Data	No Data
Colfax	535.37	Unnamed	Intermittent Stream/River		
Colfax	535,95	Unnamed	Intermittent Stream/River		
Colfax	536.22	Unnamed	Intermittent Stream/River		
Colfax	536.93	Unnamed	Perennial Stream/River		ļ

State / County	Approx.	 Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Colfax/Butler	536.98	Platte River	Artificial Path	Primary Contact Recreation; Aquatic Life Use; Agriculture Water Supply	Inhibited; Inhibited; Supported
Butler	537.04	Unnamed	Perennial Stream/River		
Butler	537.10	Unnamed	Perennial Stream/River		
Butler	537.22	Unnamed	Perennial Stream/River		
Butler	537.23	Unnamed	Artificial Path		
Butler	537.48	Unnamed	Perennial Stream/River		
Butler	539.40	Deer Creek	Intermittent Stream/River	No Data	No Data
Butler	542.17	Deer Creek	Intermittent Stream/River	No Data	No Data
Buller	542,35	Unnamed	Perennial Lake/Pond		
Butler	542.52	Deer Creek	Intermittent Stream/River	No Data	No Data
Butler	542,55	Deer Creek	Intermittent Stream/River	No Data	No Data
Butler	545.87	Unnamed	Intermittent Stream/River		
Butler	549.55	Unnamed	Intermittent Stream/River		
Butler	550.13	Unnamed	Intermittent Stream/River		<u> </u>
Butler	552.09	Unnamed	Intermittent Stream/River		
Butler	554.57	Unnamed	Intermittent Stream/River		
Butler	555,48	Unnamed	Intermittent Stream/River		
Butler	556.15	Unnamed	Intermittent Stream/River		
Butler	558,11	Unnamed	Intermittent Stream/River		
Butler	558.44	Unnamed	Intermittent Stream/River		
Seward	561.55	Unnamed	Intermittent Stream/River		<u> </u>
Seward	567.78	Tributary to Big Weedy Creek	Intermittent Stream/River		
Seward	568.58	Big Blue River	Perennial Stream/River	Aquatic Life Use;	Inhibited; Supported

State / County	Арргох. МР	Waterbody Name	Intermittent, <u>Perennial,</u> Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Agriculture Water Supply	
Seward	569.03	Unnamed	Intermittent Stream/River		
Seward	570.63	Coon Branch	Perennial Stream/River		
Seward	571.09	Unnamed	Intermittent Stream/River		
Seward	572.93	Tributary to Lone Tree Lake	Intermittent Stream/River		
Seward	574.23	Unnamed	Intermittent Stream/River		
Seward	575.61	Crooked Creek	Perennial Stream/River		
Seward		Unnamed	Perennial Lake/Pond		
Seward	578,68	Unnamed	Intermittent Stream/River		
Seward	580.74	Coon Creek	Intermittent Stream/River		
Seward	581.04	Unnamed	Intermittent Stream/River		
Seward	58 1.57	Unnamed	Intermittent Stream/River		
Seward	582,17	Unnamed	Intermittent Stream/River		
Seward	583.22	Unnamed	Intermittent Stream/River		
Seward	583,86	Unnamed	Intermittent Stream/River		
Seward	584,33	Unnamed	Intermittent Stream/River		
Seward	584.84	Unnamed	Intermittent Stream/River		
Seward	585.20	Unnamed	Intermittent Stream/River		
Saline	586.15	Unnamed	Intermittent Stream/River		
Saline	586.84	West Fork Big Blue River	Perennial Stream/River	Primary Contact Recreation; Aquatic Life Use; Ag Water Supply	Inhibited; Inhibited; Supported
Saline	587.62	Unnamed	Intermittent Stream/River		
Saline	590,60	Squaw Creek	Intermittent Stream/River		

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Saline	591,03	Unnamed	Intermittent Stream/River		
Saline	593,55	Unnamed	Intermittent Stream/River		
Saline	595.83	Turkey Creek	Perennial Stream/River	No Data	No Data
Saline	596,57	Coon Creek	Intermittent Stream/River		
Saline	598,06	Unnamed	Intermittent Stream/River		
Saline	598,08	Unnamed	Intermittent Stream/River		
Saline	598.21	Unnamed	Intermittent Stream/River		
Saline	598,58	Brush Creek	Intermittent Stream/River		
Saline	598.97	Unnamed	Intermittent Stream/River		
Saline	599.10	Unnamed	Intermittent Stream/River		
Saline	599,11	Unnamed	Intermittent Stream/River		
Saline	599.95	Unnamed	Intermittent Stream/River		
Saline	600.58	Dry Creek	Intermittent Stream/River		
Saline	600,88	Unnamed	Intermittent Stream/River		
Saline	601.62	Unnamed	Intermittent Stream/River		
Saline	603.14	Unnamed	Intermittent Stream/River		
Saline	604.50	Plummers Branch	Intermittent Stream/River		
Saline	604.61	Plummers Branch	Intermittent Stream/River		
Saline	604.63	Plummers Branch	Intermittent Stream/River		
Saline	604.70	Unnamed	Intermittent Stream/River		
Saline	605.85	Unnamed	Intermittent Stream/River		
Saline	607,94	Swan Creek	Perennial Stream/River	Aquatic Life Use; Agriculture Water Supply	Supported; Supported
Saline	609.69	Unnamed	Intermittent Stream/River		
Jefferson	611.20	Unnamed	Intermittent Stream/River		

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Jefferson	611.53	Unnamed	Intermittent Stream/River		
Jefferson	612,24	Unnamed	Intermittent Stream/River		
Jefferson	613,40	Unnamed	Intermittent Stream/River		
Jefferson	616.38	Unnamed	Intermittent Stream/River		
Jefferson	617.19	Cub Creek	Perennial Stream/River	No Data	No Data
Jefferson	618.13	Unnamed	Intermittent Stream/River		
Jefferson	619.15	Unnamed	Intermittent Stream/River		
Jefferson	622.15	Unnamed	Intermittent Stream/River		
Jefferson	623.98	Big Indian Creek	Intermittent Stream/River		
Jefferson	625.80	Unnamed	Intermittent Stream/River		
Jefferson	628,11	Unnamed	Intermittent Stream/River		
Jefferson	628.16	Unnamed	Intermittent Stream/River		
Jefferson	629,47	Unnamed	Intermittent Stream/River		
Jefferson	631.11	Unnamed	Intermittent Stream/River		
Jefferson	632.35	Unnamed	Intermittent Stream/River		
Jefferson	632.82	Unnamed	Intermittent Stream/River		
Jefferson	633.84	Unnamed	Intermittent Stream/River		
Jefferson	634.23	Unnamed	Intermittent Stream/River		
Jefferson -	634.62	Unnamed	Intermittent Stream/River		
Jefferson	636.03	Unnamed	Intermittent Stream/River		
Jefferson	637.02	Unnamed	Intermittent Stream/River		
Jefferson	639.07	Horseshoe Creek	Intermittent Stream/River		
Jefferson	644.00	Unnamed	Intermittent Stream/River		
Jefferson	646.12	Little Indian Creek	Intermittent Stream/River	у	У

State / County	Approx, MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
KANSAS					
Marshall	646,53	Meadow Creek	Intermittent Stream/River	No Data	No Data
Marshall	647.70	Unnamed	Perennial Stream/River		
Marshall	648,22	Indian Creek	Perennial Stream/River	No Data	No Data
Marshall	649.44	Unnamed	Perennial Stream/River		
Marshall	651.46	Deer Creek	Perennial Stream/River	General Purpose;	No Data
	1		Ì	Aquatic Life;	
				Recreational Use	
				(contact use not open	
			· I	to public)	
Marshall	652.65	Unnamed	Intermittent Stream/River		
Marshall	653.72	Big Blue River	Perennial Stream/River	No Data	No Data
Marshall	654,01	North Elm Creek	Perennial Stream/River	General Purpose;	No Data
				Aquatic Life;	
			7	Recreational Use	
				(contact use not open	
			\	to public)	
Marshall	657,37	North Elm Creek	Perennial Stream/River	General Purpose;	No Data
			ŀ	Aquatic Life;	
			ļ	Recreational Use	
				(contact use not open	
	}	}		to public)	
Marshall	661,67	North Elm Creek	Intermittent Stream/River	General Purpose;	No Data
				Aquatic Life;	
				Recreational Use	
				(contact use not open	
			ţ	to public)	}

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Marshall	663.65	Unnamed	Intermittent Stream/River		
Marshall	665.30	Unnamed	Intermittent Stream/River		
Marshall	666.86	Robidoux Creek	Perennial Stream/River	General Purpose;	No Data
				Aquatic Life;	
				Recreational Use	
				(contact use not open	•
				to public)	
Nemaha	676.27	Negro Creek	Intermittent Stream/River	No Data	No Data
Nemaha	679.61	North Fork Wildcat Creek	Perennial Stream/River	No Data	No Data
Nemaha	680.88	Wildcat Creek	Perennial Stream/River	General Purpose;	No Data
		ļ		Special Aquatic Life;	
		}		Primary Contact	
				Recreation Not Open	
				To the Public;	
				Domestic Water	
				Supply; Food	
			ļ	Procurement Use;	
				Ground Water	
				Recharge; Irrigation	
			İ	Use;	
Nemaha	684,68	South Fork Big Nemaha	Perennial Stream/River	General Purpose;	No Data
	İ	River		Special Aquatic Life;	
			1	Primary Contact	
			1	Recreation Not Open	
				To the Public;	
				Domestic Water	
				Supply; Food	

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Procurement Use; Ground Water Recharge; Inigation Use;	
Nemaha		Unnamed	Perennial Lake/Pond		
Nemaha	686.30	Hams Creek	Perennial Stream/River	General Purpose; Expected Aquatic life use water	No Data
Nemaha	687.95	Unnamed	Perennal Lake/Pond		
Nemaha	687.96	Unnamed	Artificial Path		
Nemaha	688,75	Unnamed	Intermittent Stream/River		
Nemaha	689,00	Unnamed	Intermittent Stream/River		
Nemaha	689.05	Harris Creek	Perennial Stream/River	General Purpose; Expected Aquatic life use	No Data
Nemaha	689.67	Harns Creek	Perennial Stream/River	General Purpose; Expected Aquatic life use	No Data
Nemaha	691.80	Unnamed	Intermittent Stream/River		
Nemaha	695.64	Craig Creek	Perennial Stream/River	No Data	No Data
Nemaha	696.24	Unnamed	Intermittent Stream/River		
Nemaha	697.47	Unnamed	Intermittent Stream/River	у	у
Nemaha	698.18	Unnamed	Intermittent Stream/River		
Nemaha	698,83	Unnamed	Intermittent Stream/River		· · · · · · · · · · · · · · · · · · ·
Brown	699.60	Unnamed	Intermittent Stream/River		
Brown	700.94	Delaware River	Perennial Stream/River	No Data	No Data
Brown	701.79	Unnamed	Perannial Stream/River		

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Brown	702,69	Unnamed	Perennial Stream/River		
Brown	704,38	Walnut Creek	Perennial Stream/River	General Purpose; Expected Aquatic life use	No Data
Brown	705.31	Walnut Creek	Perennial Stream/River	General Purpose; Expected Aquatic life use	No Data
Brown	705,86	Unnamed	Perennial Stream/River		
Brown	706.63	Unnamed	Intermittent Stream/River		
Brow⊓	707.97	Wolf River	Intermittent Stream/River		
Brown	709.45	Unnamed	Intermittent Stream/River		
Brown	710.35	Unnamed	Intermittent Stream/River		
Brown	711,56	Unnamed	Intermittent Stream/River	··· ····	
Brown	712.07	Unnamed	Intermittent Stream/River		
Brown	712.86	Unnamed	Intermittent Stream/River		<u> </u>
Brown	713.98	Unnamed	Intermittent Stream/River		
Brown	715,43	Middle Fork Wolf River	Perennial Stream/River	General Purpose; Expected aquatic life use; Domestic Water Supply; Food Procurement Use; Ground Water Recharge; Inudstrial Water Supply; Irrigation Use;	No Data
Brown	716.37	Unnamed	Intermittent Stream/River		
Brown	717,71	Buttermilk Creek	Perennial Stream/River	General Purpose;	No Data

			·-·, · · · · · · · · · · · · · · · · · ·		
State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Expected Aquatic life	
	ł			use; Primary Contact	
				Recreation is by Law	
			İ	or Written Permission	
				of the Landowner	
Brown	718,27	Unnamed	Intermittent Stream/River		
Brown	719.08	Unnamed	Intermittent Stream/River		
Вгомп	720.12	South Fork Wolf River	Perennial Stream/River	General Purpose;	No Data
				Expected Aquatic Life	
				Use: Domestic Water	
	-			Supply Use; Food	
	Ì			Procurement Use:	
				Ground Water	
		1		Recharge; Industrial	
				Water Supply;	
				Imigation Use	
Brown	721.04	Unnamed	Intermittent Stream/River		
Brown	721.42	Unnamed	Intermittent Stream/River		
Brown	722.72	Squaw Creek	Perennial Stream/River	General Purpose;	No Data
				Aquatic Life Use;	
				Primary Contact	
	}	\		Recreation is By Law	
	1			or Written Permission	
				of Landowner	
Doniphan	723,52	Unnamed	Perennial Stream/River		
Doniphan	724.18	Unnamed	Intermittent Stream/River		
Doniphan	724.83	Halling Creek	Perennial Stream/River	General Purpose;	No Data

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Aquatic Life Use	
Doniphan	725.58	Unnamed	Intermittent Stream/River		
Doniphan	726.32	Unnamed	Intermittent Stream/River		
Doniphan	727.35	Unnamed	Perennial Stream/River		
Doniphan	729.97	Unnamed	Intermittent Stream/River		
Doniphan	731,15	Unnamed	Perennial Stream/River		
Doniphan	731,88	Unnamed	Perennial Stream/River		-
Doniphan	732,50	Unnamed	Intermittent Stream/River		
Doniphan	733.03	Jordan Creek	Intermittent Stream/River	General Purpose;	No Data
]	1	Aquatic Life Use	
Doniphan	734.39	Unnamed	Intermittent Stream/River		
Doniphan	735,63	Rock Creek	Perennial Stream/River	General Purpose;	No Data
				Aquatic Life Use	
Doniphan	738.28	Brush Creek	Perennial Stream/River	General Purpose;	No Data
		-		Aquatic Life Use	
Doniphan	739,47	Unnamed	Intermittent Stream/River		
Doniphan	740.15	Unnamed	Perennial Stream/River		1
Doniphan	740.38	Unnamed	Intermittent Stream/River		
Doniphan	741.31	Unnamed	Intermittent Stream/River		
Doniphan	742.1B	Unnamed	Perennial Stream/River		
Doniphan	743.38	Unnamed	Perennial Stream/River		
Doniphan	743.38	Unnamed	Perennial Stream/River		

State / County	Approx.	Waterbody Name	intermittent, <u>Perennial,</u> Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Doniphan, KS/Buchanan, MO	743.40	Missouri River	Artificial Path	Imgation Use; Livestock and Wildlife g; Protection of Warm Water Aquatic Life and Human Health-Fish Consumption; Whole Body Contact Recreation; Secondary Contact Recreation; Orinking Water Supply; Industrial Process and Industrial Cooling Water	KS - State-listed fish species occurrence, MO - State-listed pallid sturgeon occurrence No Data
Buchanan	749.01	Contrary Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of Warm Water Aquatic Life and Human Health-Fish Consumption; Whole Body Contact Recreation	No Data
Buchanan	752.02	Pigeon Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of Warm Water Aquatic Life and Human Health-Fish Consumption; Whole Body Contact Recreation	No Data
Buchanan Buchanan	752.98 757,07	Unnamed Platte River	Perennial Stream/River Perennial Stream/River	Imgation Use; Livestock and Wildlife Watering;	No Data

State / County	Approx.	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
010101 0001111	 			Protection of Warm Water	
			İ	Aquatic Life and Human	
	1			Health-Fish Consumption;	
	•			Whole Body Contact	
				Recreation; Secondary	
			ļ	Contact Recreation;	
			}	Drinking Water Suppply	
Buchanan	758,56	Unnamed	Intermittent Stream/River		
Buchanan	761.56	Malden Creek	Perennial Stream/River	No Data	No Data
Buchanan	763.49	Wolfpen Creek	Perennial Stream/River	No Data	No Data
Clinton	764.08	Jenkins Branch	Intermittent Stream/River	No Data	No Data
Clinton	767.70	Castile Creek	Perennial Stream/River	Class C, Livestock and	
	1	\	<u> </u>	Wildlife Watering;	
	1		•	Protection of warm	
				water aquatic life and	
	[]		human health-fish	
		İ		consumption; Whole	
	ļ	\		Body Contact	
	į	1		Recreation; Secondary	
	i			Contact Recreation;	
				Drinking Water Supply	
				Linking react cupping	
Clinton	 	Trib, Castile Creek	Perennial Stream/River		State spawning water in
					Castile Ck (3/15-6/15)
Clinton	 	Unnamed	Intermittent Lake/Pond		
Clinton	773.47	Trib. Castile Creek	Intermittent Stream/River	Class C, Livestock and	<u></u>
				Wildlife Watering;	
	}	Ļ		Protection of warm	

		1		1	<u> </u>
State / County	Approx.	Waterbody Name	intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
Otate / County				water aquatic life and	<u>-</u> .
		}		human health-fish	
				consumption; Whole	
				Body Contact	
				Recreation	ĺ
Clinton	775,67	Little Platte River	Perennial Stream/River	Livestock and Wildlife	State spawning water
		Į.		Watering; Protection of	(3/15-6/15)
		1		warm water aquatic life	No Data
				and human health0fish	
		Ì		consumption; Whole	}
				Body Contact	
			:	Recreation: Secondary	
				Contact Recreation	
				Class C	
Clinton	776.72	Unnamed	Perennial Stream/River		
Clinton	780.41	Shoal Creek	Perennial Stream/River	Livestock and Wildlife	No Data
		Į.	1	Watering; Protection of	
				warm water aquatic life	
		Ì		and human health-fish	Ì
	İ			consumption; Whole	
				Body Contact	
			ļ	Recreation; Secondary.	
				Contact Recreation	
Clinton	781.13	Unnamed	Perennial Stream/River		
Clinton	783.00	Deer Creek	Intermittent Stream/River	No Data	No Data
Clinton	784,42	Plum Creek	Intermittent Stream/River	No Data	No Data
Caldwell	785.71	Goose Creek	Intermittent Stream/River	Class C, Livestock and	

State / County	Approx. MP	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Wildlife Watering;	
				Protection of warm	
				water aquatic life and]
				human health-fish	
				consumption	
Caldwell	789.21		Intermittent Stream/River		
Caldwell	790.26	Log Creek	Perennial Stream/River	No Dala	No Data
Caldwell	791.08		Perennial Stream/River	Class C, Livestock and	
				Wildlife Watering;	
			1	Protection of warm	
				water aquatic life and	
				human health-fish	
				consumption; Whole	
			1	Body Contact	
				Recreation; Secondary	
				Contact Recreation	
Caldwell	793.28	Long Creek	Perennial Stream/River		
Caldwell	794.32	Unnamed	Intermittent Stream/River		
Caldwell	796.02	Brush Creek	Intermittent Stream/River	Livestock and Wildlife	No Data
	ŀ			Watering; Protection of	State spawning water
				warm water aquatic life	(3/15-6/15)
				and human health-fish	
			}	consumption	
Caldwell	796.51	Unnamed	Intermittent Stream/River		
Caldwell	799,32	Crabapple Creek	Intermittent Stream/River	Class C, Livestock	State spawning water
			1	and Wildlife Watering;	(3/15-6/15)
			}	Protection of warm	

State / County	Approx. MP	Waterbody Name	Intermittent, <u>Perennial,</u> Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				water aquatic life and	
			(human health-fish	
				consumption; Whole	
				Body Contact	
				Recreation	
Caldwell	802.20	Unnamed	Intermittent Stream/River		
Caldwell	802.64	Unnamed	Intermittent Stream/River		
Caldwell	803.15	Unnamed	Intermittent Stream/River		
Caldwell	803,62	Unnamed	Intermittent Stream/River		
Caldwell	804.34	Unnamed	Intermittent Stream/River		
Caldwell	804.91	Unnamed	Intermittent Stream/River		
Caldwell	807.10	South Mud Creek	Perennial Stream/River	Livestock and Wildlife	No Data
				Watering; Protection of	
				warm water aquatic life	
		-		and human health-fish	
			;	consumption; Whole	
			1	Body Contact	1
				Recreation	
Caldwell	807.52	Unnamed	Intermittent Stream/River		
Carroll	810.90	Turkey Creek	Intermittent Stream/River		
Carroll	811.21	Unnamed	Intermittent Stream/River		
Сапов	811.48	Unnamed	Intermittent Stream/River		
Carrolt	812.84	Unnamed	Intermittent Stream/River		
Carroll	813.37	Unnamed	Intermittent Stream/River		
Carroll	813.73	Unnamed	Intermittent Stream/River	· · · · · · · · · · · · · · · · · · ·	
Сапо	813.82	Unnamed	Intermittent Stream/River		
Carroll	815.49	Unnamed	Intermittent Stream/River		

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Carroll	815.61	Unnamed	Intermittent Stream/River		
Carroll	816.95	Unnamed	Intermittent Stream/River		
Carroll	817.74	Unnamed	Intermittent Stream/River		
Carroll	817.94	Unnamed	Intermittent Stream/River		
Carroll	820.14	Unnamed	Intermittent Stream/River		· · · · · · · · · · · · · · · · · · ·
Carroll	824.43	Unnamed	Perennial Stream/River		
Carroll	824.63	Uплатеd	Intermittent Stream/River		
Carroll	826.55	Unnamed	Perennial Stream/River		
Carroll	826,89	Big Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation	
Carroll	827.31	Unnamed	Intermittent Stream/River		
Carroll	827.67	Unnamed	Intermittent Stream/River		
Саггоіі	828.87	Wolf Branch	Intermittent Stream/River		
Carroll	830,36	Unnamed	Intermittent Stream/River		
Carroll	832,05	Unnamed	Intermittent Stream/River		
Carroll	832.37	Unnamed	Intermittent Stream/River		
Carroll	834.68	Unnamed	Intermittent Stream/River		
Carroll	835,48	Unnamed	Perennial Stream/River		
Carroll	835.48	Unnamed	Perennial Stream/River		
Carroll	835.51	Grand River	Artificial Path	Irrigation Use; Livestock and Wildlife Watering; Protection of	No Data

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
State County				warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation; Secondary Contact Recreation;	
	00.00			Dπnking Water Supply	
Chariton	835,99	Unnamed	Intermittent Stream/River	<u>. </u>	
Chariton	837.70	Unnamed	Intermittent Stream/River		ļ
Chariton	838.77	Unnamed	Intermittent Stream/River		
Chariton	840.81	Salt Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation	No Data
Chariton	841.80	Unnamed	Intermittent Stream/River		
Chariton	842,57	Unnamed	Intermittent Stream/River		
Chariton	843.21	Unnamed	Intermittent Stream/River		
Chariton	843.68	Unnamed	Intermittent Stream/River		
Chariton	844.09	Unnamed	Intermittent Stream/River		
Chariton	845.88	Unnamed	Intermittent Stream/River		
Chariton	846.54	Unnamed	Intermittent Stream/River		
Chariton	846.69	Lake Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life	No Data

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
	Till Till Till Till Till Till Till Till			and human health-fish	
	l		1	consumption; Whole	
				Body Contact	
				Recreation	
Chariton	848.92	Unnamed	Intermittent Stream/River		
Chariton	849.15	Unnamed	Perennial Stream/River		•
Chariton	849.51	Unnamed	Intermittent Stream/River		
Chariton	851.24	Unnamed	Intermittent Stream/River		
Chariton	852.41	Mussel Fork	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation	No Data
Chariton	852.76	Unnamed	Perennial Lake/Pond		
Chariton	853.07	Unnamed	Intermittent Stream/River		
Chariton	854.45	Unnamed	Intermittent Stream/River		
Chariton	855.68	Long Creek	Intermittent Stream/River		
Chariton	857.19	Unnamed	Intermittent Stream/River		
Chariton	857.27	Chariton River	Perennial Stream/River	Imgation Use; Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact	No Data

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Recreation; Secondary Contact Recreation	
Chariton	857,94	Unnamed	Intermittent Stream/River	Contact Recreation	
Chariton	858.29	Unnamed	Intermittent Stream/River		
Randolph	859.86	Puzzie Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation	No Data
Randolph	862.86	Middle Fork Little Charilon River	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation	No Dala
Randolph	863.23	Lake Branch	Intermittent Stream/River		
Randolph	863.52	Lake Branch	Intermittent Stream/River		
Randolph	863.97	Unnamed	Intermittent Stream/River		
Randolph	866.50	East Fork Little Chariton River	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact	No Data

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Recreation	
Randolph	867.10	Unnamed	Intermittent Stream/River		
Randolph	869.33	Unnamed	Intermittent Stream/River		
Randolph	869.81	Unnamed	Intermittent Stream/River		
Randolph	871.08	Unnamed	Intermittent Stream/River		
Randolph	871.42	Unnamed	Intermittent Stream/River		
Randolph	872.01	Unnamed	Intermittent Stream/River		
Randolph	674.54	Unnamed	Intermittent Stream/River		
Randolph	877.21	Unnamed	Intermittent Stream/River		
Randolph	878.01	Unnamed	Intermittent Stream/River		
Randolph	878.67	Unnamed	Intermittent Stream/River		
Randolph	880.37	Moniteau Creek	Intermittent Stream/River		
Randolph	884.85	Unnamed	Intermittent Stream/River		
Randolph	886,37	Hardin Creek	Intermittent Stream/River		
Randolph	887,00	Unnamed	Intermittent Stream/River		
Randolph	887,65	Unnamed	Intermittent Stream/River		
Randolph	889.02	Big Creek	Perennial Stream/River	No Data	No Data
Audrain	889.42	Unnamed	Intermittent Stream/River		
Audrain	890.23	Boat Branch	Intermittent Stream/River		
Audrain	892.12	Saling Creek	Perennial Stream/River	No Data	No Data
Audrain	892.55	Unnamed	Intermittent Stream/River		
Audrain	894.56	Unnamed	Intermittent Stream/River		
Audrain	894.78	Unnamed	Intermittent Stream/River		
Audrain	895.01	Unnamed	Intermittent Stream/River		
Audrain	895.81	Long Branch	Perennial Stream/River	Livestock and Wildlife Watering; Protection of	No Data

State / County	Арргох. МР	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
				warm water aquatic life and human health-fish	
		l l	1	· ·	
				consumption; Whole Body Contact	
				Recreation]
Audrain	896.69	Unпamed	Intermittent Stream/River		
Audrain	897.28	Unnamed	Intermittent Stream/River		
Audrain	898.09	Unnamed	Intermittent Stream/River		
Audrain	898.59	Unnamed	Intermittent Stream/River		
Audrain	898.95	Goodwater Creek	Perennial Stream/River	No Data	No Data
Audrain	900,03	Unnamed	Intermittent Stream/River		
Audrain	900.48	Unnamed	Perennial Lake/Pond		
Audrain	900.69	Unnamed	Intermittent Stream/River		
Audrain	902.42	Unnamed	Intermittent Stream/River		
Audram	903.21	Youngs Creek	Perennial Stream/River	Livestock and Wildlife	No Data
				Watering; Protection of	
		1	1	warm water aquatic life	
		Ī		and human health-fish	
	İ			consumption; Whole	
				Body Contact	
				Recreation	
Audrain	909.95	Unnamed	Intermittent Stream/River		
Audrain	911.43	Skull Lick Creek	Perennial Stream/River	No Data	No Data
Audrain	912.56	Unnamed	Intermittent Stream/River		
Audrain	913.39	South Fork Salt River	Perennial Stream/River	No Data	No Data
Audrain	916.63	Unnamed	Intermittent Stream/River		
Audram	917.26	Bean Branch	Perennial Stream/River	Livestock and Wildlife	No Data

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Watering; Protection of warm water aquatic life and human health-fish consumption; Whole	
				Body Contact Recreation	
Audrain	918,59	Unnamed	Intermittent Stream/River		
Audrain	919,41	Unnamed	Intermittent Stream/River		
Audrain	919.44	Unnamed	Intermittent Stream/River		
Audrain	919.68	Unnamed	Intermittent Stream/River		
Audrain	919.69	Unnamed	Intermittent Stream/River		
Audrain	919,93	Unnamed	Intermittent Stream/River		
Audrain	920.81	Unnamed	Intermittent Stream/River		
Audrain	921.03	Littleby Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation	No Data
Audrain	923.46	West Fork Culvre River	Perennial Stream/River	Elvestock and Wildlife Watening; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation	No Data

State / County	Approx. MP	Waterbody Name	Intermittent, <u>Perennial,</u> Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Audrain	924,38	Unnamed	Intermittent Stream/River		
Audrain	925.71	Mams Slough	Intermittent Stream/River		
Audrain	926,56	Unnamed	Intermittent Stream/River		
Audrain	927.34	Johns Branch	Intermittent Stream/River		
Montgomery	929,47	Unnamed	Intermittent Stream/River		
Montgomery	932,32	Unnamed	Intermittent Stream/River		
Montgomery	933.21	Unnamed	Intermittent Stream/River		
Montgomery	933.36	Unnamed	Intermittent Stream/River		
Montgomery	933,40	Unnamed	Intermittent Stream/River		
Montgomery	934.10	Unnamed	Intermittent Stream/River		
Montgomery	934.66	Unnamed	Perennial Stream/River		
Montgomery	935.34	Unnamed	Intermittent Stream/River		
Montgomery	935.92	Unnamed	Intermittent Stream/River		
Montgomery	936.95	Crooked Creek	Intermittent Stream/River		
Montgomery	940.70	Unnamed	Intermittent Stream/River		
Montgomery	941,48	Unnamed	Intermittent Stream/River		
Montgomery	942.24	Long Branch	Intermittent Stream/River		
Montgomery	943.60	Unnamed	Perennial Stream/River		
Montgomery	945.48	Unnamed	Intermittent Stream/River		
Montgomery	945,93	Brush Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact	No Data
Montgomery	946.47	Unnamed	Intermittent Stream/River	Recreation	

State / County	Approx.	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
Montgomery	947.51	Unnamed	Intermittent Stream/River		
Montgomery	948.20	Unnamed	Intermittent Stream/River		
Lincoln	950.31	Bear Creek	Perennial Stream/River	Livestock and Wildlife	
				Watering; Protection of	1
				warm water aquatic life	
			•	and human health-fish	
				consumption; Whole	
				Body Confact	
				Recreation; Class C	
Lincoln	950,50	Unnamed	Intermittent Stream/River		
Lincoln	951.85	Camp Creek	Perennial Stream/River	No Data	No Data
Lincoln	953.35	Unnamed	Intermittent Stream/River		
Lincoln	953,55	Unnamed	Intermittent Stream/River		
Lincoln	954,16	Unnamed	Intermittent Stream/River		
Lincoln	955.71	Unnamed	Intermittent Stream/River		
Lincoln	956.80	Turkey Creek	Intermittent Stream/River		
Lincoln	957.38	Unnamed	Intermittent Stream/River		
Lincoln	958.32	Unnamed	Intermittent Stream/River		
Lincoln	959.66	Cottonwood Branch	Intermittent Stream/River		
Lincoln	959.76	Unnamed	Intermittent Stream/River		
Lincoln	960.10	Unnamed	Intermittent Stream/River		
Lincoln	960.81	Unnamed	Intermittent Stream/River		
Lincoln	962.17	Unnamed	Intermittent Stream/River		
Lincoln	964.02	Spring Creek	Intermittent Stream/River		
Lincoln	964.49	Unnamed	Intermittent Stream/River		
Lincoln	967,38	Guivre River	Perennial Stream/River	Livestock and Wildlife Watering; Protection of	No Data

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
010101 4-21111				warm water aquatic life	
	Į			and human health-fish	
				consumption; Whole	
	ŧ			Body Contact	
	ĺ			Recreation; Secondary	
	ĺ			Contact Recreation	
Lincoln	968.11	Unnamed	Intermittent Stream/River		
Lincoln	968,97	Unnamed	Intermittent Stream/River		
Lincoln	969.50	Unnamed	Intermittent Stream/River		
Lincoln	969,92	Unnamed	Intermittent Stream/River		
Lincoln	970.42	Unnamed	Intermittent Stream/River		
Lincoln	971.79	Unnamed	Intermittent Stream/River		
Lincoln	972.28	Keelstone Branch	Intermittent Stream/River		
Lincoln	972.65	Unnamed	Intermittent Stream/River		
Lincoln	973.24	Groshong Branch	Intermittent Stream/River		
Lincoln	974.42	Campbell Branch	Intermittent Stream/River		
Lincoln	975.07	Unnamed	Intermittent Stream/River		
St. Charles	977.06	Cuivre River	Perennial Stream/River	Livestock and Wildlife	No Data
			[Watering; Protection of	İ
				warm water aquatic life	
				and human health-fish	
				consumption; Whole	
				Body Contact	
				Recreation; Secondary	
				Contact Recreation	<u> </u>
St. Charles	980.78	Unnamed	Intermittent Stream/River		
St. Charles	980.82	Unnamed	Perennial Stream/River		

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
St. Charles	981.40	Unnamed	Perennial Stream/River		
St, Charles	982.38	Unnamed	Intermittent Stream/River		
St. Charles	982.82	Unnamed	Swamp/Marsh		
St. Charles	984.71	Perugue Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation; Secondary Contact Recreation	No Data
St. Charles	985.85	Unnamed	Intermittent Stream/River		
St. Charles	986.90	Unnamed	Perennial Stream/River		
St. Charles	990,69	Unnamed	Intermittent Stream/River		
St. Charles	991.21	Dardenne Creek	Perennial Stream/River	Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation; Secondary Contact Recreation	No Data
St. Charles	993.40	Unnamed	Intermittent Stream/River		
St, Charles	993.89	Unnamed	Intermittent Stream/River	1	· · · · · · · · · · · · · · · · · · ·
St. Charles	995.37	Unnamed	Intermittent Stream/River		
St. Charles	995,51	Unnamed	Intermittent Stream/River		
St. Charles	996.45	Unnamed	Perennial Stream/River		

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
St. Charles	997.13	Unnamed	Intermittent Stream/River		
St. Charles	998.37	Unnamed	Perennial Stream/River		<u> </u>
St. Charles	998.76	Unnamed	Intermittent Stream/River	1	
St. Charles	1000.10	Unnamed	Intermittent Stream/River		
St. Charles	1016.64	Unnamed	Perennial Stream/River		
St. Charles	1016.64	Unnamed	Perennial Stream/River		
St. Charles	1016.64	Unnamed	Perennial Stream/River		
St. Charles	1016.82	Mississippi River	Artificial Path	Irrigation; Livestock and Wildlife Watering; Protection of warm water aquatic life and human health-fish consumption; Whole Body Contact Recreation; Secondary Contact Recreation; Drainking Water Supply; Industrialprocess water and cooling water	No Data
Madison	1016.82	Mississippi River	Artificial Path	Aquatic Life; Fish Consumption; Public Water Supply; Primary Contact; Secondary Contact; Aesthetic Quality	Fully Supporting; Not Supporting; Fully Supporting; Not Supporting; Not Assessed; Not Assessed

State / County	Approx. MP	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Madison	1019.35	Unnamed	Intermittent Stream/River		
Madison	1019.45	Unnamed	Perennial Lake/Pond		
Madison	1021.72	Indian Creek	Perennial Stream/River	Aquatic Life; Fish Consumption; Primary Contact; Secondary Contact; Aesthelic Quality	Not Supporting; Fully Supporting; Not Assessed Not Assessed; Not Assessed
Madison	1022.69	Cahokia Canal	Perennial Stream/River	Aquatic Life; Fish Consumption; Primary Contact; Secondary Contact; Aesthetic Quality	Fully Supporting; Fully Supporting; Not Supporting; Not Assessed; Not Assessed
Madison	1023.91	Unnamed	Intermittent Stream/River		
Madison	1024.75	Unnamed	Intermittent Stream/River		
Madison	1025.37	Unnamed	Intermittent Stream/River		
Madison	1026.79	Моопеу Стеек	Perennial Stream/River	Aquatic Life; Fish Consumption; Primary Contact; Secondary Contact; Aesthetic Quality	Not Assessed
Madison	1027.41	Unnamed	Intermittent Stream/River		
Madison	1028.51	Unnamed	Intermittent Stream/River		
Madison	1030.16	Unnamed	Intermittent Stream/River		
Madison	1032.24	Unnamed	Intermittent Stream/River		
Madison	1032.49	Silver Creek	Perennial Stream/River	Aquatic Life; Fish Consumption; Secondary Contact;	Not Supporting/Fully Supporting; Fully Supporting; Not Assessed;

State / County	Арргох. МР	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Aesthetic Quality	Not Assessed
Madison	1033.29	Unnamed	Intermittent Stream/River		
Madison	1034.13	Unnamed	Intermittent Stream/River		
Madison	1036.44	Sugar Fork	Perennial Stream/River	Aquatic Life; Fish Consumption; Primary Contact; Secondary Contact; Aesthetic Quality	Not Assessed
Madison	1038.18	Sand Creek	Perenmal Stream/River	Aquatic Life; Fish Consumption; Primary Contact; Secondary Contact; Aesthetic Quality	Not Assesed
Madison	1041.51	Unnamed	Perennial Lake/Pond		
Madison	1041.54	East Fork Silver Creek	Artificial Path		
Madison	1043.56	Unnamed	Intermittent Stream/River		
Madison	1044.48	Sugar Creek	Intermittent Stream/River	Aquatic Life; Fish Consumption; Primary Contact; Secondary Contact; Aesthetic Quality	Not Assessed
Bond	1046.39	Unnamed	Intermittent Stream/River		
Bond	1048.91	Unnamed	Intermittent Stream/River		
Band	1050.00	Unnamed	Intermittent Stream/River		
Bond	1050.78	Shoal Creek	Perennial Stream/River	Aquatic Life; Fish Consumption; Public and Food Processing	Not Supporting/Fully Supporting; Fully Supporting/Not Assesse

State / County	Арргох. МР	Waterbody Name	Intermittent, <u>Perennial,</u> Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
	- · · ·			Water Supplies;	Not Supporting; Not
	l			Primary Contact;	Supporting/Not Assessed
				Secondary Contact;	Not Assessed
	1			Aesthetic Quality	
Bond	1051,54	Unnamed	Intermittent Stream/River		
Bond	1052.36	Unnamed	Intermittent Stream/River		
Bond	1053.40	Unnamed	Intermittent Stream/River		
Bond	1054.17	Unnamed	Intermittent Stream/River		
Bond	1054.89	Beaver Creek	Perennial Stream/River		
Bond	1057.07	Little Beaver Creek	Perennial Stream/River	Aquatic Life; Fish	Not Assessed
				Consumption; Primary	
	ļ			Contact; Secondary	
	İ			Contact; Aesthetic	
	Ì			Quality	
Bond	1058.80	Unnamed	Intermittent Stream/River		
Bond	1059.40	Flat Branch	Intermittent Stream/River		
Bond	1059.61	Flat Branch	Intermittent Stream/River		
Bond	1059.65	Flat Branch	Intermittent Stream/River		
Bond	1061.42	Unnamed	Intermittent Stream/River		
Bond	1062.59	Unnamed	Intermittent Stream/River		
Bond	1062.92	Unnamed	Intermittent Stream/River		
Bond	1063.79	Unnamed	Intermittent Stream/River		
Fayette	1064.97	Unnamed	Inundation Area		:
Fayette	1065.06	Unnamed	Inundation Area		
Fayette	1065,77	Hurricane Creek	Perennial Stream/River		
Fayette	1067.57	Unnamed	Perennial Lake/Pond	·	
Fayette	1067.59	Kaskaskia River	Artificial Path	Aquatic Life; Fish	Not Supporting/Not

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State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
	<u> </u>			Consumption; Public	Assessed; Fully
	Į.	-		Food and Processing	Supporting; Not
				Water Supplies;	Supporting; Not
				Primary Contact;	Supporting/Fully
				Secondary Contact;	Supporting/Not Assessed
	İ			Aesthetic Quality	Not Assessed
Fayette	1067.61	Unnamed	Inundation Area		
Fayette	1069.76	Unnamed	Intermittent Stream/River		
Marion	1073.18	Unnamed	Intermittent Stream/River		
			CUSHING EXTENSION	,,, <u>,</u>	
NEBRASKA					····
Jefferson	0.65	Fayette	Intermittent Stream/River		
Jefferson	1.78	Fayette	Intermittent Stream/River		
Jefferson	1.90	Fayette	Intermittent Stream/River		
Jefferson	1.92	Fayette	Intermittent Stream/River		
Jefferson	1.95	Fayette	Intermittent Stream/River		
KANSAS					1
Washington	4.19	Little Blue River	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Primary Contact Recreation Not Open to Public, Secondary Contact Recreation Not Open To Public, Domestic Water Supply, Food Procurement Use, Groundwater	Supporting

State / County	Approx. MP	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
				Recharge, Industrial Water Supply, Irrigation, Livestock Watering	
Washington	6.87	Unnamed	Perennial Stream/River		
Washington	9.11	Unnamed	Connector		
Washington	9.78	Mill Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public, Food Procurement Use	Supporting
Washington	12.12	Mill Creak	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public, Food Procurement Use	Supporting
Washington	13.45	Mill Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public, Food Procurement Use	Supporting
Washington	13.80	Mili Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open	Supporting

State / County	Approx. MP	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
				to Public, Food Procurement Use	
Washington	13.92	Mill Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public, Food Procurement Use	Supporting
Washington	14.02	Mill Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public, Food Procurement Use	Supporting
Washington	14.18	Mill Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public, Food Procurement Use	Supporting
Washington	22.69	Coon Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Primary Contact Recreation Not Open to Public, Food Procurement	Supporting
Washington	23.91	Unnamed	Perennial Stream/River		
Washington	26,20	Unnamed	Connector		

State / County	Approx. MP	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake Intermittent Stream/River	State Water Quality Classification	Supports Use Designation
Washington	29.70		Intermittent Stream/River		
Washington	1	Unnamed			
Washington	31,34	Unnamed	Intermittent Stream/River		
Washington	32.15	Unnamed	Intermittent Stream/River		
Clay	33.27	Unnamed	Intermittent Stream/River		
Clay	34.73	Carter Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public	Supporting
Clay	34.81	Carter Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public	Supporting
Clay	34.85	Carter Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public	Supporting
Clay	34.89	Carter Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public	Supporting
Clay	34,96	Carter Creek	Perennial Streem/River	General Purpose Waters, Expected Aquatic Life Use,	Supporting

State / County	Арргох. МР	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
*				Secondary Contact Recreation Not Open to Public	
Clay	36.30	West Fancy Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life use, Primary Contact Recreation Not Open to Public, Food Procurement	Supporting
Clay	37.76	Unnamed	Intermittent Stream/River		
Clay	37.76	Unnamed	Intermittent Stream/River		
Clay	37,81	Unnamed	Intermittent Stream/River		
Clay	37.90	Unnamed	Intermittent Stream/River		
Clay	39.57	Unnamed	Intermittent Stream/River		
Clay	40,77	Unnamed	Intermittent Stream/River		
Clay	43,82	Unnamed	Intermittent Stream/River		
Clay	43.84	Unnamed	Intermittent Stream/River		
Clay	43.87	Lincoln Creek	Intermittent Stream/River	General Purpose Waters, Expected Aquatic Life Use, Secondary Contact Recreation Not Open to Public	Supporting
Clay	45.46	Unnamed	Intermittent Stream/River		
Clay	50.04	Unnamed	Not Controlled Inundation Area		
Clay	51.11	Unnamed	Perennial Stream/River		
Clay	51.14	Republican River	Artificial Path Artificial Path	General Purpose Waters, Special	Supporting

			(_a:Hant Dayannial	State Water Quality	Supports Use
	Approx.	157-4	Intermittent, <u>P</u> erennial, Reservoir, or Lake	Classification	Designation
State / County	MP	Waterbody Name	Reservoir, or Lake	Aquatic Life Use,	Designation
				Primary Contact	
				Recreation Not Open	
				to Public, Domestic	
				Water Supply, Food	
				Procurement Use, Groundwater	
				Recharge, Industrial	
				Water Supply,	;
				Imgation, Livestock	
				Watering	
Clay	51.18	Unnamed	Not Controlled Inundation		1
			Area		
Clay	52.49	Unnamed	Intermittent Stream/River		
Clay	53.84	Unnamed	Not Controlled Inundation		
	İ		Area		
Clay	53.90	Unnamed	Perennial Stream/River		
Clay	54.86	Unnamed	Intermittent Stream/River		
Clay	55.38	Unnamed	Intermittent Stream/River		
Clay	57.74	Unnamed	Intermittent Stream/River		
Clay	58.00	Unnamed	Intermittent Stream/River		
Clay	59,24	Unnamed	Intermittent Stream/River		
Clay	59.99	Unnamed	Intermittent Stream/River		
Clay	60.74	Unnamed	Intermittent Stream/River		
Clay	61.93	Unnamed	Intermittent Stream/River		
Clay	62.55	Unnamed	Intermittent Stream/River		
Dickinson	63.76	Unnamed	Intermittent Stream/River		
Dickinson	64,49	Unnamed	Intermittent Stream/River		
Dickinson	68.68	Chapman Creek	Perennial Stream/River	General Purpose	Supporting

State / County	Approx. MP	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Waters, Expected Aquatic Life Use, Primary Contact Recreation Not Open to Public, Domestic Water Supply, Food Procurement Use, Groundwater Recharge, Industrial Water Supply, Irrigation, Livestock Watering	
Dickinson	69.36	Unnamed	Intermittent Stream/River		
Dickinson	70.16	Unnamed	Perennial Stream/River		
Dickmson	70.57	Unnamed	Intermittent Stream/River		
Dickinson	71.13	Unnamed	Intermittent Stream/River		
Dickinson	71.83	Unnamed	Perennial Stream/River		· · · · · · · · · · · · · · · · · · ·
Dickinson	71.93	Unnamed	Intermittent Stream/River		<u> </u>
Dickinson	76.01	Unnamed	Intermittent Lake/Pond		
Dickinson	76.45	Unnamed	Perennial Stream/River	****	
Dickinson	76.48	Smoky Hill River	Artificial Path	General Purpose Waters, Expected Aquatic Life Use, Primary Contact Recreation Not Open to Public, Domestic Water Supply, Food Procurement Use, Groundwater Recharge, Industrial	Supporting

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Irrigation, Livestock Watering	
Dickinson	78.21	Unnamed	Intermittent Stream/River	•	
Dickinson	78.53	Unnamed	Intermittent Stream/River		
Dickinson	79.39	Unnamed	Intermittent Stream/River		
Dickinson	79.95	Unnamed	Intermittent Stream/River		
Dickinson	80.05	Unnamed	Intermittent Stream/River		
Dickinson	81.35	Unnamed	Intermittent Stream/River		
Dickinson	83,49	Unnamed	Intermittent Stream/River		
Dickinson	85.01	Unnamed	Perennial Stream/River		
Dickinson	86.13	Unnamed	Intermittent Stream/River		
Dickinson	86.98	Carry Creek	Регелпіаl Stream/River	General Purpose Waters, Special Aquatic Life Use, Food Procurement	Supporting
Dickinson	87.60	Unnamed	Intermittent Stream/River		
Dickinson	88.99	Unnamed	Intermittent Stream/River		
Dickinson	89.62	Unnamed	Intermittent Stream/River		
Dickinson	90.13	Unnamed	Intermittent Stream/River		
Dickinson	90.89	Unnamed	Intermittent Stream/River		
Dickinson	91.49	Unnamed	Intermittent Stream/River		
Dickinson	91.89	West Branch Lyon Creek	Perennial Stream/River	General Purpose Waters, Special Aquatic Life Use, Food Procurement	Supporting
Dickinson	95.08	Unnamed	Intermittent Stream/River		
Dickinson	95.69	Unnamed	Intermittent Stream/River		
Dickinson	96.17	Unnamed	Perennial Stream/River		

State / County	Approx. MP	Waterbody Name	<u>[</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Dickinson	97.01	Unnamed	Perennial Stream/River		
Dickinson	98.62	Unnamed	Perennial Stream/River		
Marion	99.83	Unnamed	Perennial Stream/River		
Marion	101.25	Unnamed	Intermittent Stream/River		
Marion	101.49	Unnamed	Intermittent Stream/River		
Marton	103.08	Unnamed	Intermittent Stream/River		
Marion	105.00	Unnamed	Intermittent Stream/River		
Marion	105,04	Unnamed	Intermittent Stream/River		
Marton	105.11	Unnamed	Intermittent Stream/River		
Marion	106,19	Unnamed	Intermittent Stream/River		
Marion	108.52	Unnamed	Intermittent Stream/River		
Marion	109.22	Unnamed	Intermittent Stream/River		
Marion	111.43	Unnamed	Intermittent Stream/River		
Marton	111.47	Unnamed	Intermittent Stream/River		
Marion	111.76	Unnamed	Intermittent Stream/River		
Marion	112.54	Unnamed	Intermittent Stream/River		
Marion	113.97	Mud Creek	Perenníal Stream/River	General Purpose Waters, Special Aquatic Life Use, Domestic Water Supply, Food Procurement	Supporting
Marion	116.76	Unnamed	Intermittent Stream/River		
Marion	116.97	Cattonwood River	Perennial Stream/Ríver	General Purpose Waters, Expected Aquatic Life Use, Primary Contact Recreation Not Open to Public, Domestic	Supporting

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Water Supply, Food Procurement, Groundwater Recharge, Industnal water Supply, Irrigation, Livestock Watering	
Marion	117.56	Unnamed	Intermittent Stream/River		
Малоп	117.57	Unnamed	Intermittent Stream/River		Ī
Marion	117.59	Unnamed	Intermittent Stream/River	"	
Marion	118.76	Spring Branch	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Marton	119,17	Unnamed	Intermittent Stream/River		
Manon	119.31	Unnamed	Intermittent Stream/River		
Marion	119,54	Unnamed	Intermittent Stream/River		
Manon	120.42	Unnamed	Intermittent Stream/River		
Marion	122.43	Unnamed	Intermittent Stream/River		
Marion	123.21	Catlin Creek	Perennial Stream/River	General Purpose Waters, Special Aquatic Life Use, Food Procurement	Supporting
Marion	124,06	Unnamed	Intermittent Stream/River		
Магюп	124.10	Unnamed	Intermittent Stream/River		
Marion	128.05	Unnamed	Intermittent Stream/River		
Manon	128.05	Doyle Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Domestic Water Supply, Food	Supporting

State / County	Approx.	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Procurement, Groundwater Recharge, Industrial water Supply, Irrigation, Livestock Watering	
Marion	128.09	Doyle Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Domestic Water Supply, Food Procurement, Groundwater Recharge, Industrial water Supply, Imgation, Livestock Watering	Supporting
Marion	128.16	Doyle Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Domestic Water Supply, Food Procurement, Groundwater Recharge, Industrial water Supply, Irrigation, Livestock Watering	Supporting
Marion	128.78	Unnamed	Intermittent Stream/River		
Marion	128.85	Unnamed	Intermittent Stream/River		
Manon	129.03	Unnamed	Intermittent Stream/River		
Мапол	129.30	Unnamed	Intermittent Stream/River		
Marion Manon Мапол	128,85 129.03	Unnamed Unnamed	Intermittent Stream/River Intermittent Stream/River		

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Marion	132.87	Unnamed	Intermittent Stream/River		
Marion	133.23	Unnamed	Intermittent Stream/River		
Мапоп	134.25	Unnamed	Intermittent Stream/River		
Butler	135.00	Unnamed	Perennial Stream/River		
Butler	136.14	Unnamed	Intermittent Stream/River		
Butler	136.57	Unnamed	Intermittent Stream/River		
Butler	137.18	Unnamed	Intermittent Stream/River		
Buller	139,16	Unnamed	Intermittent Stream/River		
Butler	139.93	Unnamed	Perennial Stream/River		
Butler	139.99	Unnamed	Perennial Stream/River		<u> </u>
Butler	140.03	Unnamed	Perennial Stream/River		
Butler	142,34	East Branch Whitewater River	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Domestic Water Supply, Food Procurement, Groundwater Recharge, Industrial water Supply, Imigation, Livestock Watering	Supporting
Butler	144.75	Diamond Creek	Perennial Stream/River	No Data	No Data
Butler	145.36	Brush Creek	Intermittent Stream/River	No Data	No Data
Butler	146.23	Unnamed	Intermittent Stream/River		
Butler	148.58	Fourmile Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Food Procurement	Supporting

State / County	Approx. MP	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Butler	150.17	Unnamed	Intermittent Stream/River		
Butler	150.68	Rock Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Butler	151.39	Unnamed	Intermittent Stream/River		
Butler	152,19	Unnamed	Intermittent Stream/River		
Butler	153.08	Unnamed	Intermittent Stream/River		
Butler	154,73	Spring Branch	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Butler	155.81	Unnamed	Intermittent Stream/River		
Bulier	158.03	Whitewater River	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Domestic Water Supply, Food Procurement, Groundwater Recharge, Industrial water Supply, Imgation, Livestock Watering	Supporting
Butler	158.86	Badger Creek	Intermittent Stream/River	General Purpose Waters, Expected Aquatic Life Use, Domestic Water Supply	Supporting
Buller	159.72	Unnamed	Intermittent Stream/River		
Butler	160.32	Unnamed	Intermittent Stream/River		
Butler	160.37	Unnamed	Intermittent Stream/River		
Butler	160.39	Unnamed	Intermittent Stream/River	1	· · · · · · · · · · · · · · · · · · ·

State / County	Approx.	Waterbody Name	Intermittent, Perennial, Reservoir, or Lake	State Water Quality Classification	Supports Use Designation
Butler	163.84	Dry Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Butler	165.20	Unnamed	Intermittent Stream/River		
Butler	167.39	Unnamed	Intermittent Stream/River		
Butler	167.78	Fourmile Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Primary Contact Recreation Not Open To Public, Domestic Water Supply, Food Procurement, Groundwater Recharge, Industrial water Supply, Irrigation, Livestock Watering	Supporting
Butler	169.31	Unnamed	Intermittent Stream/River		
Buller	170,65	Unnamed	Intermittent Stream/River		
Butler	172.22	Unnamed	Intermittent Stream/River		
Butier	174.59	Eightmile Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Domestic Water Supply, Food Procurement, Groundwater Recharge, Industrial water Supply, Irngation, Livestock Watering	Supporting

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Buller	175,51	Unnamed	Intermittent Stream/River		
Butler	175.97	Unnamed	Intermittent Stream/River		
Butler	176.64	Unnamed	Intermittent Stream/River		
Butler	177.39	Unnamed	Intermittent Stream/River		
Butler	177.84	Unnamed	Intermittent Stream/River		
Cowley	178.59	Unnamed	Intermittent Stream/River		
Cowley	180.66	Polecat Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use, Food Procurement	Supporting
Cowley	182,07	Unnamed	Intermittent Stream/River		
Cowley	182.79	Unnamed	Intermittent Stream/River		
Cowley	185.10	Stewart Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Cowley	185.20	Stewart Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Cowley	185.30	Stewart Creek	Perennial Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Cowley	186.71	Unnamed	Intermittent Stream/River		
Cowley	187.87	Unnamed	Intermittent Stream/River		
Cowley	188.01	Crooked Creek	Intermittent Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Cowley	188.17	Unnamed	Intermittent Stream/River		
Cowley	189,94	Unnamed	Intermittent Stream/River		
Cowley	190.96	Unnamed	Intermittent Stream/River		

State / County	Арргох. МР	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Cowley	191.31	Unnamed	Intermittent Stream/River		
Cowley	194.88	Unnamed	Intermittent Stream/River		Ţ
Cawley	195.87	Unnamed	Intermittent Stream/River		
Cowley	196,21	Unnamed	Intermittent Stream/River		
Cowley	197.99	Unnamed	Intermittent Stream/River		
Cowley	199.68	Unnamed	Intermittent Stream/River		
Cowley	201.08	Spring Creek	Intermittent Stream/River	General Purpose Waters, Expected Aquatic Life Use	Supporting
Cowley	201.45	Unnamed	Intermittent Stream/River		
Cowley	205.01	Unnamed	Intermittent Stream/River		
Cowley	206.04	Unnamed	Perennial Stream/River		
Cowley	206.04	Unnamed	Perennial Stream/River		
Cowley	206.06	Arkansas River	Artificial Path	General Purpose Waters, Special Aquatic Life Use, Primary Contact Recreation by Law or Written Permission, Domestic Water Supply, Food Procurement, Groundwater Recharge, Industrial water Supply, Irrigation, Livestock Watering	Supporting
Cowley	207.50	Unnamed	Intermittent Stream/River		
Cowley	209.47	Unnamed	Intermittent Stream/River		

State / County	Арргох. МР	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Kay	212,23	Chilocco Creek	Intermittent Stream/River		
Kay	213.01	Unnamed	Intermittent Stream/River		
Кау	216.14	Bois d'Arc Greek	Intermittent Stream/River	Agriculture; WW Aquatic Community; Hydropower, Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	216.31	Bois d'Arc Creek	Perennal Stream/River	Agriculture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	216.50	Bois d'Arc Creek	Perennial Stream/River	Agnoulture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	216.84	Bois d'Arc Creek	Perennial Stream/River	Agriculture; WW Aquatic	Fully Supporting; Insufficient Information;

State / County	Approx.	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	219.15		Intermittent Stream/River	Agriculture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	222,31	Bois d'Arc Creek	Perennial Stream/River	Agnoulture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	222.73	Bais d'Arc Creek	Perennial Stream/River	Agriculture; WW Aquatic Community; Hydropower; Primery Contact	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting;

State / County	Approx. MP	Waterbody Name	Intermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
· · · · · · · · · · · · · · · · · · ·				Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Not Assessed; Fully Supporting
Kay	225.85	Bois d'Arc Creek	Perennial Stream/River	Agriculture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	230.46	Bois d'Arc Creek	Perennial Stream/River	Agriculture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Кау	232.23	Unnamed	Intermittent Stream/River		
Kay	233.83	Bois d'Arc Creek	Perennial Stream/River	Agriculture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting;

State / County	Approx. MP	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Water Supply; Fish Consumption; Aesthetics	Not Assessed; Fully Supporting
Kay	234.61	Bois d'Arc Creek	Perennial Stream/River	Agriculture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	236,44	Bois d'Arc Creek	Perennial Stream/River	Agriculture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information; Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting
Kay	238.10	Cowskin Creek	Intermittent Stream/River	No Data	No Data
Kay	238.58	Unnamed	Perennial Stream/River		
Kay	238.61	Salt Fork Arkansas River	Artificial Path	Aesthetics; Agriculture; WW Aquatic Community; Industrial and Municipal Process and Cooling Water; Primary Contact Recreation:	Insufficient Data; Fully Supporting/Not Assesed; Not Supporting, Fully Supporting; Not Supporting; Not Assessed; Not Assessed

State / County	Approx. MP	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
				Public and Private water supply; Fish Consumption	
Noble	240.48	Deadman Creek	Intermittent Stream/River		
Noble	248.24	Red Rock Creek	Perennial Stream/River		
Noble	249.67	Long Branch	Intermittent Stream/River		
Nobie	249.72	Long Branch	Intermittent Stream/River		
Noble	252.39	Unnamed	Intermittent Stream/River		
Noble	254.02	Unnamed	Intermittent Stream/River		
Noble	254.42	Greasy Creek	Intermittent Stream/River		
Noble	257.47	Unnamed	Intermittent Stream/River		
Noble	258.44	Unnamed	Intermittent Stream/River		
Noble	259.94	Black Bear Creek	Perennial Stream/River		
Noble	261.20	Unnamed	Intermittent Stream/River		
Noble	262.23	Unnamed	Intermittent Stream/River		
Noble	263.85	Long Branch	Intermittent Stream/River		
Payne	266,29	Unnamed	Intermittent Stream/River		
Payne	266.63	Unnamed	Intermittent Stream/River		
Payne	268.85	East Brush Creek	Intermittent Stream/River		
Payne	270.77	Little Stillwater Creek	Intermittent Stream/River		· · · · · · · · · · · · · · · · · · ·
Payne	270.93	Unnamed	Intermittent Stream/River		•
Payne	272.67	Unnamed	Intermittent Stream/River		
Payne	274.03	Unnamed	Intermittent Stream/River		
Рауле	275.42	Unnamed	Intermittent Stream/River		<u> </u>
Payne	277.61	Unnamed	Intermittent Stream/River	<u> </u>	
Payne	278.62	Unnamed	Intermittent Stream/River	· · · · · · · · · · · · · · · · · · ·	
Payne	279.34	Unnamed	Intermittent Stream/River		· ., .

Table F-1 Major and Sensitive Waterbodies

			<u> </u>	T	
State / County	Approx.	Waterbody Name	<u>I</u> ntermittent, <u>P</u> erennial, Reservoir, or <u>L</u> ake	State Water Quality Classification	Supports Use Designation
Payne	282.80	Long Branch	Intermittent Stream/River		"
Payne	284,31	Unnamed	Perennial Stream/River		
Payne	284.34	Cimarron River	Artificial Path		
Payne	286,11	Unnamed	Intermittent Stream/River		
Payne	287.23	Cabin Creek	Intermittent Stream/River		
Payne	288,50	Cabin Creek	Intermittent Stream/River		
Payne	288.66	Cabin Creek	Intermittent Stream/River		
Раупе	288,66	Cabin Creek	Intermittent Stream/River		
Payne	288.67	Cabin Creek	Intermittent Stream/River		
Payne	288.83	Cabin Creek	Intermittent Stream/River		
Payne	288,86	Unnamed	Perennial Lake/Pond		

Data from previous 20 years of USGS gaging data: 1982 to 2002 (USGS 2002).

Appendix K

Impaired Water Bodies in the Vicinity of the Keystone Pipeline Project

(Note: This appendix is Table 3.5-3, taken directly from the Environmental Report for the Keystone Pipeline Project [ENSR 2006a])

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
 ;		KEYSTONE	MAINLINE		
NORTH DAKOTA ¹	Pembina River	Fish and Other Aqualic Biota	Fully Supporting but Threatened	Sedimentation / Siltation	2
		Recreation	Fully Supporting but Threatened	Total Fecal Collform	2
	Tongue River	Fish and Other Aquatic Biota	Fully Supporting but Threatened	Sedimentation / Siltation	1B
	North Branch, Middle Branch, South Branch Park River	Fish and Other Aquatic Biota (Designation for Park River)	Fully Supporting but Threatened	Sedimentation / Siltation, Total Dissolved Solids (TDS) and Organic Enrichment	2
	North Branch, Middle Branch, South Branch, Forest River	Fish and Other Aquatic Biola (Designation for Forest River)	Not Supporting	Biological Indicators, Sedimentation / Silitation, TDS	2
	North Branch Turtle River	Fish and Other Aquatic Biota (Designation for Turtle River)	Not Supporting	Cadmium, Sedimentation / Siltation, Selenium, TDS	2
	Goose River	Fish and Other Aquatic Biota	Not Supporting	Sedimentation / Siltation	2
		Recreation	Fully Supporting but Threatened	Total Fecal Coliform	
	Sheyenne River	Fish and Other Aquatic Biota	Fully Supporting but Threatened	Sedimentation / Siltation	2
		Recreation	Fully Supporting but Threatened / Not Supporting	Total Fecal Coliform	ļ
SOUTH DAKOTA ¹	No Data For Streams Crossed				
NEBRASKA ¹	Missouri River	Primary Contact Recreation	Inhibited	Fecal Coliform	5
		Aquatic Life Use	Inhibited	Dieldrin, polychlorinated biphenyls (PCBs)	
		Agriculture Water Supply	Supported		
		Industrial Water Supply	Supported		
	Antelope Creek	N/A	N/A	N/A	3
	West Bow Creek	NVA	N/A	N/A	3
	Norwegian Bow Creek	N/A	N/A	N/A	3
	Bow Creek	N/A	N/A	N/A	3
	Middle Logan Creek	N/A	N/A	N/A	3

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
	Elkhorn River	Primary Contact Recreation	Inhibited	Fegal Coliform	5
		Aquatic Elfe Use	Supported		
	Shell Creek	N/A	N/A	N/A	3
	Lost Creek	N/A	N/A	N/A	3
	Platte River	Primary Contact Recreation	Inhibited	Fecal Coliform	5
		Aquatic Life Use	(nhibited	PCBs	
		Agriculture Water Supply	Supported		
	Deer Creek	N/A	N/A	N/A	3
	Little Blue River	N/A	N/A	N/A	3
	Big Blue River	Aquatic Life Use	Inhibited	סם	5
		Agriculture Waler Supply	Supported		
	Lincoln Creek	Aquatic Life Use	Inhibited	Selenium	5
		Agriculture Water Supply	Supported		
	Crooked Creek	N/A	N/A	N/A	3
	West Fork Blg Blue River	Primary Contact Recreation	Inhibited	E. Coll, Fecal coliform	5
		Aquatic Life Use	Inhibited	Selenium, Dieldrin	
		Agriculture Water Supply	Supported		
	Turkey Creek	N/A	NIA	N/A	3
	Swan Creek	Aquatic Life Use	Supported		2
		Agriculture Water Supply	Supported		
	Cub Creek	N/A	N/A	N/A	3
(ANSAS'	Meadow Creek	N/A			
	Indian Creek	N/A		Biological Impairment	1
	Deer Creek	GP, AL-E, CR-b		Atrazine, Berillium, Copper, pH	2 & 3
	Big Blue River	N/A		Atrazine, Berillium, Copper, pH	2&3

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
	North Elm Creek	GP, AL-E, CR-b		Atrazine, Berillum, Copper, pH	1
	Robidoux Creek	GP. AL-E. CR-B			
	Negro Creek	GP. AL-E, CR-b			
	North Fork Wildcat Creek	N/A			
	Wildcal Creek	GP, AL-S, CR-C, DS, FP, GR, IW, IR, LW or GP, E		Biological Impairment	1
	South Fork Big Nemaha River	GP. AL-S, CR-C, DS, FP, GR, IW, IR, LW		Biological Impairment	1
	Harris Creek	GP, AL-E		Biological Impalment	1
	Craig Creek	N/A			
	Delaware River	N/A		Beryllium, Biological Impairment	1
	Walnut Creek	GP, AL-E		Atrazine	1
	Middle Fork Wolf River	GP, AL-E, DS, FP, GR, IW, IR, LW		Atrazine, Biological Impariment	2
	Buttermilk Creek	GP. AL-E, CR-b		Atrazine, Copper	2
	South Fork Walf River	GP, AL-E. DS, FP, GR, IW, IR, LW		Atrazine, Biological Impariment	2
	Squaw Creek	GP, AL-E, CR-b			
	Halling Creek	GP, AL-E		Atrazine, Biological Impairment	2
	Jordan Creek	GP, AL-E		Соррег	3
	Rock Creak	GP. AL-E		Copper	3
	Brush Creek	GP. AL-E			
	Missouri River	GP, AL-S, CR-B, DS, FP, GR, IW, IR, LW			

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
MISSOURI⁵	Missouri River	IRR, LWW, AOL, WBC-B, SCR, DWS, IND	N/A	Chiorodane, PCBs	М
	Contrary Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Plalle River	IRR, LWW, AQL, WBC-B, SCR. DWS	N/A .	N/A	N/A
	Malden Creek	N/A -	N/A	N/A	N/A
	Wolfpen Creek	N/A	N/A	N/A	N/A
	Jenkins Branch	N/A	N/A	N/A	N/A
	Horse Fork Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Little Platte River	LWW, AQL, WBC-B, SCR	N/A	N/A	N/A
	Shoal Creek	LWW. AQL, WBC-B, SCR		Fecal Coliform	M
	Little Shoal Creek	N/A	N/A	N/A	N/A
	Deer Creek	N/A	N/A	N/A	N/A
	Plum Creek	AIM	N/A	N/A	N/A
	Log Creek	LWW, AQL, WBC-B, SCR	N/A	N/A	N/A
	Brush Creek	N/A	N/A	BOD, VSS	H
	Crabappie Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Mud Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Willow Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Big Creek	LWW, AQL, WBC-8	N/A	Metals, Sediment	H/M
	Grand River	IRR, LWW, AQL. WBC-A, SCR, DWS	N/A	N/A	N/A
	Poller Slough	N/A	N/A	N/A	N/A
	Salt Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Brush Creek	LWW, AQL, WBC-B	N/A	BOD, VSS	Н
	Lake Creek	LWW, AQL, WBC-B	1331	Sediment	M

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
	Palmer Creek	LWW, AQL, WBC-B	N/A	IN/A	N/A
	Mussel Fork Creek	LWW. AQL, WBC-B	N/A	Sediment	M
	Chariton River	IRR, LWW, AQL, WBC-A, SCR	N/A	N/A	N/A
	Puzzie Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Middle Fork Uitle Chariton River	LWW, AQL, WBC-B (classifications for Little Chariton River)	N/A	N/A	N/A
	East Fork Little Chariton River	LWW, AQL, WBC-B (classifications for Little Chariton River)	N/A	N/A	N/A
	Big Creek	N/A	N/A	Metals. Sediment	Н/М
	Saling Creek	N/A	N/A	N/A	N/A
	Long Branch Creek	LWW, AQL, WBC-B	N/A	Unknown	į M
	Goodwater Creek	N/A	N/A	NIA	N/A
	Youngs Creek	LWW, AQL, WBC-B	N/A	N/A	AVA
	Skull Lick Creek	N/A	N/A	N/A	N/A
	South Fork Salt River	N/A	N/A	N/A	N/A
	Bean Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Littleby Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	West Fork Cuivre River	LWW, AQL, WBG-B	N/A	N/A	N/A
	Coon Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Long Branch Creek	N/A	N/A	N/A	N/A
	Elkhom Creek	ŁWW, AQL, WBC-B	N/A	BOD, VSS	Н
	Brush Creek	LWW. AQL, WBC-B	N/A	BOD, VSS	Н
	Bear Creek	LWW, AQL, WBC-B	N/A	Unknown	М
	Camp East Creek	N/A	N/A	N/A	N/A

Table 3,5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	impairment	TMDL Priority
	Cuívre River	LWW. AQL, WBC-B/A, SCR	N/A	N/A	NIA
	Whites Branch Creek	N/A	N/A	N/A	N/A
	Perugue Creek	LWW, AQL, WBC-B/A, SCR		NVSS	M
	Belleau Creek	LWW, AQL, WBC-B	N/A	N/A	N/A
	Dardenne Creek	LWW. AQL, WBC-B/A. SCR		Unknown	М
	Trinity Channel	N/A	N/A	N/A	N/A
	Grand Lake	N/A	N/A	N/A	N/A
	Mississippi River	IRR, LWW, AQL, WBC-B, SCR, DWS, IND		Chlordane, PCBs	М
ILLINOIS	Mississippi River				
	Indian Creek	Aquatic Life	Net Supporting	Habitat Assessment	(Calegory) 4C
		Fish Consumption	Fully Supporting		
		Primary Contact	Not Assessed		
		Secondary Contact			
		Aesthetic Quality			
	Cahokla Greek	Aquatic Life	Fully Supporting		2 & 5
	; ;	Fish Consumption			
		Primary Contact	Not Supporting	Fecal Coliform	
		Secondary Contact	Not Assessed		
		Aesthetic Quality			
	Burrough's Branch (N. loop)	Aquatic Life	Not Assessed	N/A	3
		Fish Consumption			
		Primary Contact			
		Secondary Contact			
		Assthetic Quality	7		

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
	Mooney Creek (S. loop)	Aquatic Life	Not Assessed	N/A	3
		Fish Consumption			
		Primary Contact			
		Secondary Contact			
		Aesthetic Quality			
	Sugar Creek	Aquatic Life	Not Assessed	N/A	3
		Fish Consumption			
		Primary Contact			
		Secondary Contact			
		Aesthetic Quality			
	Silver Creek	Aqualic Life	Not Supporting/Fully Supporting	Dissolved Oxygen, Sedimentation/Sillation, TSS, pH, Total Nitrogen, TPH	2 & 5
		Fish Consumption	Fully Supporting		
		Secondary Contact	Not Assessed		
		Aesthetic Quality			
	Sugar Fork	Aquatic Life	Not Assessed	N/A	3
		Fish Consumption			
		Primary Contact			
		Secondary Contact			
		Aesthetic Quality	Not Assessed		
	Sand Creek	Aquatic Life		N/A	3
		Fish Consumption			
		Primary Contact			
		Secondary Contact			
		Aesthetic Quality		L WARE	

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priorit
	Highland Silver Lake	Aquatic Life	Not Supporting	Dissolved Oxygen, Sedimentation/Siltation, TSS, TPH, Aldrin	5
		Fish Consumption	Not Supporting	Chlordane	
		Public Food and Processing Water Supplies	Not Supporting	Manganese	
		Primary Contact	Not Assessed		
		Secondary Contact			
		Aesthetic Quality	Not Supporting	Aquatic Atgae	
	Shoal Creek	Aquatic Life	Not Supporting/Fully Supporting	Dissolved Oxygen, Sedimentation/Siltation, TSS, TPH, Unknown Impairment	2 & 5
		Fish Consumption	Fully Supporting/Not Assessed		
		Public and Food Processing Water Supplies	Not Supporting	Manganese	
		Primary Contact	Not Supporting/Not Assessed	Fecal Coliform	
		Secondary Contact	Not Assessed		
		Aesthetic Quality			<u> </u>
	Little Beaver Creek	Aquatic Life	Not Assessed	N/A	3
		Fish Consumption			
		Primary Contact	.]		
		Secondary Contact			
		Aesthetic Quality			
	Kaskaskla River	Aquatic Life	Not Supporting/Not Assessed	Dissolved Oxygen, Silver, pH, TSS, TPH, Unknown Impalment	2&5
		Fish Consumption	Fully Supporting	1	

Table 3,5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
		Public Food and Processing Water Supplies	Not Supporting	Manganese	
		Primary Contact	Not Supporling/Fully Supporling/Not Assessed	Fecal Coliform	
		Secondary Contact	Fully Supporting/ Not Assessed		
		Aesthetic Quality	Not Assessed		
	Веаг Сгеек	Aquatic Life	Not Assessed	N/A	3
		Fish Consumption]		
		Primary Contact			
		Secondary Contact]		
		Aesthetic Quality			
		CUSHING EX	TENSION		
KANSAS	Little Blue River	GP, AL-E, CR-C, CR-b, DS, FP, GR, IW, IR, LW	Supporting	Copper, Biology	2
	Mill Creek	GP, AL-E, CR-b, FP	Supporting	Alrazine	3
	Coon Creek	GP, AL-E, CR-C, FP	Supporting	No Data	No Data
	Carler Creek	GP, AL-E, CR-b	Supporting	No Data	No Date
	West Fancy Creek	GP, AL-E, CR-b, FP	Supporting	No Data	No Data
	Lincoln Creek	GP. AL-E, CR-b	Supporting	Biology	2
	Republican River	GP, AL-S, CR-C, DS, FP, GR, IW, IR, LW	Supporting	Biology	2
	Chapman Greek	GP, AL-E, CR-C, DS, FP, GR, JW, IR, LW	Supporting	Fecal Coliform; Sulfate	1
	Smoky Hill River	GP, AL-E, CR-C, DS, FP, GR, IW, IR, LW	Supporting	Chloride: Fecal Coliform; Sulfate; Blology	1
	Carry Creek	GP. AL-S, FP	Supporting	Sulfates	1
	West Branch Lyon Creek	GP, AL-S, FP	Supporting	Fecal Coliform	1
	Mud Creek	GP, AL-S, DS, FP	Supporting	Chloride; Fecal Coliform; Sulfate	1

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
	Cottonwood River	GP, AL-E, CR-C, DS, FP, GR, 3W, IR, LW	Supporting	Zinc	3
	Spring Branch	GP. AL-E	Supporting	No Data	No Dala
	Catlin Creek	GP, AL-S, FP	Supporting	No Data	No Data
	Doyle Creek	GP, AL-E, DS, FP, GR, IW, IR, LW	Supporting	No Data	No Data
	East Branch Whitewater River	GP. AL-E, DS. FP. GR. IW, IR. LW	Supporting	Atrazine	2
	Diamond Creek	No Dala	Supporting	No Dala	No Dala
	Brush Creek	No Data	Supporting	No Data	No Data
	Fourmille Creek	GP, AL-E, FP	Supporting	Altazine	2
	Rock Creek	GP, AL-E	Supporting	Alrazine	2
	Spring Branch	GP, AL-E	Supporting	No Dala	No Data
	Whitewater River	GP, AL-E, DS, FP, GR, IW, IR, LW	Supporting	Atrazine	2
	Badger Creek	GP, AL-E, OS	Supporting	Atrazine	2
	Dry Creek	GP, AL-E	Supporting	Atrazine	2
	Fournile Creek	GP, AL-E, CR-C, DS, FP, GR, IW, IR, LW	Supporting	Atrazine	2
	Eightmile Creek	GP, AL-E, DS, FP, GR, IW, IR. LW	Supporting	No Data	No Data
	Polecat Creek	GP, AL-E, FP	Supporting	No Data	No Data
	Stewart Creek	GP. AL-E	Supporting	No Data	No Data
	Crooked Creek	GP, AL-E	Supporting	No Data	No Dala
	Spring Creek	GP, AL-E	Supporting	Chloride; pH; Fecal Coliform; Sulfate	1; 2; 2; 4
	Arkansas River	GP, AL-S, CR-B, DS, FP, GR, IW, IR, LW	Supporting	pH; Chloride	2;1

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
OKLAHOMA	Chilosco Creek	No Date	No Data	No Data	No Dala
	Bels d'Arc Creek	Agriculture; WW Aquatic Community; Hydropower; Primary Contact Recreation; Public and Private Water Supply; Fish Consumption; Aesthetics	Fully Supporting; Insufficient Information: Insufficient Information; Not Supporting; Fully Supporting; Not Assessed; Fully Supporting	Sulfates, Palhogens, Turbidity	High
	Cowskin Creek	No Data	No Data	No Data	No Data
	Salt Fork Arkansas River	Aesthetics; Agriculture: WW Aquatic Community: Industrial and Municipal Process and Cooling Water; Primary Contact Recreation; Public and Private water supply; Fish Consumption	Insufficient Data: Fully Supporting/Not Assessed; Not Supporting, Fully Supporting; Not Supporting; Not Assessed; Not Assessed	Pathogens, Turbidity	High
	Deadman Creek	Aesthetics; Agriculture; Warm Water Aquatic Community; Industrial and Municipal Process Cooling Water; Primary Contact Recreation; Fish Consumption	Insufficient Data; Insufficient Data; Insufficient Data; Insufficient Data; Not Assessed; Not Assessed	No Data	No Data
	Red Rack Creek	Aesthetics; Agriculture; Warm Water Aquallo Community; Industrial and Municipal Process Cooling Water; Primary Contact Recreation: Fish Consumption	Fully Supporting; Fully Supporting: Not Supporting; Fully Supporting; Not Supporting; Not Assessed	Turbidity	High
	Long Branch	Aesthetics; Agriculture; Warm Water Aqualic Community; Industrial and Municipal Process Cooling Water: Primary Contact Recreation; Fish Consumption	Not Assessed	No Data	No Data
	Greasy Creek	No Data	No Data	No Dala	No Data
	Black Bear Creek	Aesthetics; Agriculture; Warm Waler Aqualic Community; Industrial and Municipal Process Cooling Water, Primary Contact Recreation; Fish Consumption	Fully-Supporting, Fully Supporting; Fully Supporting/Not Supporting; Fully Supporting; Not Supporting; Insufficient Data; Insufficient Data	Unknown Toxicity, Lead, Pathogens, Turbidity	High
	East Brush Creek	Aesthelics: Agriculture: Warm Water Aquatic Community; Industrial and Municipal Process Cooling Water; Primary Contact Recreation; Fish Consumption	Not Assessed	No Data	No Data

Table 3.5-3 Impaired Waterbodies

State	Waterbody Name	Designated Use	Use Support/ Attainment	Impairment	TMDL Priority
	Little Stillwater Creek	No Data	No Data	Nitrates	High
	Cimarron River	Aesthetics; Agriculture; Emergency Water Supply; Warm Water Aquatic Community; Industrial and Municipal Process Colling Water; Primary Contact Recreation; Fish Consumption	Fully Supporting; Fully Supporting; Fully Supporting; Insufficient Information; Fully Supporting; Not Assessed; Not Assessed	Sulfales, Pathogens, Turbidity	High
	Cabin Creek	Aesthelics: Agriculture; Warm Water Aquatic Community; Industrial and Municipal Process Colling Water, Primary Contact Recreation: Fish Consumption	Not Assessed	No Data	No Dafa

¹Source: NDDH 2004.

1A = TMDLs are scheduled for completion in the next two years.

18 = TMDL activities (e.g., monitoring or modeling) are scheduled to begin in the next two years.

2 = scheduled for TMDL development in the next 10 years.

3 = Impaired for fish consumption due to methyl mercury (low priority for state due to complexities related to fate and transport of methyl mercury and due to interstate and international nature of atmospheric mercury sources.

²Source: SDDENR 2004.

¹Source: Nebraska Department of Environmental Quality (NEDEQ) 2004.

Category 2 = Some of the designated uses are met but there is insufficient information to determine if all uses are being met; Category 3 = insufficient data to determine if any beneficial uses are being met; Category 5 = One or more beneficial uses are determined to be impaired by one or more pollutants and all of the TMDLs have not been developed. Category 5 waters constitute the Section 303(d) list subject to EPA approval/disapproval.

⁴Source: KDHE 2004.

AL-E = expected aquatic life use.

AL-S = special aquatic life use.

CR-B = primary contact recreation segment is by law or written permission of the landowner open to and accessible to the public.

CR-b = secondary contact recreational segment is not open to and accessible by the public under Kansas law.

CR-C = primary contact recreation segment is not open to and accessible by the public under Kansas law.

DS = domestic water supply use.

FP = food procurement use.

GP = general purpose waters.

GR ≂ groundwater recharge,

IR = irrigation use.

IW ≈ industrial water supply use.

LW = livestock watering use.

Priority Levels - unknown.

5Source: MODNR 2004.

AQL = protection of warmwater aquatic life and human health-fish consumption, biological oxygen demand (mg/l), drinking water supply.

IND = industrial water supply.

IRR = irrigation water supply.

LWW = livestock and wildlife watering.

SCR = secondary contact recreation.

THP = total petroleum hydrocarbons (mg/l).

VSS = whole body contact recreation open to public with whole body contact recreational use(s).

WBC-B = whole body contact recreation waters not contained within Category A.

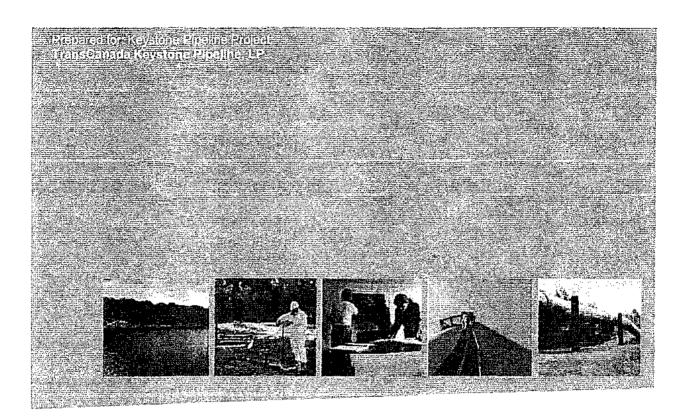
Priority M - Medium,

Priority H - High.

Source: ILEPA 2006.

Appendix L

Risk Assessment and Environmental Consequence Analysis



Pipeline Risk Assessment and Environmental Consequence Analysis

ENSR Corporation June 2006 Document No.: 10623-004 Prepared for: Keystone Pipeline Project TransCanada Keystone Pipeline, LP

Pipeline Risk Assessment and Environmental Consequence Analysis

Elizabeth Caldeve

r repulca oj

Reviewed By

ENSR Corporation June 2006

Document No.: 10623-004



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1.0 Project Overview

TransCanada Keystone Pipeline, LP (Keystone) proposes to construct and operate a crude oil pipeline and related facilities from Hardisty, Alberta, Canada, to Patoka, Illinois, in the United States (U.S.). The project, known as the Keystone Pipeline Project or Keystone, initially will have the capacity to deliver 435,000 barrels per day (bpd) of crude oil from an oil supply hub near Hardisty to existing terminals in Salisbury, Missouri, and Wood River and Patoka, Illinois. If market conditions warrant expansion in the future, additional pumping capacity could be added to increase the average throughput to 591,000 bpd. Based on shipper interest, Keystone also is considering the construction of two pipeline extensions to take crude oil from terminals in Fort Saskatchewan, Alberta, and deliver to Cushing, Oklahoma.

In total, the Keystone Pipeline Project will consist of approximately 1,833 miles of pipeline, including about 760 miles in Canada and 1,073 miles within the U.S. (Figure 1-1). These distances will increase if either or both of two potential pipeline extensions to Fort Saskatchewan, Alberta, or Cushing, Oklahoma, are constructed as discussed below.

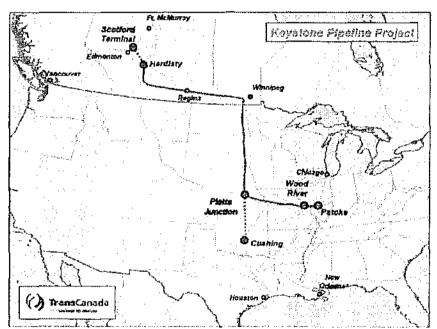


Figure 1-1 Overview Map of the Keystone Pipeline Project (Potential expansions represented by the dotted line)

In the U.S., Keystone will construct and operate a new 1,073-mile pipeline (Keystone Mainline) that will transport crude oil from the Canadian border to existing terminals in the Midwest. The proposed pipeline will consist of 1,018 miles of 30-inch pipe between the Canadian border and Wood River, Illinois and a 55-mile segment of 24-inch pipeline between Wood River and Paloka, Illinois. Depending on the results of an additional binding Open Season to be held tater in 2006, Keystone also may construct a 291-mile 30-inch pipeline extension to Cushing, Oklahoma (Cushing Extension). Thus, there will be 1,365 total miles of new pipeline in the U.S. if the Cushing Extension is constructed. Unless specified, the remainder of this Supplemental Filing describes and evaluates the U.S. portion of the Keystone Pipeline Project, including both the Keystone Mainline and Cushing Extension, and the additional facilities required to increase capacity to 591,000 bpd.



The Keystone Pipeline Project will require the Issuance of a Presidential Permit by the U.S. Department of State to cross the U.S./Canadian border. Issuance of the Presidential Permit is considered a federal action and is subject to environmental review pursuant to the National Environmental Policy Act (NEPA) (42 United States Code § 4321 et seq.). Keystone filed a Presidential Permit Application and Environmental Report (ER) on April 19, 2006. The ER was intended to provide the Department of State and other involved agencies with adequate information to commence review of the Keystone Pipeline Project under NEPA. The ER includes an objective disclosure of beneficial and adverse environmental impacts resulting from the Keystone Pipeline Project, as well as a set of reasonable alternatives. Keystone has stated that it will supplement the environmental information provided in the ER with the results of its field studies and pipeline risk assessment as they are completed.



2.0 Introduction

This portion of the supplemental filing represents Keystone's initial evaluation of the risk of a pipeline disruption and its potential environmental consequences. This section focuses on the potential for spills during operations and the subsequent potential effects on sensitive resources and humans associated with major spills. Additional effects on public health and safety that could occur during project construction are discussed under other resource sections (e.g., air quality, water resources, transportation, land use, and aesthetics) within the Keystone Pipeline Project's ER, which was submitted to the Department of State on April 19, 2006.

General information on pipeline safety and historical spills as documented in the U.S. Department of Transportation (USDOT) incident database were previously presented in Section 3.12 of the ER. Section 3.12 of the ER also summarized the location and extent of natural hazards and sensitive natural and human resources near the Keystone Pipeline Project.

This report builds upon the baseline information presented in the ER. The report presents the results of a pipeline oil spill frequency and spill analysis based on Keystone's current project-specific design and operations criteria and applies the resulting risk probabilities to an environmental consequence analysis that incorporates project-specific environmental data. Specifically, this report evaluates the risk of crude oil spills during pipeline operations, including contribution of natural hazards to spill risk, and the subsequent potential effects on humans and other sensitive resources, called high consequence areas (HCAs), that include populated areas, drinking water areas, and/or ecologically sensitive areas.

As Keystone collects additional information to support the risk assessment through ongoing design work and environmental field surveys, this risk assessment and its supporting reference documents will continue to evolve. The risk assessment process is an iterative procedure in which information is continually updated and refined in an effort to improve the specificity of the assessment. Keystone anticipates submitting an updated consequence analysis in November 2006 that incorporates the additional design and environmental data into the assessment.

3.0 Spill Frequency-Volume Study

A project-specific oil spilt frequency and volume study for the Keystone Pipeline Project was conducted by DNV Consulting and is provided in **Appendix A**. DNV Consulting assessed the U.S. portion of the Keystone Pipeline in terms of frequency and volume of potential spills to quantify the likelihood of realistic maximum spill volumes. The study estimated the frequency and volume of releases for each defined pipeline segment for three postulated hole sizes and six distinct and independent failure causes, and developed a frequency-volume curve for the pipeline as a whole.

The study is a quantitative assessment of spill potential for the entire plpeline system and of Individual segments of the pipeline. The Keystone Pipeline system was partitioned into 1,317 segments based on similar design, operational, terrain, and other potential risk parameters, each with a virtually consistent risk profile. Spill frequency was estimated for each segment along with potential spill volumes, based on small holes (<0.1-inch diameter), medium holes (1-inch diameter), and large holes (>10-inch diameter).

Two throughput scenarios were evaluated, a 435,000 bpd and a 591,000 bpd throughput case (nominal and maximum throughput). For the assessment, a leak detection capability of 1.5 percent in 138 minutes and a 15 percent leak detected within 18 minutes was assumed. Because Keystone is currently engineering the pipeline system, a detailed hydraulic profile and leak detection systems are not currently available. As the engineering and design progresses, the information will be integrated into the study and revised splil frequency and spill volumes will be estimated.

3.1 Spill Frequency

Spill frequencies were estimated from historical data and modified by project-specific factors to estimate spill frequencies for the Keystone Pipeline system. Based on the available information, the study produced an overall frequency for spills or leaks greater than 50 barrels of 0.14 spills per year for a throughput of 435,000 bpd over the entire pipeline system, equivalent to one spill every 7 years. **Table 3-1** shows the number of spills that might occur along the Keystone Pipeline system during the next 10 years.

Table 3-1 Spill Occurrence Interval Associated with the Proposed Keystone Project over 10 Years

	Spills ¹
Keystone Mainline (1,073 miles)	1.1
Cushing Extension (291 miles)	0.3
Total Keystone Project (1,365 miles)	1.4

¹Calculated based on project-specific analysis of spill probabilities for 435,000 bpd (Appendix A).

While future events cannot be known with absolute certainty, splll frequencies can be used to estimate the number of events that might occur. Actual frequency may differ from the predicted values of this analysis. Notably, with the implementation of USDOT's Integrity Management Rule, the number of spills is expected to decline from historical levels observed on other pipelines. Incident frequencies have been steadily decreasing and are five times lower in recent years compared with thirty years ago (EGIG 2005).



3.2 Spill Volume

Estimated spill volumes were based on leak rate and time to isolate for throughputs of 435,000 and 591,000 bpd along the Keystone Pipeline system. The study currently assumes complete drain down within the affected segment, recognizing that actual spill volumes are expected to be significantly less. Actual incident data from the *Hazardous Liquid Pipeline Risk Assessment* (California State Fire Marshal 1993) indicate that spill volumes are significantly less than the potential drain down volume. For example, in 50 percent of the cases, the actual spill volume represented less than 0.75 percent of the maximum potential drain down volume. In 75 percent of the cases, the actual spill volume represented less than 4.6 percent of the maximum drain down volume. Procedures to reduce spill volume, such as depressurization and drain down, may significantly reduce the predicted spill volumes estimated for the Keystone Pipeline, bringing the spill volume distribution more in line with USDOT historical data. Spill volume estimates, revised to account for drain down and depressurization, will be included in Keystone's November 2006 Supplemental filing.

Of the postulated 1.4 spills along the Keystone Pipeline system during a 10-year period, the study's findings suggest that approximately 0.2 would be 50 barrels or less; 0.8 would consist of between 50 and 1,000 barrels; 0.3 would consist of between 1,000 and 10,000 barrels; and 0.2 would contain more than 10,000 barrels. (Appendix A). The splil volume frequency distribution likely underestimates the proportion of splil volumes under 50 barrels due to reliance upon the greater than 50 barrel reporting criteria within the USDOT incident database. The current analysis tends to overemphasize larger splils and underreport the small spills, making the assessment conservative.

Based on probabilities generated from the study, the estimated occurrence intervals for a spill of 50 barrels or less occurring anywhere along the entire pipeline system is once every 65 years, a spill between 50 and 1,000 barrels might occur once in 12 years; a spill of 1,000 and 10,000 barrels might occur once in 39 years; and a spill containing more than 10,000 barrels might occur once in 50 years. Applying these statistics to a 1-mile section, the chances of a large spill (greater than 10,000 barrels) would be less than once every 67,000 years. The results of the study are incorporated into the environmental consequence analysis presented in Section 4.0 below.

3.3 Contribution of Natural Hazards to Spill Potential

As part of its National Pipeline Mapping System (NPMS) program, the USDOT has compiled data from a variety of sources to identify areas of high geologic hazard potential for pipelines (USDOT-NPMS 2005). The integrity Management Rule (2002) states that segments of pipeline with a high geologic risk and the potential to impact HCAs must implement protective measures. HCAs are specific locales and areas where a release could have the most significant adverse consequences. Examples of protective measures may include: enhanced damage prevention programs, reduced inspection intervals, corrosion control program improvements, leak detection system enhancements, Installation of Emergency Flow Restricting Devices (EFRDs), and emergency preparedness improvements. Table 3-2 provides a summary of the geologic hazards and pipeline miles identified with HCAs.

¹ Total does not sum to 1.4 spills due to rounding.

Table 3-2 Summary of Geological Hazard HCAs Identified Along the Keystone Pipeline Project

	Potential Geological Hazards (miles of pipeline)				
	Earthquake	Flood	Landslide		
Keystone Mainline					
North Dakota	0.0	3.0	0.0		
South Dakota	0.0	21.9	7.7		
Nebraska	0.0	21,9	13.1		
Kansas	0.0	10,9	0.0		
Missouri	0.0	99.5	30.1		
Illinois	0.0	12.8	6.9		
Keystone Mainline subtotal	0.0	170.1	57.8		
Cushing Extension					
Nebraska	0.0	2.5	2.5		
Kansas	0.0	107.2	7.0		
Oklahoma	0.0	27.8	0.0		
Cushing Extension Subtotal	0.0	137.4	9.5		
Project Total	0.0	307.5	67.3		

Seismicity and Faults. Seismic damage to buried pipelines is due to the combination of seismic wave propagation and permanent ground displacement. Strong ground shaking also can cause water-saturated soils to become liquified (liquifaction). Earthquakes tend to cause more damage to segmented pipelines than to continuous pipelines that have joints consisting of full penetration welded steel. The Keystone Pipeline will be a continuous pipeline. Buckling and pinhole leaks (typically at previously weakened areas of corrosion) are the most common types of pipeline damage caused by seismic events.

Nationwide, earthquakes (and other natural hazards) are responsible for less than 3 percent of all pipeline incidents each year. Moreover, O'Rourke and Palmer (1996) studied earthquake performance data for steet transmission and distribution pipelines over a 61-year period. Their review of the data found that post-1945 electric arc-welded transmission pipelines in good repair have performed very well in earthquakes.

Keystone will construct all new facilities to current Uniform Building Code standards. Additional engineering measures to account for seismic activity are not expected to be required due to relatively low seismic activity in the region crossed by the Keystone Pipeline Project.

Federal regulations (49 CFR 195) require Keystone to conduct an internal inspection if an earthquake, landslide, or soil liquefaction is suspected of having caused abnormal movement of the pipeline. Consequently, damage to the pipeline would be detected quickly and spills would be averted or minimized. The likelihood of earthquake damage to the Keystone Pipeline is low, as the entire Keystone Pipeline Project falls outside of the USDOT-defined high earthquake hazard areas.



Landslides. Three segments of the Keystone Pipeline Project cross areas identified by the NPMS as having high landslide potential (Table 3-2). These areas are located at 1) the Missouri River crossing near Yankton, South Dakota; 2) the Nebraska-Kansas border at Silver Hills; and 3) the Missouri and Mississippi River crossings. These areas will be field verified and evaluated for recent landslide activity and determination of whether HCAs could be impacted. Overall, landslides are considered a low hazard to the Keystone Pipeline system.

Subsidence. Subsidence of the ground surface can result in damage due to loss of support and the transfer of stresses in the ground to structures and facilities. Subsidence can be caused by several factors, but the cause of subsidence considered here is the dissolution of subsurface strata. Limestone, dolomite, gypsum or other susceptible rock is susceptible to water solution. The dissolution may cause surface effects such as sinkholes or depressions of the ground surface, caves, sinking streams, springs and seeps, and valleys with closed drainage (Kastning and Kastning 1999). The surface effects of dissolution are referred to as karst terrain.

Several areas of potential karst hazards were identified along the proposed route based on the map produced by Davies et al. (1984). In South Dakota and Nebraska, Upper Cretaceous Niobrara Formation and equivalents are identified as strata that could be involved in the formation of karst. Areas in northeast Kansas and Missouri are underlain by timestones in Pennsylvanian and Permian-age strata. The solution features are characterized as irregularly spaced (1,000 feet or more) small fissures (less than 1,000 feet long and 50 feet deep) with 50 feet or more overburden. Overall, subsidence is a low hazard to the Keystone Pipeline System.

Flooding. Scattered portions of the Keystone Pipeline Project cross areas that are ranked as high flood hazard areas by the NPMS (Table 3-2). These areas are more prevalent along the southern portion of the route and are generally collocated with major river systems, such as the Missouri, Platte, Kansas, Arkansas, and Mississippi Rivers. These areas will be field verified and cross-checked with Federal Emergency Management Agency flood maps. If the area is highly susceptible to flooding, then the portion of pipeline within the affected area will be cross-referenced for presence of HCAs and, if present, protective measures will be taken, as per 49 CFR Part 195. Additionally, if aboveground facilities are located within potential floodplains, Keystone will evaluate the potential for relocating these facilities and/or measures to reduce damage to aboveground facilities should flooding occur.

4.0 Consequences of a Spill

4.1 Human Consequences

The risk associated with the Keystone Pipeline system can be compared with the general risk to the population encountered in everyday life. Proposed actions that result in negligible additional risk are generally acceptable. The National Center for Health Statistics (CDC 2003) age-adjusted average annual death rate in the U.S. is approximately 830 per 100,000. The USDOT reports the historical average risk to the general population per year associated with hazardous liquids transmission pipelines, such as Keystone, is 1 in 27,708,096 (USDOT 2002). Therefore, the predicted risk of fatality to the public from incidents associated with the Keystone Pipeline over and above the normal U.S. death rate is negligible (<1 percent).

4.2 Environmental Consequences

The environmental risk posed by a crude oil pipeline is a function of 1) the probability of an accidental release, 2) the probability of a release reaching an environmental receptor (e.g., waterbody, fish), 3) the concentration of the contamination once it reaches the receptor, and 4) the hazard posed by that concentration of crude oil to the receptor. Based on spill probabilities and estimated spill volumes, this environmental assessment determines the probability of exposure to environmental receptors and the probable impacts based on a range of potential concentrations.

4.2.1 Environmental Fate of Crude Oil Spills

4.2.1.1 Crude Oil Composition

The composition of crude oil varies widely, depending on the source and processing. Crude oils are complex mixtures of hundreds of organic (and a few inorganic) compounds. These compounds differ in their solubility, toxicity, persistence, and other properties that profoundly affect their impact on the environment. The effects of a specific crude oil cannot be thoroughly understood without taking its composition into account.

Crude oil transported by the Keystone Pipeline Project is derived from the Alberta oil sands region. The oil extracted from the sands is called bitumen, a black and thick oil. In order for the bitumen to be transported by pipeline, an upgrading technology is applied to convert the bitumen to synthetic crude oil. The precise composition of synthetic crude will vary by shipper and is considered proprietary information.

The primary classes of compounds found in crude oil are alkanes (hydrocarbon chains), cycloalkanes (hydrocarbons containing saturated carbon rings), and aromatics (hydrocarbons with unsaturated carbon rings). Most crude oils are more than 95 percent carbon and hydrogen, with small amounts of sulfur, nitrogen, oxygen, and traces of other elements. Crude oils contain lightweight straight-chained alkanes (e.g., hexane, heptane), cycloalkanes (e.g., cyclyohexane), aromatics (e.g., benzene, toluene), cycloalkanes, and heavy aromatic hydrocarbons (e.g., polycyclic aromatic hydrocarbons [PAHs], asphaltines). Straight-chained alkanes are more easily degraded in the environment than branched alkanes. Cycloalkanes are extremely resistant to biodegradation. Aromatics (i.e., benzene, toluene, ethylbenzene, xylenes [BTEX compounds]) pose the most potential for environmental concern. Because of their lower molecular weight they are more soluble in water than alkanes and cycloalkanes.

4.2.1.2 Environmental Fate and Transport

Accidental releases of crude oil can occur during transport by pipeline. Once released into the environment, the crude oil will pool in low-lying areas. Some lighter volatile constituents of the crude oil will evaporate into air, while other constituents will bind or leach into soils, or dissolve into water. Hydrocarbons that volatilize into



the atmosphere are broken down by sunlight into smaller compounds. This process, referred to as photodegradation, occurs rapidly in air and the rate of photodegradation increases as molecular weight increases. If released onto soil, a portion of the crude oil will penetrate the soil as a result of the effects of gravity and capillary action. The rate of penetration will depend on the nature of the soil. Since crude oil is more viscous than water, crude oils penetrate soils less quickly. When released into water, a portion of the crude oil will tend to float to the surface where it can evaporate, other fractions will dissolve, and some material may descend to the bottom as sedimentation.

Spreading of crude oil increases with wind and current speed and increasing temperature. Most crude oils spread across surface waters at a rate of 100 to 300 meters per hour. Surface ice will greatly reduce the spreading rate of oil across a waterbody. Spreading reduces the bulk quantity of crude oil present in the vicinity of the spill but increases the spatial area within which adverse effects may occur. Thus crude oil in flowing, as opposed to contained, waterbodies will be less concentrated in any given location, but may cause impacts, albeit reduced in intensity, over a much larger area. Spreading and thinning of spilled crude oil also increases the surface area of the slick, thus enhancing surface dependent fate processes such as evaporation, degradation, and dissolution.

Dispersion of crude oil increases with increasing surface turbulence. The dispersion of crude oil into water may serve to increase the surface area of crude oil susceptible to dissolution and degradation processes and thereby limit the potential for physical impacts.

Evaporation will be the primary mechanism of loss for low molecular weight constituents and light off products. As lighter components evaporate, remaining crude oil becomes denser and more viscous. Evaporation thus tends to reduce crude oil toxicity but enhances crude oil persistence. Bulk evaporation of Alberta crude oil accounted for an almost 50 percent reduction in volume over a 12-day period (Shiu et al. 1988). Evaporation increases with increased spreading of a slick, increased temperature, and increased wind and wave action.

Dissolution of crude oil in water is not a significant process controlling the crude oil's fate in the environment, since most components of oils are relatively insoluble (Neff and Anderson 1981). Moreover, overall solubility of crude oils tend to be less than their constituents since solubility is limited to the partitioning between oil and water interface and individual compounds are often more soluble in oil than in water, thus they tend to remain in the oil. Nevertheless, dissolution is one of the primary processes affecting the toxic effects of a spill, especially in confined waterbodies. Dissolution increases with decreasing molecular weight, increasing temperature, decreasing salinity, and increasing concentrations of dissolved organic matter. Greater photodegradation also tends to enhance the solubility of crude oil in water.

Heavy molecular weight hydrocarbons will bind to suspended particulates, and this process can be significant in highly turbid or eutrophic waters. Organic particles (e.g., biogenic material) tend to be more effective at sorbing oils than inorganic particles (e.g., clays). Sorption processes and sedimentation reduce the quantity of heavy hydrocarbons present in the water column and available to aquatic organisms. However, these processes also render hydrocarbons less susceptible to degradation. Sedimented oil tends to be highly persistent and can cause shoreline impacts.

Photodegradation of crude oil increases with greater solar intensity. It can be a significant factor controlling the disappearance of a slick, especially of lighter oil constituents; but it will be less important during cloudy days and winter months. Photodegraded crude oil constituents tend to be more soluble and more toxic than parent compounds. Extensive photodegradation, like dissolution, may thus increase the biological impacts of a spill event.

In the immediate aftermath of a crude oil spill, natural biodegradation of crude oil will not tend to be a significant process controlling the fate of spilled crude oil in waterbodies previously unexposed to oil. Microbial populations must become established before biodegradation can proceed at any appreciable rate. Also, prior to weathering (i.e., evaporation and dissolution of light-end constituents), oils may be toxic to the very



organisms responsible for biodegradation and high molecular weight constituents tend to be resistant to biodegradation. Biodegradation is nutrient and oxygen demanding and may be precluded in nutrient-poor aquatic systems. It also may deplete oxygen reserves in closed waterbodies, causing adverse secondary effects to aquatic organisms.

With time, however, microorganisms capable of consuming crude oil generally increase in number and the biodegradation process naturally remediates the previously contaminated soil. The biodegradation process is enhanced as the surface area of spilled oil increases (e.g., by dispersion or spreading). Biodegradation has been shown to be an effective method of remediating soils and sediments contaminated by crude oil.

Overall, the environmental fate of released crude oil is controlled by many confounding factors and persistence is difficult to predict with great accuracy. Major factors affecting the environmental fate include spill volume, type of crude oil, dispersal rate of the crude oil, terrain, receiving media, and weather. Once released, the physical environment largely dictates the environmental persistence of the spilled material. Along the Keystone Pipeline route, the primary habitats of concern include low gradient streams, rivers, and small intermittent ponds. Wetlands also are frequently located along the proposed pipeline route. Estimates of the length of time materials could persist at potentially acute concentrations vary depending on the size of spill and environmental conditions. In warm summer months, the acutely toxic volatile component of crude oil will evaporate quickly, and a relatively small release into a high gradient stream would be expected to rapidly dissipate. In contrast, crude oil released into a small stream in winter could become trapped under pockets of ice and, thus persist longer.

4.2.2 Environmental Impacts

An evaluation of the potential impacts resulting from the accidental release of crude oil into the environment is discussed by environmental resource below.

4,2.2.1 Soils

Soils could be impacted because pipelines are buried and soil absorption of spilled crude oil would occur. In contrast with crude oil releases to surface waters where the oil would disperse downstream, subsurface releases to soil tend to disperse more slowly and are generally tocated within a contiguous and discrete area. Effects to soils can be quite slow to develop, allowing time for emergency response and cleanup actions to mitigate effects to potential receptors.

Depending on a number of factors (including size and rate of release, topography of the release site, vegetative cover, soil moisture, bulk density and soil porosity), a portion of the released materials would enter the surrounding soil and disperse both vertically and horizontally in the soil. High rates of release from the buried pipeline would result in a greater likelihood that released materials would reach the ground surface, while low rates of release would be more likely to primarily remain within the less compacted pipe trench backfill with a smaller portion dispersing within surrounding, consolidated subsurface materials. The sandy soils found throughout most of the pipeline route would likely facilitate horizontal and vertical dispersion. If present, soil moisture and moisture from precipitation would increase the dispersion and migration of crude oil.

Crude oil released to the soil's surface could potentially produce localized effects on plant populations (see Vegetation, Section 3.2.3 below). Within areas of active agriculture, the release of crude oil could result in the contamination of soils. Keystone would be responsible for cleanup of contaminated soils. Once remedial cleanup levels were achieved in the soils, no adverse or long-term impacts to agricultural lands would be expected.

Both on the surface and in the subsurface, rapid attenuation of light, volatile constituents (due to volatilization) would quickly reduce the total volume of product, while heavier constituents would be more persistent. Except in cases of high rate and high total volume releases, and environmental settings characterized by steep



topography or karst terrain, soil impacts would be confined to a relatively small, contiguous, and easily defined area. This would facilitate cleanup and remediation. Within a relatively short time, lateral migration would generally stabilize and downward vertical migration could begin to occur.

If a spill were to occur, the majority of the crude oil would likely reside in the less consolidated soil (lower soil bulk density) within the pipeline trench. The vast majority of the pipeline is located in relatively flat terrain. In these flat locations, the oil would disperse horizontally within the pipeline trench with a smaller portion of the spilled oil moving into the surrounding, more consolidated soil. If the spill were to occur on a steep slope, crude oil would likely pool primarily within the trench behind the trench breakers. If sufficient volume existed, the crude oil would breach the soil's surface as it extended over the top of the trench breaker. Once on the soil's surface, the release would be more apparent to leak surveillance patrols. Soil types and the presence of clay lenses, layers of bedrock, or karst terrain would significantly influence the dispersal pattern of spilled materials.

Crude oil released to the environment would tend to have greater dispersion in sandy and badland soils than in more consolidated soils. If a release were to occur in sandy soils or badland areas, it is likely that the spatial extent of the contamination would be greater than in areas containing more organic soils. Consequently, the amount of soil that would need to be cleaned up would be less than or equal to the maximum amount. Crude oil released into sandy or badland soils would likely become visible to aerial surveillance due to product on the soils surface or discoloration of vegetation.

The removal and disposal of contaminated soil likely represents the remedial action that would cause the greatest amount of surface disturbance. Based on a spill volume of 2,000 barrels (over 80 percent of spills are smaller than this volume), the maximum amount of soil that would need to be removed was calculated. Soil cleanup levels for benzene in soil from petroleum releases vary by state (Nebraska: 3.63 parts per million [ppm]: Illinols; 1.6 ppm; South Dakota: 17 ppm; Kansas 9.8 ppm). The volume of soil remediation is based upon two different calculations to aid in identifying worst-case (2,001,277 cubic yards) and best-case (2,059 cubic yards) volume estimates. The worst-case estimate assumes a 2,000-barrel release, an estimated concentration of benzene in the oil, and a uniform distribution of oil to achieve the most stringent state recommended soil cleanup level (RCL) for benzene (1.6 ppm). The approach assumes that all the oil is evenly spread to a mass of oil such that the resulting oil benzene concentration is 1,6 milligrams per kilograms. Because the RCL is used as a target, the resulting volume of soil is actually the volume of soil at which no removal action would be needed. The best case estimate assumes the same 2000 barrel release but calculates the volume of soil that could fill with the volume of the release based on an estimated 30 percent soil porosity and a 10 percent soil moisture content and would likely be the minimum volume of soil to be removed. The actual remediation soil volume would likely be closer to the best-case estimate although higher than this estimate.

These estimates are gross estimations. Release dynamics such as leak rate, leak duration, and effects of isolation controls would result in different surface spreading and infiltration rates, which in turn, affect the final volume of affected soil to be remediated.

4.2.2.2 Water Resources

While normal operations would not adversely affect water resources, abnormal operations could result in released crude oil entering water resources. As part of project planning and in recognition of the environmental sensitivity of waterbodies, the Keystone Pipeline routing process attempted to minimize the waterbodies crossed. Furthermore, valves have been strategically located along the Keystone Pipeline to help reduce the amount of crude oil that could potentially spill into waterbodies, if such an event were to occur. The location of valves, spill containment measures, and the Keystone Emergency Response Plan would mitigate adverse effects to both surface and groundwater.

Flowing Surface Waters

To evaluate the likelihood of adverse effects to surface water resources, measurement endpoints were developed to correspond with the most sensitive resource potentially affected (surface water that provides drinking water and supports aquatic life) and to address the primary regulatory thresholds that trigger emergency response and remediation. These measurement endpoints (toxicity thresholds and drinking water standards) were compared to the maximum possible concentration of benzene. Benzene values were selected for comparison because they were the most likely to show adverse impacts to aquatic biota and drinking water.

These measurement endpoints were compared to estimated concentrations of crude oil in the surface water. Rather than evaluate the risk to each waterbody crossed by the Keystone Pipeline, this risk assessment evaluated streams categories, broadly classified by magnitude of streamflow and stream width. **Table 4-1** summarizes the stream categories used for the assessment and identifies several representative streams within these categories.

Table 4-1	Stream	Categories
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	Streamflow (cubic feet per second; cfs)	Stream Width (feet)	Representative Streams
Low Flow Stream	10 – 100	<50	Shell Creek, Mill Creek
Lower Moderate Flow Stream	100 – 1,000	50 – 500	Pembina Creek, James River, Sheyenne River, Cuivre River
Upper Moderate Flow Stream	1,000 - 10,000	500 – 1,000	Platte River, Chartton River, Missouri River
High Flow Stream	>10,000	1,000 2,500	Mississippi River

Although the concentration of crude oil constituents in an actual spill would vary both temporally and spatially and localized toxicity could occur from virtually any size of crude oil spill, for this analysis it was conservatively assumed that the entire volume of the spill was released directly into a waterbody and that complete, instantaneous mixing occurred. These assumptions are highly conservative and, thus, overestimate potential toxic effects. These estimated benzene concentrations within the surface waterbodies were then compared with acute and chronic toxicity thresholds for human health drinking water thresholds and for aquatic blota.

The promulgated drinking water standards for humans vary by several orders of magnitude for crude oil constituents. For human health protection, the national Maximum Contaminant Level (MCL) is an enforceable standard established by the U.S. Environmental Protection Agency (USEPA) and is designed to protect long-term human health. Of the various crude oil constituents, benzene has the lowest national MCL at 0.005 ppm² and, therefore, it was used to evaluate impacts on drinking water supplies, whether from surface or groundwaters.

An evaluation of water quality was conducted to assess potential risk to drinking water supplies. The estimated concentrations of benzene within representative streamflows are summarized in **Tables 4-2** and **4-3**. A 1-hour release period for the entire spill volume was assumed in order to maximize the product concentration in water. Results suggest that most spills that enter a waterbody could result in exceedence of the national MCL for benzene. These findings indicate that rapid notification of managers of municipal water intakes downstream

² All affected states along the Keystone Pipeline route use the national MCL value of 0.005 ppm.



of a spill would be essential so that any drinking water intakes could be closed to bypass river water containing crude oil.

To evaluate the potential for drinking water impacts to occur in any specific waterbody, the occurrence interval for a spill at the river crossing was calculated based on probabilities generated from the USDOT database. To be conservative, a 500-foot buffer on either side of the river was added to the crossing widths identified in Table 4-1.

Results indicate that the chance of a spill occurring at any specific waterbody is very low. Depending on throughput, occurrence intervals ranged from about 16,000 years for a large waterbody to over 450,000 years for a small waterbody. If any release did occur, it is likely that the total release volume of a spill likely would be 50 barrels or less based on historical spill volumes, or less than 1,000 barrels based on the spill volume study (Appendix A).

In summary, while a release of crude oil into any given waterbody would likely cause an exceedance of drinking water standards, the frequency of such an event would be low. Nevertheless, streams and rivers with downstream drinking water intakes represent the sensitive environmental resources and could be temporarily impacted by a crude oil release.

Wetlands/Prairie Potholes/Playa Lakes

Although planning and routing efforts attempted to reduce the overall number of wetlands (including prairie potholes and playa lake environments) and static waterbodies environment crossed by the Keystone Pipeline, wetlands and waterbodies with persistently saturated soils commonly occur along and adjacent to the Keystone Pipeline route. The effects of crude oil released into a wetland environment will depend not only upon the quantity of oil released, but also on the physical conditions of the wetland at the time of the release. Wetlands include a wide range of environmental conditions. Wetlands can consist of many acres of standing water dissected with ponds and channels, or they may simply be areas of saturated soil with no open water. A single wetland can even vary between these two extremes as seasonal precipitation varies. Wetland surfaces are generally low gradient with very slow unidirectional flow or no discernable flow. The presence of vegetation or narrow spits of dry land protruding into wetlands also may isolate parts of the wetland. Given these conditions, spilled materials may remain in restricted areas for longer periods than in river environments.

Crude oil released from a subsurface pipe within a wetland could reach the soil surface. If the water lable reaches the surface, the release would manifest as floating crude oil. The general lack of surface flow within a wetland would restrict crude oil movement. Where surface water is present within a wetland, the spill would spread laterally across the water's surface and be readily visible during routine right-of-way (ROW) surveillance. The depth of soil impacts likely would be minimal, due to shallow (or emergent) groundwater conditions. Conversely, groundwater impacts within the wetland are likely to be confined to the near-surface, enhancing the potential for biodegradation. If humans or other important resource exposures were to occur in proximity to the wetland, then regulatory drivers would mandate the scope of remedial actions, timeframe for remediation activities, and cleanup levels. However, response and remediation efforts in a welland have the potential for appreciable adverse effects from construction/cleanup equipment. If no active remediation activities were undertaken, natural biodegradation and attenuation would ultimately allow a return to baseline conditions in both soil and groundwater. This would likely require a timeframe on the order of tens of years.

The evaluation of spill effects on fish and aquatic invertebrates also is applicable to wetland environments and plants. Based on a review of toxicity literature for wetland plant groups (i.e., algae, annual macrophytes, and perennial macrophytes), crude oil is toxic to aquatic plants but at higher concentrations than observed for fish and invertebrates. Therefore, assumptions and calculations based on aquatic life standards are conservative (i.e., more likely to show an adverse effect than if the limited amount of wetland toxicity data were used). Therefore, spill concentrations that are less than toxic effect levels for fish and invertebrates also would be protective for wetland plant species.

Table 4-2 Estimated Benzene Concentrations from Crude Oil Release Compared with Human Drinking Water for Streams Crossed by the Proposed Action

					Product Rele	eased			
			Stream	Small spill: 50 barrels		Moderate spill: 1,000 barrels		Large spill: 10,000 barrels	
Throughput – 435,000 bpd	Benzene MCL (ppm)	Flow Rate (cfs)	Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)	Concentration (ррт)	Occurrence Interval (years)	
Low Flow Stream	0.005	10	41	457,042	220	63,562	2,201	342,782	
Lower Moderate Flow Stream	0.005	100	1.1	319,930	22	44,494	220	239,947	
Upper Moderate Flow Stream	0.005	1,000	0:11	239,947	2.2	33,370	22	179,690	
High Flow Stream	0.005	10,000	0.01	137,113	0.2	19,069	2.2	102,835	

Notes:

-Predicted rates apply for each stream crossing.

-Estimated concentration is based on release of benzene into water over a 24-hour period with uniform mixing conditions.

-Concentrations are based on a 0.15 percent by weight benzene content of the crude oil.

-Benzene concentrations compared to benzene's MCt. of 0.005 ppm.

-Shading indicates concentrations that could exceed the MCL.

-Occurrence intervals are based on a predicted incident frequency of 0.14 spills/year for 435,000 bpd along the entire Keystone Pipeline (Appendix A) and estimated stream widths. Widths of higher flow streams are greater than widths of lower flow streams, with more distance where an incident might occur. This results in a greater predicted frequency for high flow streams and a corresponding lower occurrence interval.

Table 4-3 Estimated Benzene Concentrations from Crude Oil Release Compared with Human Drinking Water Standard for Streams Crossed by the Proposed Action

	Benzene MCL (ppm)		Product Released					
		Stream Flow Rate (cfs)	Small 50 bar	•	Moderat 1,000 b	•	Large s 10,000 b	•
Throughput - 591,000 bpd			Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)
Low Flow Stream	0,005	10	11	281,692	220	52,783	2,201	217,030
Lower Moderate Flow Stream	0.005	100	1.1	197,149	22	36,948	220	151,921
Upper Moderate Flow Stream	0.005	1,000	0.11	147,862	2.2	27,711	22	113,941
High Flow Stream	0.005	10,000	0.01	84,493	0.2	15,835	2.2	65,109

Notes:

-Predicted rates apply for each stream crossing.

-Estimated concentration is based on release of benzene into water over a 24-hour period with uniform mixing conditions.

-Concentrations are based on a 0.15 percent by weight benzene content of the crude oil.

-Benzene concentrations compared to benzene's MCL of 0.005 ppm.

-Shading indicates concentrations that could exceed the MCL.

-Occurrence intervals are based on a predicted incident frequency of 0.19 spills/year for 591,000 bpd along the entire Keystone Pipeline (Appendix A) and estimated stream widths. Widths of higher flow streams are greater than widths of lower flow streams, with more distance where an incident might occur. This results in a greater predicted frequency for high flow streams and a corresponding lower occurrence interval.

Results indicate that the chance of a spill occurring at any specific wetland is very low. Based on National Wetlands Inventory mapping, wetlands comprise 46.4 miles of the entire Keystone Pipeline system (Table 3.5-8 of the Keystone Environmental Report). Of the estimated 1.4 spills postulated to occur during a 10-year period within the entire pipeline system, about 0.05 spills would be expected to occur within wetland areas (equivalent to one spill every 200 years). If any release did occur, it is likely that the total release volume of a spill likely would be 50 barrels or less based on historical spill volumes, or less than 1,000 barrels based on the spill volume study (Appendix A).

The predicted effects of a spill reaching standing water (e.g., reservoirs, prairie potholes) would depend largely upon the volume of crude oil entering the waterbody and the volume of water within the waterbody. **Table 4-4** summarizes the amount of water necessary to dilute spill volumes below aquatic toxicity and drinking water thresholds. While this preliminary approach does not account for fate and transport mechanisms, mixing zones, environmental factors, and emergency response capabilities, it does provide an initial benchmark for identifying areas of potential concern. An evaluation of standing water resources that could be impacted by a crude oit spill will be evaluated more completely in Keystone's November 2006 supplemental filing.

Table 4-4 Amount of Water Required to Dilute Crude Oil Spills Below Threshold Values

	Volume of Water Required to Dilute Crude Oil Below Threshold (acre-feet)							
Barrels of Crude Oil	Acute Toxicity Threshold (7.4 milligrams per liter [mg/L])	Chronic Toxicity Threshold (1.4 mg/L)	Drinking Water MCL (0.005 mg/L)					
50	4,6	25	6,890					
150	14	74	20,669					
1,000	93	492	137,790					
10,000	931	4,921	1,377,904					

¹Thresholds based on aquatic toxicity and drinking water thresholds established for benzene. For the Keystone crude oil, the benzene content is estimated to be 0.15 percent by weight.

In summary, while a release of crude oil into wetland and static waterbodies has the potential to cause temporary environmental impacts, the frequency of such an event would be low. Nevertheless, wetlands and static waterbodies represent the sensitive environmental resources and further evaluation of potential impacts is warranted.

Groundwater

Multiple groundwater aquifers underlie the proposed Keystone Pipeline system. Vulnerability of these aquifers is a function of the depth to groundwater and the permeability of the overlying soils. While routine operation of the Keystone Pipeline would not affect groundwater, there is the possibility that a release could migrate through the overlying surface materials and enter a groundwater system.

In general, the potential for groundwater contamination following a spill would be more probable in locations where a release into or on the surface of soils has occurred:

- Where a relatively shallow water table is present (as opposed to locations where a deeper, confined aquifer system is present); and
- Where relatively porous soil conditions are present throughout the unsaturated zone.

Depending on soil properties, the depth to groundwater, and the amount of crude oil in the unsaturated zone, groundwater contamination can result from the migration of dissolved constituents and free crude oil. Movement in the dissolved phase typically extends for greater distances than movement of pure crude oil in the subsurface. Crude oil is less dense than water and initially would tend to form a floating pool after reaching the groundwater surface. This pool would tend to migrate laterally in the direction of groundwater flow, and the oil flow velocity would be a function of the soil properties and groundwater flow rate. Those compounds in the crude oil that are soluble in water will form a larger, dissolved "plume." This plume also would tend to migrate laterally in the direction of groundwater flow. The flow velocity of dissolved constituents also would be a function of the groundwater flow rate and would tend to migrate at a faster rate than free crude oil itself.

The extent to which potential groundwater receptors may be contaminated by a release of crude oil depends upon the rate of contaminant transport in the subsurface. The rate of contaminant movement depends, in turn, on the rate of groundwater movement and the attenuation mechanisms that act to retard contaminant movement relative to groundwater movement. In shallow aquifer systems where impacts from released crude oil are most likely, the rate of groundwater movement depends upon the hydraulic gradient, aquifer permeability and porosity, and the geometry of the aquifer system. Groundwater flow rates typically move less than 1 foot per year, though there can be much more rapid movement in individual locations (Wilson 1986). Individual constituents tend to move faster than the groundwater itself; however, contamination often takes years to disperse one mile from the point of origin (Wilson 1986).

If exposure to humans or other important resources would be possible from a release into groundwater, then regulatory drivers would mandate the scope of remedial actions, timeframe for remediation activities, and cleanup levels. However, response and remediation efforts have the potential for appreciable adverse effects from construction/cleanup equipment. If no active remediation activities were undertaken, natural biodegradation and attenuation would ultimately allow a return to baseline conditions in both soil and groundwater. Depending on the amount of crude oil reaching the groundwater and natural attenuation rates, this would likely require a timeframe up to the range of tens of years.

Attenuation mechanisms that retard the movement of contaminants include dispersion, sorption, volatilization, abiotic chemical degradation, and biological degradation. The extent to which any of these mechanisms would retard contaminant movement at a given location depends upon site-specific conditions. In general, crude oil in groundwater tends to biodegrade as described for soil releases. Even in the case of large released volumes and floating free crude oil, dispersive forces become balanced with biodegradation and attenuation mechanisms, establishing degradation equilibrium. The typical result is a relatively limited zone of impact, typically 200 meters or less downgradient (USGS 1998). Over time, these natural degradation mechanisms, along with other natural attenuation mechanisms, including dispersion, result in the removal and/or destruction of crude oil materials; both in groundwater, and in overlying impacted soils. Observed degradation rates indicate this process would typically occur in timeframes measured in tens of years, depending on the concentration of crude oil in the groundwater.

4.2.2.3 Vegetation

Terrestrial plants are much less sensitive to crude oil than aquatic species. The lowest toxicity threshold for terrestrial plants found in the USEPA ECOTOX database (USEPA 2001) was 18.2 ppm for benzene, higher than the 7.4 ppm threshold for aquatic species and the 0.005 ppm threshold for human drinking water. Similarly, available data from the USEPA database indicate that earthworms also are less sensitive than aquatic species (toxicity threshold was greater than 1,000 ppm). If concentrations were sufficiently high, crude oil in the root zone could harm individual plants and organisms.

Release of crude oil could result in the contamination of soils (see Solls, Section 3.2.1 above). Keystone would be responsible for cleanup of contaminated soils. Once remedial cleanup levels were achieved in the soils, no adverse or long-term impacts to vegetation would be expected.



4.2.2.4 Wildlife and Aquatic Resources

Spilled crude oil can affect organisms directly and indirectly. Direct effects include physical processes, such as oiling of feathers and fur, and toxicological effects, which can cause sickness or death. Indirect effects are less conspicuous and include habitat impacts, nutrient cycling disruptions, and alterations in ecosystem relationships. The magnitude of effects varies with multiple factors, the most significant of which include the amount of material released, the size of the spill dispersal area, the type of crude oil spilled, the species assemblage present, climate, and the spill response tactics employed.

The toxicity of crude oil is dependent upon its composition and that of its water-soluble fraction (WSF), especially of its aromatic content. The WSF of crude oil is dominated by one- and two-ringed aromatics (e.g., benzene and naphthalene) along with some short-chained alkanes. Long-chained alkanes (e.g., decane) and aromatic compounds with many rings (e.g., PAHs) tend to be less soluble in water. As an example, **Table 4-5** summarizes the toxicity of various crude oil hydrocarbons to the zooplankton, *Daphnia magna*. The relative toxicity of decane is much lower than for benzene or ethylbenzene because of the comparatively low solubility of decane. Most investigators have concluded that the acute toxicity of crude oil is related to the concentrations of relatively lightweight aromatic constituents (BETX and naphthalenes), particularly benzene.

Because of competing effects of solubility and toxicity, the higher the concentration of these aromatics in a particular crude oil, the more toxic it will be. Studies have shown that lighter, more volatile compounds (e.g., benzene) are more acutely toxic than heavier, more viscous compounds. While lightweight aromatics tend to be water soluble and relatively toxic, they also are highly volatile. Thus, most or all of the lightweight hydrocarbons accidentally released into the environment evaporate, and the environmental persistence of crude oil tends to be low.

High molecular weight aromatic compounds, including PAHs, are not very water-soluble and have a high affinity for organic material. Consequently, these compounds, if present, have limited bloavailability, which render them substantially less toxic than more water-soluble compounds (Neff 1979). Additionally, these compounds generally do not accumulate to any great extent because these compounds are rapidly metabolized (Lawrence and Weber 1984; West et al.1984). There are some indications, however, that prolonged exposure to elevated concentrations of these compounds may result in a higher incidence of growth abnormalities and hyperplastic diseases (Couch and Harshbarger 1985).

The sensitivity of organisms to crude oil is extremely varied. Table 4-6 summarizes acute toxicity data for a broad range of species based on USEPA's AQUIRE database (USEPA 2000). Acute toxicity refers to the death or complete immobility of an organism within a short period of exposure. The LC_{50} is the concentration of a compound necessary to cause 50 percent mortality in laboratory test organisms. For aquatic blota, most acute LC_{50} s for monoaromatics range between 10 and 100 ppm. LC_{50} s for the polyaromatic naphthalene were generally between 1 and 10 ppm, while LC_{50} values for anthracene were generally less than 1 ppm. Fish are among the most sensitive aquatic biota, while aquatic invertebrates generally have intermediate sensitivities, and algae and bacteria tend to be the least sensitive. Nevertheless, even when major fish kills have occurred as a result of oil spills, population recovery has been observed, and long-term changes in fish abundance have not been reported. Benthic (bottom-dwelling) aquatic invertebrates tend to be more sensitive than algae, but are equally or less sensitive than fish. Planktonic (floating) species tend to be more sensitive than most benthic insects, crustaceans, and molluscs.

Fewer data are available to evaluate the toxicity of crude oil hydrocarbons on terrestrial organisms. **Table 4-7** summarizes toxicity data from the EPA's ECOTOX database (2001) for earthworms and terrestrial plants. Comparison of LC₅₀ values for benzene suggests that aquatic species are more sensitive to crude oil than terrestrial organisms. Insufficient information was available to evaluate other constituents of concern.

Significantly, some constituents in crude oil may have greater environmental persistence than lightweight compounds (e.g., benzene), but their limited bioavailability renders them substantially less toxic than other

more soluble compounds. For example, aromatics with four or more rings are not acutely toxic at their limits of solubility (Muller 1987).

Table 4-5 Acute Toxicity of Crude Oil Hydrocarbons to Daphnia magna

Compound	48-hr LC ₅₀ (ppm)	Optimum Solubility (ppm)	Relative Toxicity
Hexane	3.9	9,5	2.4
Octane	0.37	0.66	1.8
Decane	0.028	0.052	1.9
Cyclohexane	3.8	55	14.5
methyl cyclohexane	1,5	14	9.3
Benzene	9.2	1,800	195.6
Toluene	11.5	515	44.8
Ethylbeлzene	2.1	152	72.4
p-xylene	8.5	185	21.8
т-хујеле	9.6	162	16.9
o-xylene	3.2	175	54.7
1,2,4-trimethylbenzene	3.6	57	15.8
1,3,5-trimethylbenzene	6	97	16.2
Cumene	0.6	50	83.3
1,2,4,5-tetramethylbenzene	0.47	3.5	7.4
1-methylnaphthalene	1.4	28	20.0
2-methylnaphthalene	1.8	32	17.8
Biphenyl	3.1	21	6.8
Phenanthrene	1.2	6.6	5.5
Anthracene	3	5.9	2.0
9-methylanthracene	0.44	0.88	2.0
Pyrene	1.8	2.8	1.6

Note: The LC₅₀ is the concentration of a compound necessary to cause 50 percent mortality in laboratory test organisms within a predetermined time period (e.g., 48 hours) (USEPA 2000).

Relative toxicity = optimum solubility/LCst.

Table 4-6 Acute Toxicity of Aromatic Hydrocarbons to Freshwater Organisms

	Toxicity Values (ppm)							
Species	Benzene	Toluene	Xylene	Naphthalene	Anthracene			
Carp (Cyprinus carpio)	40.4		780	Pus				
Channel catfish (Kctalurus)	1	240						
Clarias catlish (Clarias sp.)	425	26	-		-			
Coho salmon (Oncorhyncus kisutch)	100	_		2.6	_			
Fathead minnow (Pimephales)		36	25	4.9	25			
Goldfish (Carassius auratus)	34.4	23	24					
Guppy (Poecilia retlculate)	56.8	41						
Largemouth bass (Micropterus)	_			0.59				
Medaka (<i>Oryzias</i> sp.)	82.3	54						
Mosquitofish (Gambusia affinis)		1,200		150				
Rainbow trout (Oncorhyncus mykis)	7.4	8,9	8.2	3.4				
Zebrafish (Therapon larbua)		25	20					
Rotifer (Brachionus calyciflorus)	>1,000	110	250					
Midge (Chironomus attenuatus)		_		15				
Midge (Chironomus tentans)	T - "			2.8				
Zooplankton (Daphnia magna)	30	41		6.3	0.43			
Zooplankton (Daphnia pulex)	111			9.2				
Zooplanton (Diaptomus forbesi)		450	10 0	68				
Amphipod (Gammarus lacustris)			0.35					
Amphipod (Gammarus minus)			_	3.9				
Snail (Physa gyrina)			_	5.0				
Insect (Somatochloa cingulata)				1.0				
Chlorella vulgaris		230		25				
Microcystis aeruginosa	****		_	0.85				
Nitzschia palea				2.B				
Scenedesmus subspicatus		130		,				
Selenastrum capricornutum	70	25	72	7.5				

^{1 —} indicates no value was available in the database.

Note: Data summarize conventional acute toxicity endpoints from USEPA's ECOTOX database. When several results were available for a given species, the geometric mean of the reported LC₅₀ values was calculated.

Table 4-7 Comparison of Benzene Toxicity Concentrations for Various Organisms

	Велгене
Aqualic species	7.4 ppm
Terrestrial plant	18.2 ppm
Earthworm	>1,000 ppm

Table 4-8 summarizes chronic toxicity (most frequently measured as reduced reproduction, growth, or weight) of benzene to freshwater blota. Benzene was selected as the most conservative measure of chronic toxicity due to its combined water solubility and chronic toxicity value. Chronic toxicity from other oil constituents may occur, however, if sufficient quantities of crude oil are continually released into the water to maintain elevated concentrations.

Table 4-8 Chronic Toxicity of Benzene to Freshwater Blota

Taxa	Test species	Chronic Value (ppm)
Fish	Fathead minnow (Pimephales promelas)	17.2 *
	Guppy (Poecilia reticulata)	63
	Coho salmon (Oncorhynchus kitsutch)	1.4
Amphibian	Leopard frog (Rana pipens)	3.7
Invertebrate	Zooplankton (Daphnia spp.)	>98
Algae	Green algae (Selenastrum capricomutum)	41 4.8 *

Note:Test endpoint was mortality unless denoted with an asterisk (*). The test andpoint for these studies was growth.

Wildlife Impacts

Wildlife, especially birds and shoreline mammals, are typically among the most visibly affected organisms in any crude oil spill. Effects of crude oil can be differentiated into physical (mechanical) and toxicological (chemical) effects. Physical effects result from the actual coating of animals with crude oil, causing reductions in thermal insulative capacity and buoyancy of plumage (feathers) and pelage (fur).

Crude oil released to the environment may cause adverse biological effects on birds and mammals via inhalation or ingestion exposure. Ingestion of crude oil may occur when animals consume oil-contaminated food, drink oil-contaminated water, or orally consume crude oil during preening and grooming behaviors.

Potential adverse effects could result from direct acute exposure. Acute toxic effects include drying of the skin, irritation of mucous membranes, diarrhea, narcotic effects, and possible death. While releases of crude oil may have an immediate and direct effect on wildlife populations, the potential for physical and toxicological effects attenuates with time as the volume of material diminishes, leaving behind more persistent, less volatile, and less water-soluble compounds. Although many of these remaining compounds are toxic and potentially

carcinogenic, they do not readily disperse in the environment and their bioavailability is low, and therefore, the potential for impacts is low.

Unlike aquatic organisms that frequently cannot avoid spills in their habitats, the behavioral responses of terrestrial wildlife may help reduce potential adverse effects. Many birds and mammals are mobile and generally will avoid oil-impacted areas and contaminated food (Sharp 1990; Stubblefield et al. 1995). In a few cases, such as cave-dwelling species, organisms that are obligate users of contaminated habitat may be exposed. However, most terrestrial species have alternative, unimpacted habitat available, as will often be the case with localized spills (in contrast to large-scale oil spills in marine systems), therefore, mortality of these species would be limited (Stubblefield et al. 1995).

Indirect environmental effects of spills can include reduction of suitable habitat or food supply. Primary producers (e.g., algae and plants) may experience an Intial decrease in primary productivity due to physical effects and acute toxicity of the spill. However, these effects tend to be short-lived and a decreased food supply is not considered to be a major chronic stressor to herbivorous organisms after a spill. If mortality occurs to local invertebrate and wildlife populations, the ability of the population to recover will depend upon the size of the impact area and the ability of surrounding populations to repopulate the area.

Aguatic Toxicity

In aquatic environments, toxicity is a function of the concentration of a compound necessary to cause toxic effects combined with the compound's water solubility. For example, a compound may be highly toxic, but if it were not very soluble in water then its toxicity to aquatic biota would be relatively low. The toxicity of crude oil is dependent of the toxicity of its constituents. Among these, benzene is generally considered the most toxic constituent due to the low concentrations at which toxic effects are observed and its high water solubility. Other compounds in crude oil are considered much less toxic. For this assessment, the benzene content within the crude oil hypothetically entering the waterbody was assumed to be completely dissolved in the water. This assumption overestimates the actual amount of benzene that likely would become solubilized in the water. Concentrations of benzene were compared to benzene toxicity thresholds to assess whether toxic effects might be anticipated.

For aquatic blota, the acute and chronic toxicity thresholds for benzene are 7.4 ppm and 1.4 ppm, respectively, based on standardized trout toxicity tests (USEPA 2000). These toxicity threshold values are considered protective of acute and chronic effects to other aquatic blota, since other major constituents of crude oil are less toxic. Although trout are not found in many of the habitats crossed by the project, trout studies were selected because trout are among the most sensitive aquatic species and reliable acute and chronic trout toxicity data are available.

Tables 4-9 to 4-12 summarize the predicted acute and chronic toxicity to aquatic resources, based on the amount of crude oil released and the streamflow. Broadly, acute toxicity could potentially occur if substantial amounts of crude oil were to enter most rivers and streams, as demonstrated by the Moderate and Large Spill Scenarios. If such an event were to occur within a small stream, toxicity could potentially kill or Injure aquatic species in the immediate vicinity and downstream of the rupture. Under these two scenarios, chronic toxicity also could potentially occur in small and moderate sized streams and rivers. However, emergency response, containment, and cleanup efforts would help reduce the concentrations and minimize the potential for chronic toxicity. In comparison, relatively small spills (less than 50 barrels) into moderate and large rivers would not pose a major toxicological threat. In small to moderate sized streams and rivers, some toxicity might occur in localized areas, such as backwaters where concentrations would likely be higher than in the mainstream of the river.

The likelihood of a release into any particular waterbody is low, with an occurrence interval of once every 16,000 to 500,000 years. If any release did occur, it is likely that the total release volume of a spill likely would



be 50 barrels or less based on historical spill volumes, or less than 1,000 barrels based on the spill volume study (Appendix A).

In summary, while a release of crude oil into any given waterbody might cause immediate localized toxicity to aquatic biota, particularly in smaller streams and rivers, the frequency of such an event would be low. Nevertheless, streams and rivers with aquatic biota represent the sensitive environmental resources that could be temporarily impacted by a crude oil release.

4.3 Risk to Populated and High Consequence Areas (HCAs)

Consequences of inadvertent releases from pipelines can vary greatly, depending on where the release occurs. Pipeline safety regulations use the concept of HCAs to identify specific locales and areas where a release could have the most significant adverse consequences. HCAs include populated areas, drinking water, and unusually sensitive ecologically resource areas (USAs) that could be environmentally damaged from a hazardous liquid pipeline release (Table 4-13). HCAs are subject to higher levels of inspection, per 49 CFR Part 195. These data are compiled from a variety of data sources, including federal and state agencies (e.g., state drinking water agencies and the Environmental Protection Agency). These USDOT-designated HCAs are continually refined and updated. The USDOT acknowledges that spiffs within a sensitive area might not actually impact the sensitive resource and encourages operators to conduct detailed analysis, as needed. TransCanada wifi conduct a thorough analysis of potential impacts to HCAs as part of its compliance with federal regulations.

Assuming that 1.4 spills occurred along the Keystone Pipeline system in a 10-year period, it is estimated that approximately 0.18 of these spills would occur in HCAs (Table 4-13). Although the number of predicted spills in HCAs is relatively small, the potential impacts of these individual spills are expected to be greater than in other areas due to the environmental sensitivity within these areas. Table 4-14 also shows the number of spills and their predicted sizes.

4.3.1 Populated Areas

Highly populated HCAs occur along 4.0 miles of the Keystone Pipeline system. These highly populated areas have been identified as HCAs by the USDOT based on U.S. Census data (Table 4-14), More than 99 percent of these miles are near St. Louis, Illinois. Because of the recent population growth in some areas, Keystone also will review other populated areas, including those around Troy (Missouri), Edwardsville (Missouri) and the St. Louis area (Missouri and Illinois), to determine if these areas qualify as HCAs.

Table 4-9 Comparison of Estimated Crude Oil Concentrations Following a Spill to the Acute Toxicity Thresholds for Aquatic Life (7.4 ppm) for Streams Crossed by the Proposed Action

		Acute Stream Toxicity Flow Rate Threshold (cfs) (ppm)		Product Released						
Throughput – 435,000 bpd	Flow Rate T		Small spill: 50 barrels		Moderate spilt: 1,000 barrets		Large spill: 10,000 barrels			
			Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)		
Low Flow Stream	10	7.4	11	457,042	220	63,562	2,201	342,782		
Lower Moderate Flow Stream	100	7.4	1.1	319,930	22	44,494	220	239,947		
Upper Moderate Flow Stream	1,000	7.4	0.11	239,947	2.2	33,370	22	179,690		
High Flow Stream	10,000	7.4	2.2	102,835	0.2	19,069	0.01	137,113		

Notes:

10623-004

- -Predicted rates apply for each stream crossing.
- -Estimated proportion of benzene in the crude oil is 0.15 percent, and is assumed to be entirely water solubilized in the event of a splif. The resulting concentration was calculated by multiplying 0.15 percent of the total amount of crude oil released divided by 96 hours of stream flow volume. The model assumes uniform mixing conditions.
- -Benzene concentrations are compared against the acute toxicity threshold for benzene.
- -Shading indicates concentrations that could potentially cause acute loxicity to aquatic species. The darkest shading represents high probability of acute toxicity (>10 times the toxicity threshold); lighter shading represents moderate probability of acute toxicity (1 to 10 times the toxicity threshold); and unsheded areas represent low probability of acute toxicity (<toxicity threshold).
- -Occurrence Intervals are based on a predicted incident frequency of 0.14 splits/year along the entire Keystone Pipeline (Appendix A) and astimated stream widths. Widths of higher flow streams are greater than widths of lower flow streams, with more distance where an incident might occur. This results in a greater predicted frequency for high flow streams and a corresponding lower occurrence interval.

Table 4-10 Comparison of Estimated Crude Oil Concentrations Following a Spill to the Acute Toxicity Thresholds for Aquatic Life for Streams Crossed by the Proposed Action

				Product Released							
Throughput – 591,000 bpd	Acute		Small spill: 50 barrels		Moderate splil: 1,000 barrels		Large spill: 10,000 barrels				
	Stream Flow Rate (cfs)	Toxicity	Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)			
Low Flow Stream	10	7.4	11	281,692	220	52,783	2,201	217,030			
Lower Moderate Flow Stream	100	7.4	1.1	197,149	22	36,948	220	151,921			
Upper Moderate Flow Stream	1,000	7.4	0.11	147,862	2.2	27,711	22	113,941			
High Flow Stream	10,000	7.4	0.01	84,493	0.2	15,835	2.2	65,109			

Notes:

⁻Predicted rates apply for each stream crossing.

⁻Estimated proportion of benzene in the crude oil is 0.15 percent, and is assumed to be entirely water solubilized in the event of a spill. The resulting concentration was calculated by multiplying 0.15 percent of the total amount of crude oil released divided by 96 hours of stream flow volume. The model assumes uniform mixing conditions.

⁻Shading indicates concentrations that could potentially cause acute toxicity to aquatic species. The darkest shading represents high probability of acute toxicity (>10 times the toxicity threshold); lighter shading represents moderate probability of acute toxicity (<10 times the toxicity threshold); and unshaded areas represent low probability of acute toxicity (<10xicity threshold).

⁻Occurrence intervals are based on a predicted incident frequency of 0.19 splits/year along the entire Keystone Pipeline (Appendix A) and estimated stream widths. Widths of higher flow streams are greater than widths of lower flow streams, with more distance where an incident might occur. This results in a greater predicted frequency for high flow streams and a corresponding lower occurrence interval.

Table 4-11 Estimated Crude Oil Concentrations Compared to the Chronic Toxicity Threshold for Aquatic Life for Streams Crossed by the Proposed Action

				Product Released						
Throughput 435,000 bpd		Chronic	Small spill: 50 barrels		Moderate spill: 1,000 barrels		Large spill: 10,000 barrels			
	Stream Flow Rate (cfs)	n Toxicity	Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Occurrence Interval (years)		
Low Flow Stream	10	1.4	0.07	457,042	1.3	63,562	13	342,782		
Lower Moderate Flow Stream	100	1,4	0.007	319,930	0.1	44,494	1.3	239,947		
Upper Moderate Flow Stream	1,000	1.4	0,001	239,947	0.01	33,370	0.1	179,690		
High Flow Stream	10,000	1.4	0.0001	137,113	0.001	19,069	0.01	102,835		

⁻Predicted rates apply for each stream crossing.

⁻Estimated proportion of benzene in the crude oil is 0.15 percent, and is assumed to be entirely water solubilized in the event of a spill. The resulting concentration was calculated by multiplying 0.15 percent of the total amount of crude oil released divided by 7 days of stream flow volume. The model assumes uniform mixing conditions.

⁻The chronic toxicity value for benzene is based on a 7-day toxicity value of 1.4 ppm for trout,

⁻Exposure concentrations were estimated over a 7-day period since the chronic toxicity value was based on a 7-day exposure.

⁻Shading indicates concentrations that could potentially cause chronic toxicity to aquatic species. The darkest shading represents high probability of chronic toxicity (>10 times the toxicity threshold); and unshaded areas represent low probability of chronic toxicity (<toxicity threshold).

⁻Occurrence intervals are based on a predicted incident frequency of 0.14 spills/year along the entire Keystone Pipeline (Appendix A) and estimated stream widths. Widths of higher flow streams are greater than widths of lower flow streams, with more distance where an incident might occur. This results in a greater predicted frequency for high flow streams and a corresponding lower occurrence interval.

Table 4-12 Estimated Crude Oil Concentrations Compared to the Chronic Toxicity Threshold for Aquatic Life for Streams Crossed by the Proposed Action

			Product Released							
Throughput – 591,000 bpd	Stream	Chronic	Smail spill: 50 barrels		Moderate spill: 1,000 barrels		Large spill: 10,000 barrels			
	Flow Rate (cfs)	Toxicity Threshold (ppm)	Concentration (ppm)	Occurrence Interval (years)	Concentration (ppm)	Оссиленсе Interval (years)	Concentration (ppm)	Occurrence Interval (years)		
Low Flow Stream	10	1.4	0.07	281,692	1.3	52,783	13	217,030		
Lower Moderate Flow Stream	100	1,4	0,007	197,149	0.1	36, 94 8	1,3	151,921		
Upper Moderate Flow Stream	1,000	1.4	0,001	147,862	0.01	27,711	0,1	113,941		
High Flow Stream	10,000	1.4	0.0001	84,493	0.001	15,835	0.01	65,109		

Predicted rales apply for each stream crossing.

⁻Estimated proportion of benzene in the crude oil is 0.15 percent, and is assumed to be entirely water solubilized in the event of a spill. The resulting concentration was calculated by multiplying 0.15 percent of the total amount of crude oil released divided by 7 days of stream flow volume. The model assumes uniform mixing conditions.

⁻The chronic toxicity value for benzene is based on a 7-day toxicity value of 1.4 ppm for trout.

⁻Exposure concentrations were estimated over a 7-day period since the chronic toxicity value was based on a 7-day exposure.

⁻Shading Indicates concentrations that could potentially cause chronic toxicity to aquatic species. The darkest shading represents high probability of chronic toxicity (>10 times the toxicity threshold); lighter shading represents moderate probability of chronic toxicity (1 to 10 times the toxicity threshold); and unshaded areas represent low probability of chronic toxicity (<toxicity threshold).

⁻Occurrence intervals are based on a predicted incident frequency of 0.19 spills/year along the entire Keystone Pipeline (Appendix A) and estimated stream widths. Widths of higher flow streams are greater than widths of lower flow streams, with more distance where an incident might occur. This results in a greater predicted frequency for high flow streams and a corresponding lower occurrence interval.

Table 4-13 Mileage Summary of USDOT-Defined HCAs Identified Along the Keystone Pipeline Project

		Miles of	Pipeline		Nı	mber of Spli occurrence	ls in 10 years <i>e interval)</i>	
	Highly Populated Areas	Drinking Water	Ecologically Sensitive Area	Total in HCAs ¹	Highly Populated Areas	Drinking Water	Ecologically Sensitive Area	Total HCAs
North Dakota	0.0	7.0	2.0	9.0	NA	0.007 (1,300 yrs)	0.002 (4,700 yrs)	0.01
South Dakota	0.0	7.8	22.5	26.9	NA	0.008 (1,200 yrs)	0,024 (420 yrs)	0.03
Nebraska	0.0	7.9	9.3	12.6	NA	0.008 (1,200 yrs)	0.009 (1,000 yrs)	0.01
Kansas	0.0	8.4	18.3	26. 7	NA	0.008 (1,100 yrs)	0,019 (510 yrs)	0.03
Missouri	0.1	16.7	59.0	69.6	NA	0.018 (560 yrs)	0.063 (160 yrs)	0.07
Illinois	3.9	16.8	7.3	25.2	0.004 (2,500 yrs)	0.018 (560 yrs)	0.007 (1,300 yrs)	0.03
Keystone Mainline subtotal	4.0	64.6	118.4	169.9	0.004 (2,500 yrs)	0.069 (145 yrs)	0.13 (79 yrs)	0.18
Nebraska	0.0	0,0	0.0	0.0	NA	0.0	0.0	0.00
Kansas	0.0	45.3	47.7	59.7	NA	0.048 (210 yrs)	0.051 (200 yrs)	0.06
Oklahoma	0.0	18.3	7.7	11.4	NA	0.019 (510 yrs)	0.008 (1,200 yrs)	0.01
Cushing Extension Subtotal	0.0	63.6	55.4	71.1	NA	0.068 (150 yrs)	0.060 (170 yrs)	0.07
Project Total	4.0	128.2	173.8	0.0	0.004 (2,500 yrs)	0.14 (73 yrs)	0.19 (54 yrs)	0.00

Numbers do not add up because some miles overlap in the different types of HCAs.

Note: NA indicates no highly populated area within the segment.

Table 4-14 Release and Spill Volume Occurrence Interval Associated with the Keystone Pipeline Project

		Number of Spills in 10 years (occurrence interval)						
	Miles of Pipe ¹	Total Number	<50 barrels (bbls)	50 to 1,000 bbls	1,000 to >10,000 bbls	>10,000 bbis		
		KEY	STONE MAINL	INE				
Populated Areas	3,9	0.004 (2,500 years)	0.0004 (23,000 years)	0.002 (4,000 years)	0.0007 (14,000 years)	0,0006 (18,000 years)		
Drinking Water Areas	64.6	0.069 (140 years)	0.007 (1,300 years)	0.04 (250 years)	0.01 (820 years)	0.01 (1,000 years)		
Ecologically Sensitive Areas	118.4	0.13 (77 years)	0.014 (710 years)	0,075 (130 years)	0.023 (430 years)	0,018 (560 years)		
		cus	HING EXTENS	ION		· · · · · · · · · · · · · · · · · · ·		
Populated Areas ²	0.0	0.0	0.0	0.0	0.0	0.0		
Drinking Water Areas	63.6	0.068 (150 years)	0.007 (1,400 years)	0,039 (260 years)	0.012 (830 years)	0.010 (1,000 years)		
Ecologically Sensitive Areas	55.4	0.060 (170 years)	0.006 (1,700 years)	0.035 (290 years)	0.011 (910 years)	0.008 (1,250 years)		

¹The amount of pipe localed within HCAs was quantified by geographical information system (GIS) and was based on the intersection of a 1,000-fool-wide corridor (centered on the pipeline route) and USDOT-defined HCAs.

4.3.2 Drinking Water

Surface water USAs identified for their potential as a drinking water resource have a 5-mile buffer placed around their intake location. The groundwater USAs have buffers that vary in size. These buffers are designated by the state's source water protection program or their wellhead protection program and the buffer sizes vary from state to state.

Isolated segments of the Keystone Pipeline Project cross areas that are considered HCAs by the USDOT due to potential risks to sensitive drinking water resources (Table 4-13). These areas are scattered throughout both the Keystone Mainline and Cushing Extension Pipeline routes. Keystone will conduct a more thorough evaluation to identify HCAs associated with sensitive drinking water resources. HCA will be subject to higher levels of inspection, as per 49 CFR Part 195. Keystone will evaluate the location of valves as a measure to reduce potential risk to highly sensitive drinking water resources.

4.3.3 Ecologically Sensitive Areas

Portions of the Keystone Pipeline Project cross areas that are considered HCAs by the USDOT due to potential risks to ecologically sensitive resources (Table 4-13). These areas are generally associated with major river systems (e.g., Missouri, Platte, and Mississippi Rivers) and the Flint Hills

in central Kansas. As with other HCAs, these locations will be subject to higher levels of inspection, as per 49 CFR Part 195, in order to reduce the probability of pipeline incident.

4.3.4 Distribution of Risk Among HCAs

In this initial assessment, it has been presumed that risk is distributed evenly across the pipeline route. However, risk of a spill tends to concentrate in some areas more than others due to differences in hydraulic gradients, numbers of roads, and other factors (Appendix A). Splll frequency and volume was calculated for 1,314 individual segments and two throughput cases.

When the throughput is 435,000 bpd, 25 percent of the overall spill risk predicted for the pipeline is contained within 82 segments (representing 13 percent of the pipeline system length). Within these 82 segments, there are 0.1 mile located within highly populated areas, 0.0 mile within ecologically sensitive areas, and 11.6 miles located within drinking water HCAs.

Similarly, the top 59 segments (representing 9 percent of the pipeline system length) account for 25 percent of the overall spill risk predicted for the pipeline when the throughput is 591,000 bpd. Within these 59 segments, there are 0.0 miles tocated within highly populated areas, 0.0 mile within ecologically sensitive areas, and 4.3 miles located within drinking water HCAs.

To protect these sensitive resources, HCAs would be subject to a higher level of inspection per USDOT regulations. Federal regulations require periodic assessment of the pipe condition and correction of identified anomalies within HCAs. In compliance with federal regulations, Keystone will develop management and analysis processes that integrate available integrity-related data and information and assess the risks associated with segments that can affect HCAs. Furthermore, Keystone will implement additional risk control measures if needed to protect HCAs. Examples of these additional measures may include: enhanced damage prevention programs, reduced inspection intervals, corrosion control program improvements, leak detection system enhancements, installation of EFRDs, and emergency preparedness improvements.

5.0 Keystone's Pipeline Safety Program

Pipelines are one of the safest forms of crude oil transportation. The Keystone Pipeline system will be designed, constructed and maintained in a manner that meets or exceeds industry standards. All pipelines will be built within an approved ROW and highly visible signs will be installed at all road, railway, and water crossings indicating that a pipeline is located in the area to prevent damage or impact to the pipeline. Keystone will manage a crossing and encroachment approval system for all other operators. Keystone will ensure safety near its facilities through a combination of programs encompassing engineering design, construction, and operations; public awareness and incident prevention programs; and emergency response programs.

Historically, the most significant risk associated with operating a crude oil pipeline is the potential for third-party excavation damage. Keystone will mitigate this risk by implementing a comprehensive integrated Public Awareness program focused on education and awareness. The comerstone of the program encourages use of the state One-Call system before people begin excavating. Keystone's operating staff also will complete regular visual inspections of the ROW and monitor activity in the area.

Keystone will have a preventative maintenance, inspection and repair program that ensures the integrity of all its pipeline. Keystone's annual Pipeline Maintenance Program will be designed to maintain the safe operation of the pipeline system. The system will include routine visual inspections of the ROW, regular inline inspections, and collection of predictive data, underpinned by a company wide goal to ensure facilities are reliable and in service. Data collected in each year of the program will fed back into the decision making process for the development of the following year's program, which aids in facilitating a safe pipeline system. The pipeline system will be monitored 24 hours a day, 365 days a year.

In compliance with applicable regulations governing the operation of pipelines, periodic in-line inspections will be conducted to collect information on the status of pipe for the entire length of the system. In-line inspection represents the state-of-the-art methodology to detect internal and external corrosion, a major cause of pipeline spills. From this type of inspection, suspected areas of corrosion or other types of damage (e.g., scratch in the pipe from third-party excavation damage) can be identified and proactively repaired. Additional types of information collected along the pipeline will include cathodic protection readings, geotechnical investigations, aerial patrol reports and routine investigative digs. In addition, line patrol, leak detection systems, supervisory control and data acquisition (SCADA), fusion bond epoxy coating and construction techniques with associated quality control will be implemented.

Keystone will carry out routine visual inspections and other operating activities with an awareness of pipeline and facility safety, and the prevention of unauthorized trespass or access.

Keystone will have an Emergency Response Program in place to manage a variety of events. Human health and the environment are of the utmost importance to the Keystone in these types of situations. Risk assessment is an iterative process. As additional engineering and design information and refinements become available, Keystone will update its risk assessment and submit the updated assessment in an expected November 2006 filling with the Department of State.

In summary, the analysis shows that the frequency of incidents is low and the environmental consequences would likely be nominal. In addition, compliance with regulations, use of state-of-the-art inspection methodology and adherence to safety procedures will help to ensure environmentally sound and safe operation of the pipeline.

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7.0 Glossary

Accidental Release

An accidental release is an unplanned occurrence that results in a release of oil or natural gas from the pipeline.

Acute exposure

Exposure to a chemical or situation for a short period of time.

Acute toxicity

The ability of a substance to cause severe biological harm or death soon after a single exposure or dose.

Adverse effect

Any effect that causes harm to the normal functioning of plants or animals due to exposure to a substance (i.e., a chemical contaminant).

Aigae

Chiefly aquatic, eucaryotic one-celled or multicellular plants without true stems, roots and leaves that are typically autotrophic, photosynthetic, and contain chlorophyll. They are food for fish and small aquatic animals.

Aquifer

An underground layer of water-bearing permeable rock, or unconsolidated materials (gravel, sand, silt or clay) from which groundwater can be usefully extracted using a water well.

Barrel

A barrel is a standard measure of a volume of oil and is equal to 42 gallons.

Benthic invertebrates

Those animals without backbones that live on or in the sediments of a lake, pond, river, etc.

Bloavallability

How easily a plant or animal can take up a particular contaminant from the environment,

Biodegradation

Biodegradation is the breakdown of organic contaminants by microbial organisms into smaller compounds. The microbial organisms transform the contaminants through metabolic or enzymatic processes. Biodegradation processes vary greatly, but frequently the final product of the degradation is carbon dioxide or methane.

Blue Barrel (bbl)

In the late 1800's Standard Oil began manufacturing 42 gallon barrels painted blue for the express purpose of transporting petroleum. This blue barrel became the standard in industry. Hence, the abbreviation bbl for 1 barrel of oil.

BPD

Abbreviation for barrels per day

Cathodic Protection System

A technique to provide corrosion protection to a metal surface by making the surface of the metal object the cathode of an electrochemical cell. In the pipeline industry that is done using impressed current. Impressed current Cathodic Protection (ICCP) systems use an anode connected to a DC power source (a cathodic protection rectifier).

Chronic toxicity

The capacity of a substance to cause long-term poisonous health effects in humans, animals, fish, and other organisms. Biological tests that use sublethal effects such as abnormal development, growth, and reproduction, rather than solely lethality, as endpoints.

Contaminant

Any physical, chemical, biological, or radiological substance found in air, water, soil or blotogical matter that has a harmful effect on plants or animals; harmful or hazardous matter introduced into the environment.

Ecosystem

The sum of all the living plants and animals, their interactions, and the physical components in a particular area.

Emergency Flow Restricting Device (EFRD)

An emergency flow-restricting device is a device used to restrict or limit the amount of oil or gas that can release out of a leak or break in a pipeline. Check valves and remote control valves are types of EFRDs.

Exposuro

How a biological system (i.e., ecosystem), plant, or animal comes in contact with a chemical.

Event

An event is a significant occurrence or happening. As applicable to pipeline safety, an event could be an accident, abnormal condition, incident, equipment failure, human failure, or release.

Facility

Any structure, underground or above used to transmit a product,

Fallure Frequency

Failure frequency is the rate at which failures are observed or are predicted to occur, expressed as events per given timeframe.

Failure Probability

Failure probability is the probability that a structure, device, equipment, system, etc. will fail on demand or will fail in a given time interval, expressed as a value from 0 to 1

Failure Rate

Failure rate is the rate at which failures occur. It is the number of failure events that occur divided by the total elapsed operating time during which those events occur or by the total number of demands, as applicable.

Geographical Information System (GIS)

A computer data system for creating and managing spatial data and associated attributes.

Habitat

The place where a population of plants or animals and its surroundings are located, including both living and non-living components.

High Consequence Area (HCA)

A high consequence area is a location that is specially defined in pipeline safety regulations as an area where pipeline releases could have greater consequences to health and safety or the environment. For oil pipelines, HCAs include high population areas, other population areas, commercially navigable waterways and areas unusually sensitive to environmental damage. Regulations require a pipeline operator to take specific steps to ensure the integrity of a pipeline for which a release could affect an HCA and, thereby, the protection of the HCA.

High Population Area (HPA)

A high population area is an urbanized area, as defined and delineated by the U.S. Census Bureau, which contains 50,000 or more people and has a population density of at least 1,000 people per square mile. High population areas are considered HCAs.

Incident

As used in pipeline safety regulations, an incident is an event occurring on a pipeline for which the operator must make a report to the Office of Pipeline Safety. There are specific reporting criteria that define an incident that include the volume of the material released, monetary property damage, injuries, and fatalities (Reference 49 CFR 191.3, 49 CFR 195.50).

Integrity Management Program

An integrity management program is a documented set of policies, processes, and procedures that are implemented to ensure the integrity of a pipeline. An oil pipeline operator's Integrity Management Program must comply with the federal regulations (i.e., the Integrity Management Rule, 49 CFR 195).



Integrity Management Rule

The Integrity Management Rule specifies regulations to assess, evaluate, repair, and validate the Integrity of gas transmission lines that, in the event of a leak or failure, could affect HCAs.

Invertebrates

Animals without backbones: e.g., insects, spiders, crayfish, worms, snails, mussels, clams, etc.

LC₅₀

A concentration expected to be lethal to 50 percent of a group of test organisms,

Leak

A leak is a small opening, crack, or hole in a pipeline allowing a release of oil or gas.

Likelihood

Likelihood refers to the probability that something possible may occur. The likelihood may be expressed as a frequency (e.g., events per year), a probability of occurrence during a time interval (e.g., annual probability), or a conditional probability (e.g., probability of occurrence, given that a precursor event has occurred).

Maximum Contaminant Level (MCL)

The maximum level of a contaminant allowed in drinking water by federal or state law. Based on health effects and currently available treatment methods.

National Pipeline Mapping System (NPMS)

The National Pipeline Mapping System is a GIS database that contains the locations and selected attributes of natural gas transmission lines, hazardous liquid trunklines, and liquefied natural gas (LNG) facilities operating in onshore and offshore territories of the United States.

One-Call System

A one-call system is a system that allows excavators (Individuals, professional contractors, and governmental organizations) to make one telephone call to underground facility operators to provide notification of their intent to dig. The facility operators or, in some cases, the one-call center can then locate the facilities before the excavation begins so that extra care can be taken to avoid damaging the facilities. All 50 states within the U.S. are covered by one-call systems. Most states have laws requiring the use of the one-call system at least 48 hours before beginning an excavation.

Operator

An operator is a person who engages in the transportation of gas (Reference 49 CFR 192.3) or a person who owns or operates pipeline facilities (Reference 49 CFR 195.2).

Polycyclic Aromatic Hydrocarbons (PAHs)

Group of organic chemicals.

Pipeline

Used broadly, pipeline includes all parts of those physical facilities through which gas, hazardous liquid, or carbon dioxide moves in transportation. Pipeline includes but is not limited to: line pipe, valves and other appurtenances attached to the pipe, pumping/compressor units and associated fabricated units, metering, regulating, and delivery stations, and holders and fabricated assemblies located therein, and breakout tanks.

Playa Lake

A rain-filled small, round depression in the surface of the ground.

Prairie Pothole

Water-holding depressions of glacial origin in the prairies of northern United States and southern Canada. Water is supplied by rainfall, basin runoff and seepage inflow of groundwater.

Receptor

The species, population, community, habitat, etc. that may be exposed to contaminants.

Risk

Risk is a measure of both the likelihood that an adverse event could occur and the magnitude of the expected consequences should it occur.

Sediment

The material of the bottom of a body of water (i.e., pond, river, stream, etc.).

Stressor

Any factor that may harm plants or animals; includes chemical (e.g. metals or organic compounds), physical (e.g. extreme temperatures, fire, storms, flooding, and construction/development) and biological (e.g. disease, parasites, depredation, and competition).

Supervisory Control and Data Acquisition System (SCADA)

A SCADA is a pipeline control system designed to gather information such as pipeline pressures and flow rates from remote locations and regularly transmit this information to a central control facility where the data can be monitored and analyzed.

Throughput

Amount of oil through a pipeline during a specified time.

Toxicity Testing

A type of test that studies the harmful effects of chemicals on particular plants or animals.

Toxicity Threshold

Numerical values that represent concentrations of contaminants in abiotic media (sediments, water, soil) or tissues of plants and animals above which those contaminants are expected to cause harm.

Unusually Sensitive Areas (USAs)

A USA is a drinking water or ecological resource area that is unusually sensitive to environmental damage from a hazardous liquid pipeline release, as defined in 49CFR 195.6.

Zoopiankton

Small, usually microscopic animals (such as protozoans) found in lakes and reservoirs.

Appendix M

Specific Practices of the Pertinent Natural Resources Conservation Service Field Office Technical Guides

(Note: This appendix is Table 1, taken directly from Data Response #2, submitted by TransCanada Keystone Pipeline, L.P. to the Department of State in the Application for Presidential Permit on April 4, 2007.)

U.S. Department of State TransCanada Keystone Pipeline, L.P. Application for Presidential Permit Response to Data Request # 2

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Soils: Item 2

Data Request:

List by state and county the specific practices of the pertinent NRCS Field Office Technical Guide (Section IV) that would be followed during construction, operation, and maintenance of the proposed pipeline.

Response:

Keystone is reviewing the NRCS Field Office Technical Guides (Section IV) for relevant conservation and reclamation practices, and will conform to district guidelines as they apply to the project.

Based on information compilation from Technical Guides, Keystone will develop a comprehensive conservation and reclamation document for the construction, operation and maintenance of the proposed pipeline. Table 1 includes the requirements identified to date.

Table 1: Specific Practices of the pertinent NRCS Field Office Technical Guide

State	Document Title	Summary
North Dakota	NRCS ND Conservation Practice Standard and Specifications Critical Planting (342)	General guidelines for planting vegetation on critical areas. Includes information on seeding rates and quality, seedbed preparation, and soil amendments and stabilization. NRCS recommends using the critical area planting practice for reclamation.
North Dakota	NRCS ND Conservation Practice Standard and Specifications Mulching (484)	Standards and specifications for mulching after seeding has occurred. Covers criteria, purposes, guidance, operation and maintenance for mulching.
North Dakota	NRCS ND Conservation Practice Standard Range Planting (550)	Outlines general guidelines used for range (native) plantings. Used by NRCS to define overall intent of the practice.
North Dakota	NRCS ND Conservation Practice Standard Pasture and Hay Planting (512)	Outlines general guidelines for forage plantings. Used by NRCS to define overall intent of the practice.
North Dakota	NRCS ND Conservation Practice Standard Riparian Herbaceous Cover (390)	Outlines general guidelines for the protection of habitats for aquatic, semi-aquatic and terrestrial species through streambank and shoreline stabilization and water quality management techniques.

Response prepared by: Scott Ellis

Table 1: Specific Practices of the pertinent NRCS Field Office Technical Guide

State	Document Title	Summary
North Dakota	NRCS ND Conservation Practice Standard Salinity and Sodic Soil Management (610)	Outlines general guidelines for the management of land, water, and plants to control and minimize accumulations of salts and/or sodium on the soil surface. This technical guide may aid in the development of strategies to maximize post-construction ROW revegetation success in areas with high sodic and/or saline concentrations.
North Dakota	NRCS Conservation Practice Standard Stream Crossing (578)	General guidelines for constructing and improving stream crossings to improve water quality, reduce streambank and streambed erosion and provide access across the stream. Provides criteria for various types, considerations, operation and maintenance.
North Dakota	NRCS Conservation Practice Standard Wetland Restoration (657)	Provides general guidelines to rehabilitate wetlands to a close approximation of the original natural condition prior to disturbance through restoring hydric soils, hydrology and native vegetation.
North Dakota	NRCS Conservation Practice Standard Channel Bank Restoration (322)	General guidelines to establish and maintain vegetation on channel banks other such similar areas. Purpose of vegetation is to stabilize streambanks, reduce erosion and sedimentation and enhance environmental quality.
South Dakota	NRCS SD Conservation Practice Standard and Specifications Critical Planting (342)	General guidelines for planting vegetation on critical areas. Includes information on seeding rates and quality, seedbed preparation, and soil amendments and stabilization. NRCS recommends using the critical area planting practice for reclamation.
South Dakota	NRCS SD Conservation Practice Standard and Specifications Mulching (484)	Standards and specifications for mulching after seeding has occurred. Covers criteria, purposes, guidance, operation and maintenance for mulching.
South Dakota	NRCS SD Conservation Practice Standard Range Planting (550)	Outlines general guidelines used for range (native) plantings. Used by NRCS to define overall intent of the practice.
South Dakota	NRCS SD Conservation Practice Standard Pasture and Hay Planting (512)	Outlines general guidelines for forage plantings. Used by NRCS to define overall intent of the practice.
South Dakota	NRCS SD Conservation Practice Standard Riparian Herbaceous Cover (390)	Outlines general guidelines for the protection of habitats for aquatic, semi-aquatic and terrestrial species through streambank and shoreline stabilization and water quality management techniques.
South Dakota	NRCS ND Conservation Practice Standard Salinity and Sodic Soil Management (610)	Outlines general guidelines for the management of land, water, and plants to control and minimize accumulations of salts and/or sodium on the soil surface. This technical guide may aid in the development of strategies to maximize post-construction ROW revegetation success in areas with high sodic and/or saline concentrations.

Table 1: Specific Practices of the pertinent NRCS Field Office Technical Guide

State	Document Title	Summary	
South Dakota	NRCS Conservation Practice Standard Stream Crossing (578)	General guidelines for constructing and improving stream crossings to improve water quality, reduce streambank and streambed erosion and provide access across the stream. Provides criteria for various types, considerations, operation and maintenance.	
South Dakota	NRCS Conservation Practice Standard Wetland Restoration (657)	Provides general guidelines to rehabilitate wetlands to a close approximation of the original natural condition prior to disturbance through restoring hydric soils, hydrology and native vegetation.	
South Dakota	NRCS Conservation Practice Standard Channel Bank Restoration (322)	General guidelines to establish and maintain vegetation on channel banks other such similar areas. Purpose of vegetation is to stabilize streambanks, reduce erosion and sedimentation and enhance environmental quality.	
Nebraska	NRCS NE Conservation Practice Standard and Specifications Critical Planting (NE 342)	General guidelines for planting vegetation on critical areas. Includes information on seeding rates and quality, seedbed preparation, and soil amendments and stabilization. NRCS recommends using the critical area planting practice for reclamation.	
Nebraska	NRCS NE Critical Planting Design Procedure (NE 342DP)	Provides specific requirements for stabilizing critical areas in Nebraska. It outlines various revegetation aspects such as seedbank preparation, site shaping, seeding methods, dates, rates, mixtures, weed control, mulching, and site maintenance.	
Nebraska	NRCS NE Conservation Practice Standard Range Planting (NE 550)	Outlines general guidelines used for range (native) plantings. Used by NRCS to define overall intent of the practice.	
Nebraska	NRCS NE Range Planting Specification (NE 550S)	Provides specific requirements for seed mixtures, seeding methods, rates, dates, depths, etc. by NE vegetation zones and site types. Goal of this document was to provide specifications for revegetation with respect to restoring communities to their historic climax form and function. Map included with vegetation zones.	
Nebraska	University of Nebraska Guide for Weed Management in Nebraska	Guide for weed management developed by the University of Nebraska and used by the NRCS for technical guidance.	
Nebraska	Pure Live Seed Calculations	Seeding rate information for several plant species in NE. Provides an overview of how NRCS calculates seed mixtures and seeding requirements in NE.	
Nebraska	Nebraska Noxious Weed List	List of state regulated noxious weeds that need to be controlled in the pipeline corridor	
Nebraska	Seeding Recommendations	Seeding recommendations to restore plant communities similar to historic climax for the counties in the project area.	
Nebraska	NRCS NE Conservation Practice Standard Riparian Herbaceous Cover (390)	Outlines general guidelines for the protection of habitats for aquatic, semi-aquatic and terrestrial species through streambank and shoreline stabilization and water quality management techniques.	

Table 1: Specific Practices of the pertinent NRCS Field Office Technical Guide

State	Document Title	Summary	
Nebraska	NRCS ND Conservation Practice Standard Salinity and Sodic Soil	Outlines general guidelines for the management of land, water, and plants to control and minimize accumulations of salts and/or sodium on the soil surface. This technical	
	Management (610)	guide may aid in the development of strategies to maximize post-construction ROW revegetation success in areas with high sodic and/or saline concentrations.	
Nebraska	NRCS Conservation Practice Standard Wetland Restoration (657)	Provides general guidelines to rehabilitate wetlands to a close approximation of the original natural condition prior to disturbance through restoring hydric soils, hydrology and native vegetation.	
Nebraska	NRCS Conservation Practice Standard Channel Bank Restoration (322)	General guidelines to establish and maintain vegetation on channel banks other such similar areas. Purpose of vegetation is to stabilize streambanks, reduce erosion and sedimentation and enhance environmental quality.	
Kansas	List of Noxious Weeds present in the four impacted counties	List of 4 weeds most prevalent in disturbed areas in the four impacted counties. Contact county weed supervisor for specific control methods.	
Kansas	NRCS KS Conservation Practice Standard and Specifications Critical Planting (342)	Contains seed, fertilizer and seedbed preparation information. Noted, that in four impacted counties, both cool and warm season grass species are present.	
Kansas	List of CRP lands	Needed: List of Conservation Reserve Program (CRP) lands present in the pipeline corridor.	
Kansas	List of EQIP lands	Needed: List of Environmental Quality Incentives Program (EQIP) lands present in the pipeline corridor.	
Kansas	List of WHIP lands	Needed: List of Wildlife Habitat Incentives Program (WHIP) lands present in the pipeline corridor.	
Kansas	NRCS NE Conservation Practice Standard Riparian Herbaceous Cover (390)	Outlines general guidelines for the protection of habitats for aquatic, semi-aquatic and terrestrial species through streambank and shoreline stabilization and water quality management techniques.	
Kansas	NRCS ND Conservation Practice Standard Salinity and Sodic Soil Management (610)	Outlines general guidelines for the management of land, water, and plants to control and minimize accumulations of salts and/or sodium on the soil surface. This technical guide may aid in the development of strategies to maximize post-construction ROW revegetation success in areas with high sodic and/or saline concentrations.	
Kansas	NRCS Conservation Practice Standard Stream Crossing (578)	General guidelines for constructing and improving stream crossings to improve water quality, reduce streambank and streambed erosion and provide access across the stream. Provides criteria for various types, considerations, operation and maintenance.	
Kansas	NRCS Conservation Practice Standard Wetland Restoration (657)	Provides general guidelines to rehabilitate wetlands to a close approximation of the original natural condition prior to disturbance through restoring hydric soils, hydrology and native vegetation.	

Table 1: Specific Practices of the pertinent NRCS Field Office Technical Guide

State	Document Title	Summary	
Kansas	NRCS Conservation Practice Standard Channel Bank	General guidelines to establish and maintain vegetation on channel banks other such similar areas. Purpose of vegetation is to stabilize streambanks, reduce erosion and	
	Restoration (322)	sedimentation and enhance environmental quality.	
Illinois	NRCS IL Conservation Practice Standard and Specifications Critical Planting (342)	General guidelines for planting vegetation on critical areas includes information on seeding rates and quality, seedbe preparation, and soil amendments and stabilization. NRC recommends using the critical area planting practice for reclamation.	
Illinois	NRCS IL Conservation Practice Standard and Specifications Mulching (484)	Standards and specifications for mulching after seeding has occurred. Covers criteria, purposes, guidance, operation and maintenance for mulching.	
Illinois	NRCS IL Conservation Practice Standard Pasture and Hay Planting (512)	Outlines general guidelines for forage plantings. Used by NRCS to define overall intent of the practice.	
Illinois	NRCS NE Conservation Practice Standard Riparian Herbaceous Cover (390)	Outlines general guidelines for the protection of habitats for aquatic, semi-aquatic and terrestrial species through streambank and shoreline stabilization and water quality management techniques.	
Illinois	NRCS ND Conservation Practice Standard Salinity and Sodic Soil Management (610)	Outlines general guidelines for the management of land, water, and plants to control and minimize accumulations of salts and/or sodium on the soil surface. This technical guide may aid in the development of strategies to maximize post-construction ROW revegetation success in areas with high sodic and/or saline concentrations.	
Illinois	NRCS Conservation Practice Standard Stream Crossing (578)	General guidelines for constructing and improving stream crossings to improve water quality, reduce streambank and streambed erosion and provide access across the stream. Provides criteria for various types, considerations, operation and maintenance.	
Illinois	NRCS Conservation Practice Standard Wetland Restoration (657)	Provides general guidelines to rehabilitate wetlands to a close approximation of the original natural condition prior to disturbance through restoring hydric soils, hydrology and native vegetation.	
Missouri	Missouri Noxious Weed List	List of state regulated noxious weeds that need to be controlled in the pipeline corridor	
Missouri	Missouri Rectamation Guidance	Covers types of vegetation expected to be encountered in Missouri; the vegetation types that need to reseeded, required seed mixes for various vegetation types; steps for reseeding an area; mulching; operation and maintenance requirements.	
Missouri	NRCS MO Conservation Practice Standard and Specifications Critical Planting (342)	General guidelines for planting vegetation on critical areas. Includes information on seeding rates and quality, seedbed preparation, and soil amendments and stabilization. NRCS recommends using the critical area planting practice for reclamation.	

Table 1: Specific Practices of the pertinent NRCS Field Office Technical Guide

State	Document Title	Summary	
Missouri	NRCS MO Conservation Practice Standard and Specifications Mulching (484)	Standards and specifications for mulching after seeding has occurred. Covers criteria, purposes, guidance, operation and maintenance for mulching.	
Missouri	NRCS Conservation Practice Standard Stream Crossing (578)	General guidelines for constructing and improving stream crossings to improve water quality, reduce streambank a streambed erosion and provide access across the stream Provides criteria for various types, considerations, operation and maintenance.	
Missouri	NRCS Conservation Practice Standard Wetland Restoration (657)	Provides general guidelines to rehabilitate wetlands to a close approximation of the original natural condition prior to disturbance through restoring hydric soils, hydrology and native vegetation.	
Oklahoma	Noxious Weed Species List and Probable Occurrence Information	Provided in response letter from NRCS Oklahoma office. Lists the species on the Oklahoma Noxious Weed List and the species present in impacted counties that are on Oklahoma noxious weed list.	
Oklahoma	NRCS OK Conservation Practice Standard and Specifications Critical Planting (342)	Standards and Specifications for planting vegetation on critical areas. Includes information on seeding rates and quality, seedbed preparation, and soil amendments and stabilization.	
Oklahoma	NRCS OK Conservation Practice Standard and Specifications Mulching (484)	Standards and specifications for mulching (applying plant residue or other suitable materials to the soil surface) after seeding has occurred. Covers criteria for mulching, purposes of mulching, guidance and operation and maintenance. Included are a table detailing mulch materials, rates and uses and a table listing mulch anchoring methods and materials.	
Oklahoma	NRCS OK Conservation Practice Standard Range Planting (550)	Outlines general guidelines used for range (native) plantings. Used by NRCS to define overall intent of the practice.	
Oklahoma	NRCS OK Conservation Practice Standard Pasture and Hay Planting (512)	Outlines general guidelines for forage plantings. Used by NRCS to define overall intent of the practice.	

Definitions:

Critical areas: Areas that have or are expected to have high erosion rates, and on sites that have

physical, chemical or biological conditions that prevent the establishment of vegetation

with normal practices.

Mulching: Applying plant residues, by-products, or other suitable materials produced off-site and

applied to the land surface.

Appendix N

Conflict of Interest Statements



OCI Representation Statement

Name of Person or Organization:

ENTRIX, Inc.

I hereby certify (or as a representative of my organization, I hereby certify) that, to the best of my knowledge and belief, no facts exist relevant to any past, present or currently planned interest or activity (financial, contractual, personal, organizational or otherwise) that relate to the proposed work; and bear on whether I have (or the organization has) a possible conflict of interest with respect to (1) being able to render impartial, technically sound, and objective assistance or advice; or (2) being given an unfair competitive advantage.

Signature:

ure: Levin Freeman

Date: August 3, 2006

Name: Kevin Freeman

Organization: ENTRIX, Inc.

Title: Senior Vice President

ATTACHMENT "B1" OCI REPRESENTATION STATEMENT

Name of Person or Organization: Osphey Environmental Consulting

I hereby certify (or as a representative of my organization, I hereby certify) that, to the best of my knowledge and belief, no facts exist relevant to any past, present or currently planned interest or activity (financial, contractual, personal, organizational or otherwise) that relate to the proposed work; and bear on whether I have (or the organization has) a possible conflict of interest with respect to (1) being able to render impartial, technically sound, and objective assistance or advice; or (2) being given an unfair competitive advantage.

Signature:

Date Design Desi

Name: YETER M. HENDING

Organization: Ospicy Environmental Consulting

Title: President

REP No. 4476

An unfair competitive advantage does not include the normal flow of benefits from the performance of the contract,

ATTACHMENT "B1" OCI REPRESENTATION STATEMENT

Name of Person or Organization: R. Christopher Goodwin & Associates, Inc.

I hereby certify (or as a representative of my organization, I hereby certify) that, to the best of my knowledge and belief, no facts exist relevant to any past, present or currently planned interest or activity (financial, contractual, personal, organizational or otherwise) that relate to the proposed work; and bear on whether I have (or the organization has) a possible conflict of interest with respect to (1) being able to render impartial, technically sound, and objective assistance or advice; or (2) being given an unfair competitive advantage

Signature: Later Man Later

Date: July 31, 2006

Name: Robert W. Noel, Jr.

Organization: R. Christopher Goodwin & Associates, Inc.

Title: Senior Vice President and Chief Financial Officer

An unfair competitive advantage does not include the normal flow of benefits from the performance of the contract.



OCI Questionnaire

Name	of Person or Organization: ENTRIX, Inc.
1.	Will you (or your organization) be involved in the performance of any portion of the proposed work under this solicitation?
	No.
⊠ the attac	Yes. The portion of the proposed work; the proposed hours and dollar value; and the type of involvement are fully disclosed on hed pages.
2.	What is (are) the major type(s) of business conducted by you (or your organization)? Please reply on the attached pages.
3.	Do you (or your organization) have any affiliates?
	No.
⊠ pages.	Yes. The name and a description of the major type(s) of businesses that each affiliate conducts are disclosed on the attached
4. organiza	Will any of the following be involved in performing the proposed work: (a) any entities owned or represented by you (or your tion); (b) your organization's Chief Executive or any of its directors; or (c) any affiliates?
\boxtimes	No.
	Yes. A full disclosure and discussion is given in the attached pages.
5.	Are you (or your organization) an energy concern?
\boxtimes	No.
	Yes. A full disclosure and discussion is given in the attached pages.
6. business	Do you (or your organization) have a direct or indirect relationship (financial, organizational, contractual or otherwise) with any entity that could be affected in any way by the proposed work under this solicitation?
Your Na	ne or Organization: ENTRIX, Inc.
\boxtimes	No.
	Yes. List the business entity (ies) showing the nature of your relationship and how it would be affected by the proposed work.
7. entities it	What percentage of your total income for the current and preceding fiscal years resulted from arrangements with any of the dentified in Question 6 above?
0%	For the current fiscal year - from / / to / / .
0%	For the preceding fiscal year - from / / to / / .



8.		Do you (or your organization) currently have or have you had during the last 6 years any arrangements (for example, contracts
and	coot	perative agreements) awarded, administered, or funded wholly or partly by the Commission or any other Federal agency which
relai	te to	the proposed Statement of Work?
	\boxtimes	No. Yes. A full disclosure and discussion is given in the attached pages.
9,		Do you (or your organization) have or have you ever had any contracts, agreements, special clauses, or other arrangements
whic	ch pro	phibit you (or your organization) from proposing work to be performed in this solicitation or any portion thereof.
X		No.
		Yes. A full disclosure and discussion is given in the attached pages.
10. subj	ects	Do you (or your organization) have any involvement with or interest (direct or indirect) in technologies, which are or may be of the contract, or which maybe substitutable for such technologies?
\boxtimes		No.
		Yes. A full disclosure and discussion is given in the attached pages.
11.		Could you (or your organization) in either your private or Federal Government business pursuits use information acquired in the
perf	smo	nce of the proposed work; such as:
	A.	Data generated under the contract?
	В.	Information concerning Commission plans and programs?
	C.	Confidential and proprietary data of others?
X		No.
		Yes. A full disclosure and discussion is given in the attached pages.
12.		Under the proposed work, will you (or your organization) evaluate or inspect your own services or products, or the services or
		of any other entity that has a relationship (such as client, organizational, financial, or other) with you (or your organization)? This lude evaluating or inspecting a competitor's goods and services.
\boxtimes		No.
		Yes. A full disclosure and discussion is given in the attached pages.
13.		To avoid what you perceive as a possible organizational conflict of interest, do you (or your organization) propose to: exclude
portions of the proposed work; employ special clauses; or take other measures?		
\boxtimes		No.



	. A full discussion is given in the attached pages. No pos fly justified on the attached pages.	sibility of an organizational co	nflict of interest is perceived. This
•	fy that I have authority to represent my organization, if appresentations presented on the three pages of this questions		-
Signature: Name: Title:	Kevin Freeman Senior Vice President and Manager, Pacific Northwest Rec	Organization:	August 3, 2006 ENTRIX, Inc.

OCI Questionaire – Additional Information

ENTRIX, Inc. -

- 1. The services to be provided are to assist the DOS in preparation of an Environmental Impact Statement for the Keystone Project. The cost estimate has been provided to Keystone Energy Gas Transmission.
- 2. ENTRIX, Inc. is an Environmental Consulting firm.
- 3. ENTRIX affiliates are:
 - ENTRIX Bolivia Limited Environmental Consulting
 - ENTRIX Americas SA Environmental Consulting
 - ENTRIX Canada Limited -- Environmental Consulting
 - EMS Works Environmental Management Software

ATTACHMENT "C" OCI QUESTIONNAIRE

Osprey Environmental Consulting

1.	Will yo work?	u (or your organization) be involved in the performance of any portion of the proposed
	**	No. Yes. The portion of the proposed work; the proposed hours and dollar value; and the type of involvement are fully disclosed on the attached pages.
2.		s (are) the major type(s) of business conducted by you (or your organization)? Please reply attached pages.
3.	Do you	(or your organization) have any affiliates?
	*/- ()	No. Yes, The name and a description of the major type(s) of business that each affiliate conducts is disclosed on the attached pages.
4.	represe	y of the following be involved in performing the proposed work: (a) any entities owned or ented by you (or your organization); (b) your organization's Chief Executive or any of its rs; or (c) any affiliates?
	()	No. Yes. A full disclosure and discussion is given in the attached pages.
5.	Are you	(or your organization) an energy concern?"
	***	No. Yes. A full disclosure and discussion is given on the attached pages.
5.	contrac	i (or your organization) have a direct or indirect relationship (financial, organizational, tual or otherwise) with any business entity that could be affected in any way by the ed work?
	() ()	No. Yes. List the business entity(ies) showing the nature of your relationship and how it would be affected by the proposed work.

See Definitions in Attachment 3.

Name of Person or Organization:

7.	What parrange	percentage of your total income for the current and preceding fiscal years resulted from ements with any of the emittes identified in Question 6 above? Not Applicable
	<u>0</u> % F	or the current fiscal year — fromto
	<u> </u>	or the current fiscal year — fromtotototototo
8	arrang: iunded	o (or your organization) currently have or have you had during the last 6 years any ements (for example, contracts and cooperative agreements) awarded, administered, or wholly or partly — by the Commission or any other Federal agency which relate to the ed Statement of Work?
	×	No. Yes. A full disclosure and discussion is given on the attached pages.
9.	clause:	ii (or your organization) have or have you ever had any contracts, agreements, special is, or other arrangements which prohibit you (or your organization) from proposing work to formed in this solicitation or any portion thereof?
	44	No. Yes, A full disclosure and discussion is given on the attached pages.
10.	techno	u (or your organization) have any involvement with or interest (direct or indirect) in logies which are or may be subjects of the contract, or which may be substitutable for such logies?
	X	No. Yes. A full disclosure and discussion is given on the attached pages
11.		you (or your organization) in either your private or Federal Government business pursuits ormation acquired in the performance of the proposed work; such as:
	(a) (b) (c)	Data generated under the contract? Information concerning Commission plans and programs? Confidential and proprietary data of others?
	X ()	No Yes: A full disclosure and discussion is given on the attached pages
12.	produc organiz	the proposed work, will you (or your organization) evaluate or inspect your own services or ts, or the services or products of any other entity that has a relationship (such as client, attend, financial, or other) with you (or your organization)? This could include evaluating or ting a competitor's goods and services.
	() 图	No. Yes. A full disclosure and discussion is given on the attached pages

To avoid what you perceive as a possible organizational conflict of interest, do you (or your organization) propose to exclude portions of the proposed work; employ special clauses, or take other measures?
 No.

 Yes A full discussion is given on the attached pages.
 No possibility of an organizational conflict of interest is perceived. This answer is briefly justified on the attached pages.

I hereby certify that I have authority to represent my organization, if applicable, and that - to the best of my knowledge and belief - the facts and representations presented on the three pages of this questionnaire and on the O pages of the attachment to it are accurate and complete.

Signature. He M. Hendricks

Name: Peter M. Hendricks

Organization: Osporev Environmental Consulting, Inc.

Title: President

ATTACHMENT "C" OCI QUESTIONNAIRE

Name of Person or	Organization:	R.	Christopher	Goodwin &	& Associates	, inc.
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1.	Will you work?	(or your organization) be involved in the performance of any portion of the proposed
	(X) ()	No. Yes. The portion of the proposed work; the proposed hours and dollar value; and the type of involvement are fully disclosed on the attached pages.
2.		(are) the major type(s) of business conducted by you (or your organization)? Please reply attached pages.
3.	Do you (X) ()	(or your organization) have any affiliates? No. Yes. The name and a description of the major type(s) of business that each affiliate conducts is disclosed on the attached pages.
4.	Will any of the following be involved in performing the proposed work: (a) any entities owned or represented by you (or your organization); (b) your organization's Chief Executive or any of its directors; or (c) any affiliates?	
	(X) ()	No. Yes. A full disclosure and discussion is given in the attached pages.
5. Are y	ou (or y	our organization) an energy concern?
	(X) ()	No. Yes. A full disclosure and discussion is given on the attached pages.
		our organization) have a direct or indirect relationship (financial, organizational, contractual ith any business entity that could be affected in any way by the proposed work? No. Yes. List the business entity(ies) showing the nature of your relationship and how it would be affected by the proposed work.
	1	See Definitions in Attachment 3.

7.	What percentage of your total income for the current and preceding fiscal years resulted from arrangements with any of the entities identified in Question 6 above?				
	N/A N/A	% For the current fiscal year from to			
8.	arrange funded	(or your organization) currently have or have you had during the last 6 years any ements (for example, contracts and cooperative agreements) awarded, administered, or wholly or partly by the Commission or any other Federal agency which relate to the ed Statement of Work?			
	(X) ()	No. Yes. A full disclosure and discussion is given on the attached pages.			
9.	clauses	or your organization) have or have you ever had any contracts, agreements, special s, or other arrangements which prohibit you (or your organization) from proposing work to ormed in this solicitation or any portion thereof?			
	(X) ()	No. Yes. A full disclosure and discussion is given on the attached pages.			
10.	Do you (or your organization) have any involvement with or interest (direct or indirect) in technologies which are or may be subjects of the contract, or which may be substitutable for such technologies?				
	(X) ()	No. Yes. A full disclosure and discussion is given on the attached pages.			
11.	use info (a) Data (b) Info	you (or your organization) in either your private or Federal Government business pursuits ormation acquired in the performance of the proposed work; such as: a generated under the contract? rmation concerning Commission plans and programs?			
	(X) ()	No. Yes. A full disclosure and discussion is given on the attached pages.			
12.	produci organiz	the proposed work, will you (or your organization) evaluate or inspect your own services or ts, or the services or products of any other entity that has a relationship (such as client, tational, financial, or other) with you (or your organization)? This could include evaluating or ing a competitor's goods and services.			
	() (X)	No. Yes. A full disclosure and discussion is given on the attached pages.			

- 13. To avoid what you perceive as a possible organizational conflict of interest, do you (or your organization) propose to: exclude portions of the proposed work; employ special clauses; or take other measures?
 - () No.

() Yes. A full discussion is given on the attached pages.

(X) No possibility of an organizational conflict of interest is perceived. This answer is briefly justified on the attached pages.

I hereby certify that I have authority to represent my organization, if applicable, and that — to the best of my knowledge and belief — the facts and representations presented on the three pages of this questionnaire and on the 1 page of the attachment to it are accurate and complete.

Signature:

Date: August 1, 2006

Name: Robert J. Lackowicz (RPA)

Organization: R. Christopher Goodwin & Associates, Inc.

Title: Senior Project Manager

APPENDIX TO ATTACHMENT "C" OCI QUESTIONNAIRE

- 2. R. Christopher Goodwin & Associates, Inc. conducts cultural resource investigations, including terrestrial and nautical archeology, history, remote sensing and architectural (HABS/HAER) studies.
- 12. The proposed work requires the review and evaluation of one (or more) firm's cultural resource investigation results. R. Christopher Goodwin & Associates, Inc. currently, or has in the past 10 years, conducted cultural resource investigations for pipeline projects within North Dakota, South Dakota, Kansas and Illinois.
- 13. No possibility of an organizational conflict of interest is perceived. While R. Christopher Goodwin & Associates, Inc. has a Kansas office that conducts work in the general area of the proposed work, the project review will be headed by a registered professional archeologist (RPA) from the company's New Orleans office, which does not conduct work in the area. The review also will fully abide by the Register of Professional Archaeologists codes of conduct and ethics.



Name of Person or Organization:

ENTRIX, Inc.

On behalf of ENTRIX, Inc., I certify that ENTRIX, Inc. will abide by the following terms with respect to critical infrastructure information (CII) that the company has access to because of its work for the Department of State.

- Only authorized company employees with a need for the information will be given access to CII. ENTRIX, Inc. will maintain
 a list of each employee who is given access to CII, including a listing of each project for which the employee has been given
 CII.
- ENTRIX, Inc. will not provide CII to or discuss CII with anyone outside the company, except that CII may be discussed with
 the DOS and other agencies as directed by the DOS, the project's owner, operator, or applicant.
- Any copies made of CII will be marked as CII and treated as CII.
- CII will be used only in performance of ENTRIX, Inc. work for the Department of State. When ENTRIX has completed work
 on the project, all CII will be returned to the Department of State.
- I acknowledge that a violation of this agreement may result in negative consequences and could alter ENTRIX's ability to contract with the Department of State in the future.

By:

Title: Senior Vice President

term framewo

Representing: ENTRIX, Inc.

Date: August 3, 2006

ATTACHMENT "E" CONTRACTOR CII NON-DISCLOSURE AGREEMENT

On behalf of [contractor name], I certify that [contractor name] will abide by the following terms with respect to critical infrastructure information (CII) that the company has access to because of its work for the Department of State.

- Only authorized company employees with a need for the information will be given access
 to CII [contractor name] will maintain a list of each employee who is given access to CII,
 including a listing of each project for which the employee has been given CII.
- [Contractor name] will not provide CII to or discuss CII with anyone outside the company, except that CII may be discussed with the DOS and other agencies as directed by the DOS, the project's owner, operator, or applicant.
- Any copies made of CII will be marked as CII and treated as CII.
- Cil will be used only in performance of [contractor name]'s work for the Department of State. When [contractor name] has completed work on the project, all Cil will be returned to the Department of State.
- I acknowledge that a violation of this agreement may result in negative consequences and could alter [contractor name]'s ability to contract with the Department of State in the future.

Representing: Osove b

Date: <u>(TVI+ 30, 2006</u>

ATTACHMENT "E" CONTRACTOR CII NON-DISCLOSURE AGREEMENT

On behalf of R. Christopher Goodwin & Associates, Inc., I certify that R. Christopher Goodwin & Associates, Inc. will abide by the following terms with respect to critical infrastructure information (CII) that the company has access to because of its work for the Department of State.

- Only authorized company employees with a need for the information will be given access to CII. R. Christopher Goodwin & Associates, Inc. will maintain a list of each employee who is given access to CII, including a listing of each project for which the employee has been given CII.
- R. Christopher Goodwin & Associates, Inc. will not provide CII to or discuss CII with anyone outside the company, except that CII may be discussed with the DOS and other agencies as directed by the DOS, the project's owner, operator, or applicant.
- Any copies made of CII will be marked as CII and treated as CII.
- Ctl will be used only in performance of R. Christopher Goodwin & Associates, Inc.'s work for the Department of State. When R. Christopher Goodwin & Associates, Inc. has completed work on the project, all Ctl will be returned to the Department of State.
- I acknowledge that a violation of this agreement may result in negative consequences and could alter R. Christopher Goodwin & Associates, Inc.'s ability to contract with the Department of State in the future.

Signature:

Name: Robert W. Noel, Jr.

Title: Senior Vice President and Chief Financial Officer

lo bester lines

Representing: R. Christopher Goodwin & Associates, Inc.

Date: July 31, 2006

Appendix O

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Newark Company, Los Angeles, CA

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Toburn LLC, CO

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Frank Heinzmann Company, Patoka, IL

Keller Excavating LLC, Glen Carbon, IL

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M And E Farms, Inc., Alton, IL

Madison County Mass Transit District, Granite

City, IL

Mueller Estates Inc, Edwardsville, IL

Phelps Construction Inc, Edwardsville, IL

Rapp Ag Land, Inc. Highland, IL

River Bluffs Girl Scout Council, Glen Carbon, IL

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Roxana Landfill Inc, Edwardsville, IL

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Schreiber Farm, LLC, Edwardsville, IL

The Bank Of Edwardsville, Edwardsville, IL

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Vonder Haar Agriprises, Greenville, IL

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Albertson Farms Inc, Robinson, KS

AT&SFRailroad, KS

Ben Aberle & Sons Inc., Sabetha, KS

Bob Bergkamp Construction Co. KS

Cemetery Brethern #11, KS

Diedrich Farms, KS

Ferrier Grandchildren LLC, KS

Galichia Ranch Properties LLC, KS

Glenwood Farms, KS

Graber Backhoe Inc. KS

G&O Inc, Hiawatha, KS

Henry Creek Farms Inc. KS

J B Ranch-Augusta LLC, KS

Jodebal, Inc., Wichita, KS

J-Six Farms Inc. Seneca, KS

Kansas Highway Commission, KS

Koch Supply & Trading LP, KS

Kiehnhoff Farms Inc, Wathena, KS

L & V Deines Farms, KS

Laham Family Partnership, KS

Larmar Inc, Robinson, KS

Lefert Farms, KS

Lyons Creek Watershed Joint Dist #41, KS

MDM Farms LLC, KS

Meier Dairy Of Palmer Inc., KS

M & K Farms, Marysville, KS

M And E Farms Inc, Manhattan, KS

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MBM Partnership, Overland Park, KS

Montrica Farm Trust, Sabetha, KS

Moore Family Farms, Marysville, KS

Myers Farms Inc. Denton, KS

Potwin Land & Cattle Co. KS

Rahe Family Farms, KS

Raiston Farms Inc. KS

Riedy Farms, Inc. KS

Roberts Farms Inc. Denton, KS

Rottinghaus Holstein Farm, Inc A Kansas

Corporation, Seneca, KS

Scholfield Farm, KS

Scully Partners LP, Marion, KS

Seeliger Farms, KS

St. John's Cathedral Church, KS

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Stewart Family Farms LLC, KS

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Hanover, KS

Terra Vista Land KLK LLC, Overland Park, KS

Tollefson Farms Inc, Hiawatha, KS

Trees Oil Company, KS

Triple T Livestock LLC, KS

Usd #433, KS

Zelta At Kellogg LLC, KS

Zschoche Farms Inc. KS

Misslssippi

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Schutte Farms Inc. Benton City, Mo

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Shelton Family Partnership LP, Foristell, Mo

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St. Louis Piscatorial Club, Fenton, MO

Ten Hi Farms Inc, Wentzville, MO

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Triple L Farms Ltd, Mexico, MO

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Union Electric Co., St Louis, MO.

United Hog Systems Inc. Marshall, MO

United States Of America, West Alton, MO

USA West Alton, MO

VRM Family LP, St Charles, MO

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Thompson, MO

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Army Corps Of Engineers, MO

Montana

Pine Farms LLC, Mt

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Austin Company, Milford, NB

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Bell Core Inc. Oriska, ND

Fallcrest Farms Inc, Crete, ND

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Nesvig Family Farms LLP, La Moure, ND

Noeske Farms, Valley City, ND

Ransom County Soil Conservation, Lisbon, ND

Schwab Brothers Partnership, Englevale, ND

Sigurdson Farms, Edinburg, ND

Sondeland Brothers, Edinburg, ND

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Tri-County Water, Petersburg, ND

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Crucible Farms Inc, Bellwood, NE
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Dale Electronics Inc, Columbus, NE
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Vigdal Farm Inc., Britton, SD

Walter Family Limited Partnership, Conde, SD

Wolf Creek Hutterian Breth Inc. Olivet, SD

Zion Lutheran Church, Bridgewater, SD

Texas

BNSF Railway Company, Fort Worth, TX

Burlington Northern & Santa Fe Railway Company,

Ft Worth, TX

Burlington Northern Railroad, Ft. Worth, TX

Gsx Corp Of Illinois, Ft. Worth, TX

Beal Ranch, TX

Federal National Mgt Association, TX

Oz Land Ltd Partnership, TX

Shell Pipeline Corporation, TX

Virginia

Norfolk & Western Railroad, Roanoke, VA

Washington

Longview Fibre Paper And Packaging Inc.

Longview, WA

MTL Farms, LLP, Renton, WA

Wyoming

Platte Pipeline Company, Cody, WY

No State Available

Heim Brother Farm Inc.

RK&K Dairy,

PRIVATE LANDOWNERS

Alabama	California (cont.)	Colorado (cont.)
Keith Bowers, AL	Dennis Hillard, CA	Cheryl And Stefan Carlson, CO
Dawn Keenan, AL	Ronald Hillard, CA	Nina And Rodney Christ, CO
Phyllis Peterson, AL	Marjorie F. Howe, CA	Donald Kludt, CO
Arkansas	Gerald Johnson, CA	Delores Lowe, CO
Beverly And Douglas Davidson, AR	Beverly Kelley, CA	Raymond Lowe, CO
Kristi Downing, AR	William Kennealley, CA	Robert Mount, CO
Arizona	Douglas Kinsinger, CA	Virginia Mount, CO
Viva Bolton, AZ	Laurie Kinsinger, CA	Olthoff Family Trust, CO
Carolyn Campbell, AZ	Ferdinand & Marjorie Kloster, CA	Kendall Peeks, CO
White Family, AZ	Mable Long, CA	Michael Reber, CO
Pamela And Robert Affholder, AZ	Donald Martin, CA	Doug Simon, CO
Bob Brown, AZ	Martha Martin, CA	Jerry Simon, CO
Theodore Freeman, AZ	Brenda Meyer, CA	Julie Simon, CO
Larry Gatliff, AZ	Richard Meyer, Ca	Lora Sinkey, CO
Donald Hooey, AZ	William And Richard Movius, CA	Kim Spaulding, CO
Paul Kloster, AZ	Lynn Paulson, CA	Mary Tyser, CO
Arlene Kremer, AZ	Sherry Pollman, CA	Richard Tyser, CO
Vicki Lenihan, AZ	Larry And Regina Romine, CA	Janet Wergin, CO
Alene Midstokke, AZ	Leora Sandelin, CA	Alburn Wiebelhaus, CO
Ernest Midstokke, AZ	Robert Sandelin, CA	Vivian Wiebelhaus, CO
Pamela Midstokke Poley, AZ	Pauline Schiappa, CA	Zulauf Family, CO
Dawn Mulligan, AZ	Jean Seymour, CA	District Of Columbia
Alice Paulson, AZ	Erland Stenberg, CA	Landon Fulmer, DC
Edwin Wieber, AZ	Mary Stenberg, CA	Riley Scott, DC
California	Clinton Stevenson, CA	Robert Jeske, DC
James Rock, CA	Craig Stewart, CA	Florida
Kristy Weaver Neura, CA	Marie Stewart, CA	Catharine Boys, FL
Kim And Maurine Andersen, CA	Marian Swendseid, CA	John Bures, FL
Carol Anderson, CA	Jack Von Bloeker, CA	David K.Ehrlin, FL
Betty Anderson, CA	Colorado	Laveda And Raymond Ferren, FL
Carlson Family, CA	Hall Family, CO	Frances Frazer, FL
Marcia Desautel, CA	Thelma Hinnen, CO	Marion Johnson, FL
Dale Geraldson, CA	Paul Otto, CO	Ruth Juttemeyer, FL
Phyllis Grame, CA	Judith Bauman, CO	Alice Leathem, FL
Halla Family, CA	Donald And Donice Bylander, CO	Jerry Neff, FL

Florida (cont.)	Illinois (cont.)	Illinois (cont.)
	Gretchen And Robert Bernardi,	
Norma Ochs, FL	IL	Robert And Ruth Feyerbend, iL
Carrie Ruhn, FL	Marian Beyer, IL	Della And Gene File, IL
Shirley Williams, FL	Marita Biggerstaff, IL	Jerry And Terry File, IL
Georgia	Keith Biver, IL	Kacle And Marie Firkus, IL
Joel Bass, GA	Carol And Donald Block, IL	Michael And Susan Firsching, IL
Andrews Family, GA	Harold (Dean) And Judith Boren, IL	Jennifer Follwell, IL
Carol Lohr, GA	Marilyn And Kent Bosen, IL	Arlene And Worley Frye, IL
Darwin Puls, GA	Leo And Joe Brass, IL	Scott And Tina Gaines, IL
Deanna Puls, GA	Leslie Britt, IL	Leonard Gall, IL
lowa	Steve Britt, IL	Barbara And Lester Gieseking, IL
Robert Irwin, IA	John And Tonya Brocco, IL	Edward Giliham, IL
Jacob And Shirley Anderson, IA	Connie Brown, IL	George & Jeannine Gobberdiel, IL
Donna Buyert, IA	Lamoine AND Lola Brown, IL	Beverly Gorman, IL
Tweila Freeman, IA	Brown Family Partnership, IL	Linda And Mark Grinter, IL
Alma Huber, IA	Eva And Gary Brumfield, IL	Norman Gross, IL
Robert Kelly, IA	James Bucher, IL	David Grotefendt, IL
Teresa Mccune, IA	Michael And Stacy Cain, IL	Lonis Gruen, IL
Clarine Mehlhaff, IA	Carol Cariburg, IL	Homer Gurtler, IL
Karen Murray, IA	Margaret And Terry Carter, IL	Louis Haegele, IL
Robert Peters, IA	Woody Family, IL	Haegele Family Land Trust, IL
Cleo Rinehart, IA	Sandra Chinn, IL	Edward And Judy Hagler, IL
Greg Rinehart, IA	Lucie Cizek, IL	Linda And Randall Hamel, IL
Rinehart Trust, IA	Louise Connell, IL	Larry Hanke, IL
Frances June Wehrman, IA	Mary Cowie, IL	Rita Hardy, IL
ldaho	Martin And Rita Degeлhardt, IL	Debra And Harry Hediger, IL
Morley Nelson, ID	Robert Delaney, IL	Mary Heilig, IL
Timothy Wagner, ID	Joe Doll, IL	Flossie And John, Jr Helmkamp, IL
llinois	Doll Family LP, IL	Betty And Elmer Hemminghaus, IL
Brent And Denise Augustin, IL	James And Louise Downen, IL	Gary And Sheila Hemminghaus, IL
T Ballance, IL	Marilyn Drew, IL	Dale And Eugene Henderson, IL
Charles Barth, IL	Drummond Family, IL	Gerard And Janice Hess, IL
Richard Bast, IL	Carrie And David Jr Dunn, IL	Mary Hess, IL
Randy (II) Beck, IL	Sandra East, IL	Brian And Kimberly Hilmes, IL
Russell Becker, IL	Curt Eversgerd, II	Ethel And Harold Hitz, IL
Mark Belcher, IL	Chris And Keith Federer, II	Constance Hofer, IL Houston Family, IL

Illinois (cont.)
Lucille Huffman, IL
Harvey Jakel, IL
George Jaynes, IL
Jeffrey And Kimberly Jenne, IL
Larry And Lisa Johnson, IL
Linda And Michael Johnson, IL
Ruth Jordan, IL
Lynn And Richard Kampwerth,
Agnes And Roland Keller, IL
Kenneth And Leona Kersch, IL
Chris King, IL
Dwanna Kirkwood, IL
Ina Klette, IL
Kenneth Klette, IL
Gary Kneipmann, IL
James Kolda, IL
Gary Kreutzberg, IL
Dennis Kusterman, IL
Jeanne Kusterman, IL
OrvlLle Kusterman, IL
Larry Lagant, IL
Linda Lagant, IL
Jennie Lee, IL
Joseph Leidner, IL
Valerie Leidner, IL
Michael Leonard, IL
Verla Leonard, IL
Lj Grigsby Trust, IL
Catherine Losch, IL
Charles Losch, IL
Herman Louer, IL
Margaret Louer, IL
Ann Maassen, IL
Angela Maedge, IL
Wayne Maedge, IL

Evelyn Mansholt, IL
James And Lauren Marshall, IL
Darrell Marti, IL
Wayne Marti, IL
Loraine Mc Casland, IL
Lynnette And Ronald Menold, IL
Carol Mestemacher, IL

Mark Mestemacher, IL Meyer Family, IL Bill Mills, IL Margaret And William Mills, IL Carl And Margaret Modine, IL. Alan And Douglas Moore, IL William Moore, IL. Lucy Morgan, IL. IL Rita Morr, IL Thomas Morr, IL Tammy Mount, IL Wayne Mount, IL. John Mudge, IL. Dave Mueller, IL Dennis Nagel, IL Dale Nagel, IL Ruth Nagel, IL Donald Neumann, IL Edward Niemeier, IL Robert Norris, IL Virginia Norris, IL Lori Nungesser, IL Randall Nungesser, IL Mabel Oates, IL Thomas Oates, IL WiLliam Oelze, IL. Patricia Ogle, IL Cheryl Orr, IL Beth Orrell, IL Edward Orrell, IL Becky Overmark, IL Geraline Pape, IL David Payne, IL Patricia Payne, IL Mark Payne, IL Julie Payne, IL Mack Payne, IL George Pierson, IL Lexie Pierson, IL

Larry Prott, IL Donald Rapp, IL Janet Rapp, IL Henry Reymond, L Cheryl Reymond, IL Roger Reymond, IL Gladys Riepshoff, IL. Glenn Sr Riepshoff, IL Verna Roberts, IL Dwight Jr Rogier, IL. Vincent Saale, IL Albertine Saale, IL Vinca Saale, IL Debbie And Scott Sadkowski, IL. James Schaufelberger, IL K. Schaufelberger, IL Terry Scheibal, IL. Mark Schewe, IL Mark Schewe, IL. Rodger Schmidt, IL. Scott Schmitt, IL Delmar Schoenleber, IL Marcella Schoenleber, IL Merle Schrumpf, IL Robert Schulte, IL Sandra Schulte, IL Harold Schwartz, IL Richard Schwartz, IL Harold Schwehr, IL Mary Schwehr, IL Scott Secor, IL Gene Shriver, IL Tod Siebert, IL. Larry Skinner, IL George Slifka, IL Marcia Slifka, IL Eldon And Helen Smith, IL George Sotiroff, IL Mattie Sotiroff, IL Chris Sotiroff, IL Michael St. John, IL Pamela St. John, IL

John Pinegar, IL

Steve Plocher, IL

Joe Pourchot, IL

Marla Pourchot, IL

Deborah Stagner, IL

Illinois (cont.)	Illinois (cont.)	Kansas (cont.)
Dennis Stagner, IL	Nick Walker, IL	Black Family, Ks
Alan & Aloysius Stahlschmidt, IL	William Walker, IL	Blush Family, Ks
Walter Steiner, IL	Brant Weidner, IL	Bonewell Family, KS
John Stobbs, IL	Marie Weis, IL	Bott Family, KS
Douglas Strasser, IL	Gary Weis, IL	Braddy Family, KS
Jacqueline Strasser, IL	Delores Weiss, IL	Brewer Family, KS
Barbara Stumpf, IL	Richard Weiss, IL	Brookings Family, KS
Joanne Suess, IL	Weiss Familty, IL	Brown Family, KS
Michael Suess, IL	Robert Wessel, IL	Broyles Family, KS
Larry Suess, IL	Paul And Rhonda Wiegand, IL	Bryant Family, KS
Suess Family, IL	Brandi Wilson, IL	Caldwell Family, KS
Walter Suessen, IL	Michael Wilson, IL	Carl Family, KS
Betty And Dean Sullens, IL	Bob Winet, IL	Chamberlin Family, KS
John Tate, IL	Jennifer And Robert Wukovich, IL	Chaput Family, KS
Sharon Tate, IL	Daniel Zitta, IL	Chase Family, KS
Ronald Tishhauser, IL	Indiana	Chinn Family, KS
Kevin Todd, IL	Jul Mall, IN	Claassen Family, KS
Candace Todd Kindle, IL	Grayce Lechtenberg, IN	Clemence Family, KS
Ernest Tosovsky, IL	Victor Lechtenberg, IN	Cole Family, KS
Tim Tosovsky, IL	Jul C. Mali, IN	Conway Family, KS
Mary Trampe, IL	John Parker, IN	Corbin Family, KS
Vernon Trampe, IL	Barbara Reber, IN	Coufal Family, KS
Bernice And Kenneth Tune, IL.	Donald Reber, IN	Cox Family, KS
Connie And Neal Turley, IL	Kansas	Craig Family, KS
Arthur Unterbrink, IL	Aitchison Family, KS	Craun Family, KS
Sandra Unterbrink, IL.	Alexander Family, KS	Crisler Family, KS
Uram FamiLy, IL	Alquist Family, KS	Cronin Family, KS
Chuck Ursprung, IL	Amidon Family, KS	Cummins Family, KS
Marian Verharst, IL	Avery Family, KS	Cunningham Family, KS
Donald Voigt, IL	Bahruth Family, KS	Dennett Family, KS
Melba Voigt, IL	Bannon Family, KS	Diederich Family, KS
David Voigt, IL	Barnett Family, KS	Diehl Family, KS
Kenneth Voigt, IL	Barrett Family, KS	Dunlap Family, KS
Margy Voigt, IL	Bazil Family, KS	Eastman Family, KS
Ralph Jr Von Bokel, IL	Bear Family, KS	Eenhuis Family, KS
Allen Vonder Haar, IL	Bennett Family, KS	Ensz Family, KS
Jo Vonder Haar, IL	Benson Family, KS	Eskeldson Family, KS
Marlin Wagner, IL	Berrie Family, KS	Estes Family, KS
Patricia Wagner, IL	Beswick Family, KS	Evans Family, KS
Suzanne Walker, IL	Betzen Family, KS	Floyd Family, KS
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Biehler Family, KS

William Walker, IL

Forsyth Family, KS

Kansas (cont.)	Kansas (cont.)	Kansas (cont.)
Foster Family, KS	Konarik Family, KS	Ohison Family, KS
Frommack Family, KS	Kontz Family, KS	Ohm Family, KS
Geis Family, KS	Koontz Family, KS	Olson Family, KS
Gelmers Family, KS	Korte Family, KS	Orr Family, KS
Gerardy Family, KS	Kraisinger Family, KS	Overton Family, KS
Gfeller Family, KS	Krehbiel Family, KS	Owen Family, KS
Godfrey Family, KS	Kroupa Family, KS	Pankratz Family, KS
Graff Family, KS	Kruse Family, KS	Pannbacker Family, KS
Gray Family, KS	Lang Family, KS	Pappan Family, KS
Griest Family, KS	Larkin Family, KS	ParKS Family, KS
Gruber Family, KS	Larson Family, KS	Parsley Family, KS
Guthrie Family, KS	L'ecuyer Family, KS	Pellegrini Family, KS
Hanschu Family, KS	Leppke Family, KS	Penner Family, KS
Harder Family, KS	Lexow Family, KS	Peters Family, KS
Harviston Family, KS	Locke Family, KS	Pettit Family, KS
Haunschild Family, KS	Lohmeyer Family, KS	PinKSton Family, KS
Heigele Family, KS	Long Family, KS	Poore Family, KS
Helmer Family, KS	Lovell Family, KS	Powell Family, KS
Hennerberg Family, KS	Lyons Family, KS	Preheim Family, KS
Herrell Family, KS	Mackay Family, KS	Raiston Family, KS
Hett Family, KS	March Family, KS	Ramsey Family, KS
Hiebert Family, KS	Markley Family, KS	Randle Family, KS
Hoffman Family, KS	Marnane Family, KS	Ray Family, KS
Hogan Family, KS	Martin Family, KS	Reed Family, KS
Hostetler Family, KS	Mattix Family, KS	Regier Family, KS
Howard Family, KS	Mauzey Family, KS	Reich Family, KS
Hunt Family, KS	May Family, KS	Reiter Family, KS
Husted Family, KS	Mcculloch Family, KS	Richmond Family, KS
Jacobson Family, KS	Mcewen Family, KS	Richter Family, KS
Jefferis Family, KS	Mcgrath Family, KS	Riddle Family, KS
Jimeson Family, KS	Mcmahan Family, KS	Rock Family, KS
Johnson Family, KS	Mettling Family, KS	Roth Family, KS
Joseph Family, KS	Miller Family, KS	Rupp Family, KS
Jueneman Family, KS	Mundy Family, KS	Salava Family, KS
Karber Family, KS	Myers Family, KS	Schauf Family, KS
Keil Family, KS	Neuwirth Family, KS	Schellenger Family, KS
Kloppenberg Family, KS	Nichols Family, KS	Schlesener Family, KS
Knaak Family, KS	Nixon Family, KS	Schmale Family, KS
Knickerbocker Family, KS	Nutsch Family, KS	Schmidt Family, KS
Knitter Family, KS	Obenland Family, KS	Schoonover Family, KS
Koch Family, KS	Ohlde Family, KS	Seifert Family, KS

Kansas (cont.)	Kansas (cont.)	Kansas (cont.)
Seitz Family, KS	Walter Family, KS	Theodore Bergman, KS
Seiwert Family, KS	Warns Family, KS	Jeannie And Leo Berry, KS
Shahzada Family, KS	Waterman Family, KS	Richard E. Black, KS
Sharp Family, KS	Weber Family, KS	Jerry And Nancy Bottiger, KS
Shaver Family, KS	Wedel Family, KS	Lois And Samuel Bowen, KS
Shelley Family, KS	White Family, KS	Darrel And Ruby Boyd, KS
Shurtz Family, KS	Whiteman Family, KS	Karen Bramlage, KS
Simon Family, KS	Wiebe Family, KS	Ann Brown, KS
Siviseth Family, KS	Wieters Family, KS	David And Karen Brown, KS
Slingsby Family, KS	Wilder Family, KS	Caroline And Charles Bruna, KS
Sly Family, KS	Wilson Family, KS	Lynn Bruna, KS
Smith Family, KS	Winegar Family, KS	Greg Bryant, KS
Snodgrass Family, K\$	Winter Family, KS	Annette And Roland Burton, KS
Spencer Family, KS	Wood Family, KS	Robert Ahlerich, KS
Stalder Family, KS	Woolley Family, KS	Delores Albrecht, KS
Stamm Family, KS	Wurtz Family, KS	Gary Alleven, KS
Stein Family, KS	Yarrow Family, KS	C J Andes, KS
Storey Family, KS	Yenni Family, KS	Jeffrey Artz, KS
Stroda Family, KS	Lars Aarstad, KS	Herbert Austin, KS
Stucky Family, KS	James Aberle, KS	Raymond Ayers, KS
Sump Family, KS	Raymond Adam, KS	Nadine Baer, KS
Svitak Family, KS	James And Tammy Adams, KS	Gene Beard, KS
Tajchman Family, KS	Phil Albers, KS	Mark Bechtel, KS
Taylor Family, KS	Gladys And Herbert Albers, KS	Becky Beichter, KS
Thiessen Family, KS	Luther And Wilma Albertson, KS	Mike Beltz, K\$
Thurlow Family, KS	Robert Alexander, KS	Juanita Berg, KS
Tilton Family, KS	Marie Anderson, KS	Bill Bergmeier, KS
Tolles Family, KS	Joel And Rebecca Bacon, KS	Leland Bernhardt, KS
Tucker Family, KS	Alan Bahr, KS	Margie Berrie, KS
Tyler Family, KS	Freda Bahr, KS	Elizabeth Berry (Hoskins), KS
Underwood Family, KS	Ronald Bahr, KS	Laverne Bina, KS
Urban Family, KS	Rys Baker, KS	Edward Blue, KS
Varner Family, KS	Harold And Sharon Bannon, KS	Dolores Brabec, KS
Vetter Family, KS	Marion Barrow, KS	Jeffrey Brabec, KS
Vinduska Family, KS	Jerllean Bartels, KS	Russell Brehm, KS
Visser Family, KS	Ivan And Sharon Bartels, KS	Tena Brenneis, KS
Voegele Family, KS	George And Joyce Bauer, KS	Patsy Brill, KS
Vogel Family, KS	Mike Beam, KS	Phyllis Britt, KS
Walker Family, KS	John Bergman, KS	Eldred Brockmeier, KS
Walsh Family, KS	Debra And John Bergman, KS	Johnnie Brookings, KS

Kansas (cont.)	Kansas (cont.)	Kansas (cont.)
Ruby Brower, KS	Roberta Galbraith, KS	Mark Kennedy, KS
Kent Brunner, KS	Richard Gawith, KS	Shirley Kern, KS
Ken Bryant, KS	Jacqueline Geist, KS	Terry Ketterman, KS
Patricia Bunck, KS	Gelter Living Trust, KS	Wauneta Ketterman, KS
Rene Charbonneau, KS	Gerald Jr. Geringer, KS	Judyth Kill, KS
Travis Charbonneau, KS	Dough Gerleve, KS	Donna Klein, KS
Helen Claassen, KS	Charlotte Gilbert, KS	Raymond Knoll, KS
Vîrgînia Claassen, KS	Anna Gilliam, KS	Keith Koehn, KS
Mabel Collinson, KS	Michael Gilliam, KS	Ralph Lanzrath, KS
Linda Consolver, KS	Sharon Gordon, KS	Jarrod Lawrence, KS
James Corbin, KS	Darrel Gottlob, KS	Jeanette Lawrence, KS
Mac Corbin, KS	Max Griffin, KS	Joanita Lawrence, KS
Mary Covalt, KS	Glenda Gulick, KS	Terry Lawrence, KS
Nancy Cowan, KS	Eugene Jr Hagan, KS	Diana Lee, KS
Lydia Cox, KS	Burma Hanschu, KS	Yvonne Lee, KS
Charles Craig, KS	Ronnie Hanschu, KS	Justin Lefert, KS
James Day, KS	Glenda Harder, KS	Mike Litke, KS
James Dean, KS	Lloyd Harvey, KS	Scott Litke, KS
Earl Deines, KS	Gary Hatesohl, KS	Richard Lloyds Inc, KS
Mervin Deines, KS	Janet Hatesohl, KS	Donald Loe, KS
Bernard Diederich, KS	Glen Heimerich, KS	Jerry Lovett, KS
Don Diederich, KS	Willard Hett, KS	Raymond Luthi, KS
James Diederich, KS	Susan Higgins, KS	Carl Mar, KS
Lyle Diehl, KS	Charles Hilt, KS	Ning Mar, KS
Dean Dodson, KS	Areata Hofmann, KS	Nina March, KS
Viola Dodson, KS	Marcella Holbrook, KS	Phillip Martin, KS
Mary Duffy, KS	Helen Holston, KS	Carol Matas, KS
Bart Duncan, KS	Terry Hoover, KS	Craig Mate, KS
Michael Durkin, KS	Rene Hromek, KS	Marion Mathews, KS
Michael Fager, KS	Russell Hummel, KS	Robert Mayfield, KS
Mary Farney, KS	Kenneth Hutchinson, KS	Jim Meelung, KS
Sharon Finley, KS	Allen JacKSon, KS	Craig Mcclure, KS
Ralph Fischer, KS	Dean JacKSon, KS	Jake Mcclure, KS
Dennis Fisk, KS	Steve Johnson, KS	Karen Mccoy, KS
Orpha Fox, K\$	Mark Johnston, KS	Spencer Mcfarland, KS
David Frantz, KS	Ronald Johnston, KS	Pat Mcgatlin, KS
Maxine Friederich, KS	Mary Jones, KS	Marvin Mclaughlin, KS
Dennis Friedli, KS	Stanley Jones, KS	Jim Mercer, KS
James Fritz, KS	Oscar Kasenberg, KS	Greg Mettling, KS
Donna Fruechting, KS	Beverly Keller, KS	Donald Meysing, KS
Marvin Fuller, KS	Dennis Kelley, KS	Emily Miller, KS

Kansas (cont.)	Kansas (cont.)	Kansas (cont.)
Joe Miller, KS	Steven Riedy, KS	Betty Taylor, KS
Regina Miller, KS	Eugene Riffel, KS	Blair Tharp, KS
Clayton Moore, KS	Jeff Riffel, KS	Dalene Tharp, KS
Robert Moore, KS	Ronnie Roberts, KS	Diana Thiessen, KS
Morgan Family, Irr Trust, KS	Loren Rock, KS	Joe Thomas, KS
Richard Morris, KS	Greg Roles, KS	Randall Thurlow, KS
Ricky Morriss, KS	Donald Rosenow, KS	Keith Tyler, KS
Clyde Morton, KS	Daniel Rudolph, KS	Gailen Tyrell, KS
Don Morton, KS	Victoria Rudolph, KS	Eleanor Urbanek, KS
Lydia Morton, KS	Gregory Samuels, KS	Don Van Zee, KS
Michael Morton, KS	Dan Schalk, KS	Leon Vanvessum, KS
Gerald Mullett, KS	Allen Schanbacher, KS	John Vinduska, KS
Joe Neises, KS	William Schaulis, KS	Chris Visser, KS
John Neises, KS	Paul Jr Schellhorn, KS	Mardell Voelker, KS
Gregory Nelson, KS	Iva Schlatter, KS	Thelma Vogelman, KS
William Newell, KS	Lester Schlesener, KS	Michael Voit, KS
Justin Nilik, KS	Gary Schmutz, KS	Crystal Voth, KS
Marlin Oestman, KS	Brian Schwartz, KS	Laurie Wade, KS
Robert Ohm, KS	William Scully, KS	Virginia Wagner, KS
Dorothy Osburn, KS	Facia Self, KS	Hadley Wait, KS
Gary Osman, KS	Greg Shepard, KS	Leslie Waldeck, KS
Gary Padgett, KS	Stuart Shepard, KS	Christine Walker, KS
C M Pannbacker, KS	Benjamin Siebold, KS	Patricia Waters, KS
Parker Family Trust, KS	Ed Silhan, KS	Mary Watson, KS
Rick Pauly, KS	Betty Sills, KS	William Watson, KS
Wilma Pearson, KS	Thomas Slick, KS	Loren Watts, KS
Phyllis Perry, KS	Doris Sly, KS	Martha Watts, KS
Charles Pilkington, KS	Joseph Smith, KS	John Weber, KS
John Posey, KS	Rodney Smith, KS	Ray Wentworth, KS
Myrtle Posey, KS	Smith Family Loving Trust, KS	Kathleen Westphal, KS
Randall Preheim, KS	Bob Sommers, KS	Steve Whitehair, KS
Mauricia Prosser, KS	Terry Steiner, KS	Chester Wichman, KS
Carla Purdy, KS	Norman Stewart, KS	Jack Williams, KS
Catherine Rademacher, KS	Gary Stroda, KS	Margaret Wilson, KS
James Redington, KS	Kenny Stroda, KS	Rodney Wilson, KS
Joseph Redington, KS	Curtis Stroud, KS	Dean Winters, KS
Owen Redington, KS	Lavern Stucky, KS	Erna Yeagley, KS
Mary Reich, KS	Don Suderman, KS	Lenore Yost, KS
Brenda Reimer, KS	Colleen Suffron, KS	Dennis Zumbrunn, KS
Leonard Richardson, KS	E Svitak, KS	Darlene And Wilbur Campbell, KS
Robbie Riedy, KS	George Svitak, KS	Bryan Cannon, KS

Kansas (cont.)	Kansas (cont.)	Kansas (cont.)
David And Tammy Claeys, KS	Jerry And Shirley Gifford, KS	Willard Hett, KS
Larry And Reva Creamer, KS	Francis And Kent Gockel, KS	Amaryllis Holloway, KS
Gordon Crome, KS	Kevin And Vickie Goodman, KS	Lynn Holthaus, KS
Bill And Rosae Crow, KS	Evelyn Gore, KS	Arlyn And Joan Holthaus, KS
Elizabeth Daniels, KS	Tim Grable, KS	Kevin Holthaus, KS
Terry Daniels, KS	Janis And Wayne Grable, KS	Helen And James Hopkins, KS
Patricia Denton, KS	Grable Family, KS	Carol Hughes, KS
Louis Deoin, KS	Marlene Greene, KS	Francis And Stephanie Hulsing, KS
Marilee And Virgil Deters, KS	David Gress, KS	Neal Jacobsen, KS
Gerald Detweiler, KS	Norbert Gress, KS	Delmar And Janice Jaden, KS
Rita Detweiler, KS	Cherie And Christopher Grimm, KS	Gladys And Harold Jahnke, KS
Mary Diebolt, KS	Harry And Michael Gudenkauf, KS	Dirk Jamvold, KS
Donald And Marlene Dodd, KS	Marda Gudenkauf, KS	Howard Jensen, KS
Dennis Doebele, KS	Richard Hagedorn, KS	Ronald Johnson, KS
Lyle And Lois Drehl, KS	Jim Hall, KS	Craig And Douglas Johnson, KS
Susan Duell, KS	Deeanna And Robert Halling, KS	Steven Jones, KS
Floyd And Mary Duffy, KS	Kelly E. Hanranhan, KS	Earl Jones, KS
Leo And Marie Eagan, KS	Loretta And Harold Harter, KS	Damon And Judith Jones, KS
Elsie Earhart, KS	Diane And Larry Hasenkamp, KS	Al Jones, KS
Denise Eenhuis, KS	Melvin Haug, KS	Gerald Joyce, KS
Clarence And Lillian Engelken, KS	Mary And Russel Haverkamp, KS	Gary Kabriel, KS
Gale Epple, KS	Marlene & Timothy Haverkamp, KS	Dave Katz, KS
Clyde And Karla Epple, KS	John Haverkamp, KS	Keim Family, KS
Eldon R. Ten Eyck, KS	George Haverkamp, KS	Norman Kenworthy, KS
Rosalia Fangman, KS	Arlene And Lillis Haverkamp, KS	Ray Kessler, KS
Virginia Farrar, KS	Edward Hawkins, KS	John Kiehnhoff, KS
Robert Fee, KS	Bruce Heiman, KS	Mark Kiehnhoff, KS
Wayne Finger, KS	Jim Heiman, KS	Friedrich Klaus, KS
Ralph And Penny Fischer, KS	Gilbert And Janice Heiman, KS	Barbara And Clifford Klein, KS
Bernard W. Frommack, KS	Virgil Heinen, KS	Rick Klein, KS
Rebecca Frontiera, KS	Harold Heinen, KS	Marvin Kleppe, KS
Susan Gartrell, KS	Emma Heiniger, KS	Bernard Klover, KS
Michael Gee, KS	Eugenia Heinricken Schwart, KS	John Knudson, KS
Robert Georgeson, KS	Glenn And Linda Hennigan, KS	Carol Koch, KS
Amaryllis Gerber, KS	llene Henning, KS	Kenneth Koch, KS
Esther Gibson, KS	Glenn Henningan, KS	Fred Kopp, KS
Gibson Family Trust, KS	Lynn Hermesch, KS	John Koppes, KS
	Clifford Hett, KS	Nick Kosar, KS

Kansas (cont.)	Kansas (cont.)	Kansas (cont.)
Sue Kosar, KS	Terry Montgomery, KS	Twila Rector, KS
John And Madeline Kramer, KS	Lucian lii And Ruth Moore, KS	David Rector, KS
Elaine Kramer, KS	Caroline Mulhern, KS	Steven Rector, KS
Keith Kramer, KS	Lawrence Mulhern, KS	Amy Rengstorf, KS
Janice Krogman, KS	Patt Murphy, KS	Todd Rengstorf, KS
Diane Krogmann, KS	John Myers, KS	Carol Renyer, KS
Joshua Krogmann, KS	Kathleen Myers, KS	Greg Renyer, KS
Willis Kuhnert, KS	Lewis Myers, KS	Barbara Ricklefs, KS
Sharon Lackey, KS	Larry Nelson, KS	Bonnie Ricklefs, KS
Eula Larmore, KS	Nancy Nelson, KS	Ronald Ricklefs, KS
Laverentz Estate Trust, KS	Charles Nimtz, KS	Ringen W E & D E Family Trust, KS
Yvonne Lee, KS	Joan Nimtz, KS	Anita Rockey, KS
Tyler Lienemann, KS	Larry Nolte, KS	Dwight Rockey, KS
Gail Lierz, KS	Ruby Nolte, KS	Douglas Rodvelt, KS
Lynn Lierz, KS	Don Nye, KS	Alvin Roggenkamp, KS
Douglas Linkugel, KS	Kent Obermeyer, KS	Donald Roggenkamp, KS
Joyce Loe, KS	Loallen Obermeyer, KS	Ruth Rohmeyer, KS
Carroll Loyd, KS	Betty & Lawrence Olberding, KS	Larry Rohrer, KS
Evelyn Loyd, KS	Olberding Family, KS	Theresa Rohrer, KS
Shawn Loyd, KS	Jack Oldridge, KS	Allen Rokey, KS
John And Mavis Lucas, KS	Leola Oldridge, KS	Glenda Rokey, KS
Patricia Lukert, KS	Robert Oltjen, KS	Delinda Rosenberger, KS
Rick Lukert, KS	Shaun O'neil, KS	Randall Rosenberger, KS
Henry Macke, KS	Kevin O'neil, KS	Juле Rottinghaus, KS
Mary Macke, KS	Arlene Payne, KS	Walter Rottinghaus, KS
Linda Madzey, KS	Gerald Payne, KS	John Rottinghaus, KS
Bob Mayfields, KS	Merle Pech, KS	Mary Rottinghaus, KS
Donald And Elizabeth Meng, KS	Kim Petr, KS	David And Jan Rottinghaus, KS
John Meyburnn, KS	Richard Petr, KS	Daniel Rottinghaus, KS
Dwight Meyer, KS	Diane And Dow Pierce, KS	Thomas Rottinghaus, KS
Allen Meyer, KS	Jesse Pierce, KS	Eileen Rottinghaus, KS
Alice Meyer, KS	Michelle Pierce, KS	Leonard Rottinghaus, KS
Kenneth Meyer, KS	Richard Sr Piper, KS	James Ruddy, KS
John Meyer, KS	John Pollard, KS	Mary Ruddy, KS
Donald And Marcelline Meyer, KS	Mary Pollard, KS	Victoria Rudolph, KS
James Meyer, KS	Glenn Potts, KS	Kathryn Rueger, KS
Julie Meyer, KS	Marjorie Potts, KS	John Rueger, KS
Todd Miller, KS	Jeanette Prebyl, KS	Linda Rueger, KS
Leo Mohrman, KS	John Prebyl, KS	Elsie Ruhnke, KS

Kansas (cont.)	Kansas (cont.)	Kansas (cont.)
Wayne Rush, KS	Robert Stallbaumer, KS	Stephanie Werner, KS
Danny Rush, KS	Sandra Stallbaumer, KS	Dortha And Leslie Wikle, KS
Alice Sauer, KS	Charles Staudenmaier, KS	Dale And Karla Williams, KS
Leroy Sauer, KS	Paul Staudenmaier, KS	Rodney Wilson, KS
James Sauer, KS	Rebecca Steele, KS	Kenneth Wood, KS
Douglas Schaefer, KS	Darrel Stoller, KS	Janet Woolsoncroft, KS
Tamara Schaefer, KS	Gloria Stoller, KS	Jim And Kathy Yarrow, KS
Charlet Schaible, KS	Thomas Strahm, KS	Donald And Patsy Yaussi, KS
John Jr Schilling, KS	Trent Strahm, KS	Ira L. Penner, KS
Vera Schilling, KS	Dean Sudbeck, KS	Kentucky
Larry Schlesener, KS	Julie Sudbeck, KS	Gruber Family, KY
Nola Schmidt, KS	Betty Sudbeck, KS	Louisiana -
Dorothy Schmitt, KS	Richard Sudbeck, KS	Lee-Roy Madison, LA
Michael Schmitt, KS	Helen Sumner, KS	Maryland
Kenneth Schmitz, KS	Bernard&Tamara Sunnenberg, KS	Bateson Family, MD
Larry Schmitz, KS	Gerald Sylvester, KS	Massachusetts
Gilbert Schmitz, KS	Sylvester Family, KS	Ed Hoeckelmann, MA
Scott Schotte, KS	Merton Talbot, KS	Maine
Kevin Schotte, KS	Leroy And Sharon Tangeman, KS	Lucille Huber, ME
Kathleen Schraad, KS	The Wm H Myers Trust, KS	Patricio Mujica, ME
John Schraade, KS	Eldon Thomsen, KS	Veronica Mujica, ME
Marion Schuetz, KS	Delmer Toaden, KS	Minnesota
Schumann Family Trust, KS	Ryan Toaden, KS	Duane Brodersen, MN
Scoby Family, KS	Matt Tollefson, KS	Anna Mae Broton, MN
Michael Scott, KS	Lester Trentman, KS	Lars Conway, MN
Scott Family, KS	Brett Trentman, KS	Nicholas Delaney, MN
William Sechler, KS	Patrick Urban, KS	Paul Eberth, MN
Howard Sechler, KS	Robert Van Epps, KS	Dorothy And Norman Evers, MN
Wanda Sedlacek, KS	Charlene Versch, KS	Brent And Gail Fox, MN
Ella Sedlacek Talbot, KS	Loren And Norman Volle, KS	Sharon Frank, MN
Ken Shrivers, KS	Martin Volle, KS	Virginia Froemke, MN
Douglas Sibold, KS	Ray Vonderschmidt, KS	Charles & Kathleen Hentzen, MN
Duane And Bonnie Slingsby, KS	Tracy Vonderschmidt, KS	David Highness, MN
Ron Smith, KS	Galen Walters, KS	Alice And Maryann Hjelmstad, MN
Justin Smith, KS	Vickie Walters, KS	Hott Family, MN
Shanna Smith, KS	Riley Walters, KS	Alma And Donald Huber, MN
James Spellimeier, KS	Wassenberg Family, KS	Marlene Johnson, MN
Melba Spoo, KS	Donald Werner, KS	Frances Lingen, MN

Minnesota (cont.)

Cecilia Lysne, MN Michael Mueller, MN

Joan Odney, MN

Phyllis Petersen, MN Norbert Rusch, MN Tom Sandhei, MN

Lloyd Schmidt, MN

Paul Sticha, MN
Gladys Stromberg, MN
Sheryl Sutliff, MN
Linda Thomson, MN
Dan Urness, MN
Julie Urness, MN
James Venaas, MN
Frances Voss, MN
Janene Wandersee, MN
Nathan Wandersee, MN
Thomas Williams, MN
Douglas Wulf, MN
Joyce Wulf, MN

Missouri

John Abbott, MO

Linda (S) Adams, MO
Lois Adcock, MO
Dennis And Karen Ahal, MO
Michael And Phyllis Aley, MO
Beulah And Taylor Alkire, MO
Barbara And Charles Allard, MO
Kizziah Allen, MO
Brian Allen-Modnr, MO
Joan/John Andrzejewski, MO

Robert Angel, MO

Arthur H. Burkemper Trust, MO Dennis Asbury, MO

Sammie Asbury, MO

Richard Aulbur, MO
James Babcock, MO
Debra And Douglas Bachtel, MO
James And June Bachtel, MO
Joan And Mark Backowski, MO
Catherine And Terry Bagby, MO
Jane And Kenneth Baker, MO
Richard Baldwin, MO
Melany Ballard, MO

John Bamberger, MO

Guy Barber, MO

Missouri (cont.)

Glenda Barnes, MO
Carol And Wayne Barnett, MO
Clarence Jr And Lorraine
Barringer, MO
Sara Baskett, MO
Debbie And Ted Bauer, MO
Jesse And Terri Bauer, MO

Edwin And Harriet Bauer, MO

David Baugh, MO
Mark Baugh, MO
John And Margaret Beamon, MO
Erma Beasley, MO
Michael Beasley, MO
Eileen Beck, MO
Richard And Rita Beckman, MO
Jane Beetem, MO
Jeff And Vickie Bell, MO
Gregory And Karen Bell, MO
Roy Benne, MO
Brenda And Curtis Bennett, MO
Margo And Robert Benoit, MO
Floyd And Pamela Benson, MO

Charles And Martha Bentley, MO

Louise Bequette, MO
Diane And Mark Berkowitz, MO
Mark Bertels, MO
Stan And Edith Beumer, MO
Francis And Terry Biron, MO
Karen Blake, MO
Amanda And Edwin Blasé, MO
Mary And William Blaue, MO
William Blaue, MO

Adam And Nancy Blaue, MO

Eunice Blunk, MO
Glen F. Blunk, MO
Mary Forsythe & Bob Roberts,
MO
Keith Bodenhausen, MO
Linda/Vance Bodenhausen, MO
Mary Bodenhausen, MO
Henry/Viola Boeckelman, MO
Jerry Boeger, MO
Boerding, MO
Sam Boerding, MO
Jim Boerding, MO
Boerding Family, MO

Cathy And Lane Bond, MO

Cathy And Wayne Bondy, MO Alfred Jr Bondy, MO

Missouri (cont.)

Robert Bonney Sr., MO Phyllis Bontz, MO

Theodore Borgmeyer, MO

Katie And Levi Borntrager, MO Lydia And Moses Borntrager, MO M Bryan Boschert, MO Margaret And Meredith Boschert, MO

Monica Boschert, MO
Kenton & Victoria Boschert, MO
David Boschert, MO
Ray Boschert, MO
Mathilda Boschert, MO
James And Sally Bouril, MO
Craig And Rodd Boyer, MO
Jennifer Boyston, MO
June And Aubrey Bradley Jr, MO
Ronnie And Stella Brandow, MO
William Brandow, MO
Tony Brass, MO

George Braungardt, MO Beverly And Victor Brewer, MO Cheryl And George, Jr Bright, MO

Bonita And Todd Bristow, MO
Bettie And Samuel Britts, MO
Lorene Brokaw, MO
Michael Brooke, MO
William Brooke, MO
Carol And Charles Brown, MO
Adam And Herb Brown, MO
Juanita Brown, MO
Barbara And David Brown, MO
Brown Family Rev.Living Trust,

Garrison And Hazel Bruce, MO Gary Bruce, MO

Ralph Bruce, MO

William Brunscher, MO
James Brunscher, MO
Brunstein Family, MO
Mary/Thomas Buckman, MO
Marshall Buder, MO
Ann And John Buehler, MO
Richard Buenemann, MO
Dorothy/James Burkemper, MO
Melvin Burkemper, MO
Christian/Virginia Burkemper, MO
Delbert/Patsy Burkemper, MO

Ernest Burkemper, MO

Missouri (cont.)

Joyce Burnett, MO
Margret Burns, MO
Janice And Stuart Burnside, MO
Adolphus Busch, MO
Dixie And Leland Byrns, MO
Cathy And Harold Cannon, MO
Carol And Terry Carder, MO
Deborah And John Carey, MO
Karen Cargill, MO
Robert & Vernadeane Carroll,
MO

Signa Carter, MO

Elizabeth And Marc Carter, MO Donald Castillon, MO Amanda And Rebecca Cato, MO Chambers Family, MO Alice And Ray Chastain, MO Betty And Robert Chowning, MO Esther&Franklin Christner Jr, MO John Christopher, MO Landfill Div., City Of St Joseph, MO Jerry Clem, MO

Blake Clevenger, MO
Carol And Rodney Clevenger,
MO
Robby And Ill Clevenger MO

Bobby And Jill Clevenger, MO Rodney L. Clevenger, MO

Clevenger Family, MO

Herb Cochran, MO

Dixie And Michael Cochran, MO

Elisie Cockrell, MO Helen Coe, MO Helga And James Collier, MO Gayel And Shirley Colliver, MO

Cook Family, MO

Dusti And Jamie Cooke, MO

Jason And Wendy Cooley, MO

Mary Cowie, MO
Jamie Cox, MO
Leland Cox, MO
Mike Craven, MO
Mary Creason, MO
Elaine And James Creech, MO
Betty Creech, MO
Floyd Cronen, MO
Jimmy And Vivian Crose, MO

Missouri (cont.)

Virginia Crouse, MO
Carol Crouser, MO
Debra And Mark Crow, MO
Luetta Crowley, MO
Luetta M. Crowly, MO
Jerry And Neta Crutchfield, MO
James Culwell Jr, MO
Darrell Curless, MO
Barbara And James Curp, MO

Billy And Delores Dameron, MO

Jill Daugherty, MO

John Daugherty, MO
Marie Daughtery, MO
Lorena & Robert Davenport, MO
Nancy Davenport, MO
Donald Davidson, MO
Dennis And Rita Davidson, MO
Bradley Davidson, MO
Harley Davidson, MO

Dennis Davidson, MO

David L. Davies, MO Davies Family, MO

Chad Davis, MO

Brian Davis, MO Rebecca Day, MO

Goldie Decker, MO

Lucy And William Delmeke, MO Clarence And Janis Delmeke, MO

Standley Deloroese, MO Amber And Todd Deornellis, MO Jean And Millard Deshon, MO Cathy And Edmond Deuser, MO Brenda And Lynn Dickherber, MO

David And Thomas Doak, MO

Joseph Jr. Doll, MO

Wendy Donahue, MO Harold And Roberta Dooley, MO Ralph Dooley, MO Marilyn And Terry Doss, MO James & Darlene Dougherty, MO Donald Ii Dowell, MO Thomas Downs, MO Rachel Doyle, MO Robert Dreier, MO

Missouri (cont.)

Angela Drew, MO
Joseph And Sheila Driver, MO
Mary And William Dubbert, MO
Norbert Dubbert, MO
Harold And Mildred Dubbert, MO
Emily And Paul Dudley, MO
John Jr Duncan, MO
Jeanne Dunkmann, MO
Darrell Dunkmann, MO

Sue Durrett, MO

Josphine And Oliver Dwiggins, MO
Donald And Mary Dyer, MO
Mary And Thomas Dyer, MO
William And Catherine Dyer, MO
Jean Dyer, MO
Donald Eads, MO
Brian Easley, MO
Anna And William Eaton, MO
William Eddins Jr, MO
Beverly And James Edwards, MO
Mary Edwards, MO

Eva And Harold Eiken, MO

Mary Ell, MO

John And Victoria Elliott, MO Barbara And Robert Elliott, MO Carol And Howard, Jr. Elmore, MO

Michael And Tammy Elms, MO

Rodney Elms, MO

Darla Hall Emmendorfer, MO Susie Emmerich, MO Denise And Randy Evans, MO M Kay And Richard Evans, MO

Donald And Teresa Evans, MO

Mary And David Sr. Evans, MO Barbara And William Fairchild, MO

David And Michael Farley, MO
Fay Family, MO
Charles And Nellie Fecht, MO
Fred And Mary Fennewald, MO
Cynthia Fennewald, MO
Fennewald Family, MO
David And Mary Fickess, MO
Lorene And Paul Fickess, MO
Bob Fiese, MO

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Carl And Laverne Fisher, MO

Carl Fisher, MO

Leda Fletcher, MO Gerald Fletcher, MO Floyd Belot Trust, MO Jerry Flynn, MO Selma Flynn, MO Alice Flynn, MO Michael Flynn, MO Catherine Forsyth, MO

Keith Forsyth, MO

Mary Forsythe, MO

Joyce And Robert Frakes, MO Julie And Timothy Frazier, MO

Charles Freie, MO

Dennis And Patsy Freise, MO Edward And Maryann Freise,

MO

Dean And Shirley Friedli, MO

Sylvia Friesz, MO

Gerald And Judith Friesz, MO

Donald Friesz, MO Dan Froneyberger, MO

Jerry Fuemmeler, MO

Robert Gaateke, MO

John Gall, MO

Jean And Virgil Gentry, MO

Robert Gerardy, MO Chris Gieseker, MO

Lawrence Gieseker, MO

Cathy /Timothy Gieseker, MO Charles And Linda Gilman, MO Andrew/Clara Gingerich, MO

Chrissie And Fannie Gingerich,

MO

Donald And Sandra Goeke, MO

Dennis Goeke, МО

Dorothy Golden, MO

Missouri (cont.)

Wayne Grable, MO

Lynn And William Green, MO

Catina Green, MO

Velma And Walter Green, MO Patricia And Ralph Grier, MO

Hazel Griffin, MO

Ida And Robert Griffin, MO Thomas Jr Griffin, MO

Frances Grotian, MO

Deborah And Joseph Gully, MO

Marlene Haarmann, MO John Hagemier, MO Michael Hagen, MO John Haines, MO

Michael And Wanda Hale, MO

Geraldine Hales, MO

Russell And Shirley Hall, MO

Darren And Kathy Hall, MO

Nancy Hall, MO

Everett And Janice Hall, MO

Robert Halsey, MO

Lucinda And Richard Ham, MO Marcella & Thomas Handsome,

ΜO

Rhonda And Ronald Haney, MO

Carolyn And George Hanke, MO Vincent Hanke, MO

Shirley Har, MO

Charley Fleet, MC

Michael/Wendy Hardman, MO Carl And Dorothy Harke, MO

Betty Harke, MO

Eugene/Patricia Harmon, MO Dwight And Leo Harper, MO

Evelyn Harper, MO

Dwight Harper, MO

Victor Harrell, MO

John Jr. And Sheri Harter, MO

Missouri (cont.)

Samuel Hartman, MO

Charles And Paula Hartmann,

MO

Carolyn And Donald Hatfield, MO

Lucille Hatton, MO Lucille H. Hatton, MO

Cynthia And Kim Haverstick, MO

Bill Hayes, MO

Alida And Raymond Hayes, MO Carla And Glenn Hayes, MO

Hayes Family Land Trust, MO

Mariene Heislen, MO Lorraine Heitmann, MO

Mary And Michael Held, MO

Helmich Marital Trust, MO Charlotte Henderson, MO

Mary And Orville Hendricker, MO

Alberta And Kenneth Henebry,

MO

Donald And June Henebry, MO

Marvin Henke, MO

Jean And Wilfred Henke, MO Dennis And Lebrinda Henke, MO

Mary And Ralph Henke, MO

Fred And Patricia Henke, MO

Larry Henke, MO

Charles Henke, MO

Joni And Timothy Henry, MO

Mary And Gary Henry, MO

Bob Henry, MO Gary Henry, MO

Jack And Shirley Hickerson, MO

Maxwell And Paula Hicks, MO

James Hicks, MO

Karen/Matt Higginbothom, MO

Justin Hill, MO

Jason And Sherry Hill, MO

Charles & Margaret Hinchey, MO

Missouri (cont.)	Missouri (cont.)	Missouri (cont.)
Willard Hoagland, MO	Barbara And Delano Jones, MO	Charles Kline, MO
Dean And Steve Hobbs, MO	Michael Jones, MO	Sara Kline, MO
Dean Hobbs, MO	Christina And John Jones, MO	Ann Kline, MO
Frances (Buck) Hoeckelmann, MO	Adrian And Alfred Jones, MO	Dennis Kline, MO
Dennis Hoelting, MO	Karla And Russell Jones, MO	Linda Kluner, MO
Judith And Paul Hoer, MO	Rogers Jones, MO	Julie Knocke, MO
Carl Hoerman, MO	Bryce Jones, MO	Kevin Knocke, MO
Leila Holaday, MO	Alfredjones, MO	Dorothy Knox, MO
Daniel Hollaway, MO	Mehrdad Jou, MO	Mary Knox, MO
George And Vickie Holmes, MO	Charles/Joann Jungermann, MO	Orvie Knox, MO
Jack Holt, MO	Charles And Joan Kahler, MO	Helen Knutter, MO
Samuel And Stanley Hoover, MO	Kaiser Family, MO	Jody Knutter, MO
Paul Horner, MO	Leonard Kaplan, MO	Robin Knutter, MO
Sue Hughes, MO	Leola/Wallace Keeteman, MO	Harold Koch, MO
Constance & Kenneth Hulett, MO	Michael Keeven, MO	Pauline Koch, MO
Adelaide Huncker, MO	Kehoe Family, MO	W. Koch, MO
Ronald Hundley, MO	Micheael And Donna Kelley, MO	Diana Koshinski, MO
Edward Hunker, MO	Jay And Ronda Kelly, MO	Herbert Koshinskí, MO
Brian And Vickie Hunt, MO	Kelly Family, MO	Robert Kottman, MO
Kenneth Hutchinson, MO	Anitasue/RayMOnd Kern, MO	Sandra Kottman, MO
Hildred Hutchinson, MO	Billie And Kenneth Kerpash, MO	Mary Ann Krauss, MO
Marvin Hutchinson, MO	Michael Kersey, MO	Dorothy Kretzer, MO
Fred And Linda Hyde, MO	Bernard And Dorothy Kertz, MO	Ronald Kretzer, MO
Phillip And Sandra Iman, MO	Clifton Kieffer, MO	John Kretzer, MO
Donna And Kenneth Inglis, MO	Wilma Kieffer, MO	Marsha Kretzer, MO
Betty And Donald Sr Ireland, MO	Susan Kilpatrick, MO	Joseph Kroner, MO
Donald And Betty Ireland, MO	Delores King, MO	Rose Kroner, MO
Betty Isgrig, MO	Max King, MO	Henry Kruessel, MO
Claude And Judy Jacobs, MO	Vernon King, MO	Gerald Kruse, MO
Nancy James, MO	Dorothy King, MO	Wilma Kruse, MO
Brenda And James Janecek, MO	Gary King, MO	Berniece And Ernest Kunkel, MO
Dorothy And Robert Janitch, MO	John Kirchhoff, MO	Bernice Lang, MO
Jarman Family, MO	Pauline Kirchhoff, MO	Frederick Lang, MO
Jeannie Jenkins, MO	Katherine Kirschner, MO	Dixon Leamer, MO
John And Linda Johnson, MO	George Kirschner, MO	Malissa Lee, MO
Nadine And Rick Johnson, MO	Phillip Kirschner, MO	Duane And Sandra Lee, MO
Leonard Johnson, MO	Earl Jr Kirschner, MO	Connie Leeson, MO
Johnson Family, MO	Charles Kleinsorge, MO	Robert Leeson, MO
Sidney Johnson Jr, MO	Lois And Mary Kline, MO	Huge Lehnen, MO

Missouri (cont.)	Missouri (cont.)	Missouri (cont.)
Dennis And Judith Lehnen, MO	Tammy Loubey, MO	Mary Marple, MO
Loretta Lemkemann, MO	Stevelove, MO	Kimyla Martin, MO
Nicholas Lemkemann, MO	Tracy Loveland, MO	Michael Martin, MO
Leighton Lester, MO	Elizabeth Lowry, MO	Donna Martin, MO
Helen Lester, MO	Charles Lucas, MO	Harvey Martin, MO
Randy Lester, MO	Francis Lyon, MO	James Martin, MO
Vickie Lewis, MO	Gwendonline Lyon, MO	Joan Martin, MO
Mark Lewis, MO	Mary Maasdam, MO	Dennis Martin, MO
Pamela Lewis, MO	Robert Maasdam, MO	Earl Martin, MO
John And Rose Leykamp, MO	Gary Machens, MO	Frank Martinek, MO
Julie Libich, MO	Aloysius Machens, MO	Jeaniemaskill, MO
William Libich, MO	Joan/Raymond Machens, MO	Helmi Mason, MO
Brad Libich, MO	Dewayne Machens, MO	Norbert Mason, MO
Glenda Jane Liday, MO	Tricia Machens, МО	Franz Mayer, MO
Carol Lienemann, MO	Margaret/Thomas Machens, MO	Curtis/Gwendolyn Mayes, MO
David Lierheimer, MO	Evelyn Mackey, MO	Terry Mc Clatchey, MO
E Lierheimer, MO	Orma Mackey, Jr. MO	David Mc Knight, MO
Edna Lierheimer, MO	Ron Maddison, MO	Alpha Mc Queen, MO
Kenneth Lierheimer, MO	Brian Maenner, MO	Larry Mc Queen, MO
Daniel Lierheimer, MO	Jennifer Maenner, MO	James McAfee, MO
Charles Lindsey, MO	Dorothy Mallory, MO	Магу МсВее, МО
Claron Lingo, MO	Howard Mallory, MO	Jay McBee, MO
Mary Lingo, MO	Norman Mallory, MO	Stephen McBee, MO
Gerald Link, MO	Alvin Malott, MO	Robert McBee, MO
Martha Link, MO	Emily Mangano, MO	John McCoy, MO
Deborah Link Gorman, MO	Gino Mangano, MO	Wanda McCoy, MO
Evelyn Linneman, MO	Robert Manion, MO	William McCumber, MO
Roger Linneman, MO	Larry Mann, MO	Kenneth/Stacey McCune, MO
Littleton Family, MO	Sandra Mann, MO	Linda And Ronald McElwee, MO
Patricia Livingston, MO	Anne Manns, MO	McGrath Living Trust, MO
Larry Livingston, MO	Robert Manns, MO	Tim McHugh, MO
Molly Livingston, MO	Joleen Manson, MO	Charles McKeown, MO
Charlotte Lock, MO	Joseph Manson, MO	Mary McKeown, MO
Emma Logsdon, MO	Ann Manson, MO	Bonnie McKeown, MO
John Logsdon, MO	Billy Dale Marcell, MO	Roger McPheeters, MO
Clay Long, MO	Glenna Marcell, MO	Daniel McReynolds, MO
Teresa Long, MO	Joyce And Kenneth Marcum, MO	David McReynolds, MO
Ricky Loubey, MO	William Marple, MO	Mark McReynolds, MO

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Michelle McReynolds, MO Nellie Jo McWlliams Miller, MO

Nellie Jo McWilliams Miller, MC

Mary Mead, MO

Carol Meierotto, MO

Dennis Meierotto, MO

Ryan Mellon, MO

Sarah Mellon, MO

George Melson, MO

Mary Melson, MO

Michael Meoli, MO

Sharon Meoli, MO

Alfred Meyer, MO

Carole Meyer, MO

Scott Meyer, MO

Robert Meyer, MO

Ruth Meyer, MO

Francis Meyer, MO

Walter Meyer, MO

Clarence Meyer, MO

Laura Meyer, MO

Alen Michalik, MO

Carol Michalik, MO

Leona Midyett, MO

James Miljavac, MO

Ervin And Lydia Miller, MO

Levi And Sara Miller, MO

Eli And Susie Miller, MO

Levi And Lizzie Miller, MO

Emma And Noah Miller, MO

Levi Miller, MO

Millie Miller, MO

Nellie Miller, MO

Martha Minner, MO

Stanley Mintert, MO

Michael And Stanley Mintert, MO

Dorothy Mintert, MO

Joseph Mintert, MO

Bernard Mintert, MO

Mary Mintert, MO

Charles Mintert, Mo

Missouri (cont.)

Michelle And Robert Mittler, Mo

Albert And Diana Monteil, MO Carolyn And John Mooney, MO

Dearl And Linda MOore, MO

Maurice Moore, MO

Charles Jr./Lurive Moore, MO

Charles And Susan Moore . MO

Gwenda Moose, MO

Cwenda Moose, Mc

Dale Sr Morris, MO

Joan Morris, MO

James Morris, MO

James Mott, MO

Lester Mount, MO

Roger Mudd, MO

Dale Mudd, MO

Lorenz Mueller III. MO

Arthur Muensterman, MO

D----1- M.------ MO

Pamela Muensterman, MO

Pat Mujica, MO

John Myers, MO

Rochelle Myers, MO

Melvin Jr Neustadt, MO

Violet Neustadt, MO

Patsy Newton, MO

James Niederschulte, MO

Ellen Niemeyer, MO

William Niemeyer, MO

Arnold Nixon, MO

Laura And Wesley Norton, MO

Benjamin Nothstine, MO Charla Nothstine, MO

Dan O'connor, MO

Grace Odell, MO

Olin Oden, MO

Shirlie Ogle, MO

O'neal Family, MO

Henry Orf, MO

Tichty Off, MO

Susanne Orf, MO

Katherine Owings, Mo

Missouri (cont.)

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Tom Ossmann, MO

Ostrander Family, MO

Mickey Owen, Mo

Douglas Owsley, MO

Ralph Parker, MO

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Edwin Parker, MO

Patricia Parket, MO

Larry Parrish, MO

Mary Parrish, MO

Paula Patient, MO

Barry Patton, MO

Anita Patton, MO

Faye Pavelka, MO

James Pavne, MO

Kendra Payne Mcgill, MO

Camille Peasel, MO

Daniel Peasel, MO

Peasel Family, MO

Cliff Perry, MO

Robert Peters, MO

Robert Peters, MO

Helen And Larry Peters, MO

Eli Petersheim, MO

Mary Petersheim, MO

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Kristine Pettet, MO

Janice Pettet, MO

Allen Piles, MO

Jason Piper, MO

Gerald Pittman, MO

Mike Pitts, MO

Helen Pitts, MO

John Pitts, MO Michael Platte, MO

Duane And Penny Plotner, MO

Eunice Poggemeiek, MO

Jeanne And Michael Pollard, MO

Barbara (S) Porter, MO

Marcella Post, MO

Virgil Post, MO

Fredrick Potter, MO

Missouri (cont.)	Missouri (cont.)	Missouri (cont.)
City of Salisbury Potts Mem.Pk, MO	Marian Richardson, MO	Van Sr. Samuels, MO
Nellie Powell, MO	Eric Ridenhour, MO	Howard Sanders, MO
John Prinster, MO	Lisa Ridenhour, MO	Clemens Sauter III, MO
Bonnie Prinster, MO	Ollie Rìggs, MO	Patricia Sauter, MO
Phillip Prinster, MO	Bob Roberts, MO	Mary Sauter, MO
Clarance Prinster, MO	Alan Rock, MO	Vernon Sauter, MO
Prinster Family Trust, MO	James And Janet Rock, MO	Patricia Scavada, MO
Doyle Proctor, MO	Myrna Rodgers, MO	Janice Schafer, MO
Lela Proctor, MO	Barbara Roe, MO	Richard Schafer, MO
Bobbie Propes, MO	Richard Roe, MO	Mike Schaper, MO
Cynthia Propes, MO	Linda Rogers, MO	Elenore Schewe, MO
David Propes, MO	William Rogers, MO	Carolyn & Clem Schlueter Jr, MO
Lillian Propes, MO	Earl Rogers, MO	Schmitz Family, MO
Joe Prouhet, MO	David And Debbie Roling, MO	Janet Schroeder, MO
Wilma Punzo, MO	Carolyn Romine, MO	Linda And Roger Schroeder, MO
Anthony Punzo, MO	John Romine, MO	James Schuette, MO
Steven Punzo, MO	Richard Rooney, MO	Tina Schuette, MO
Doris Quick, MO	Walter Rooney, MO	Debra Schuette, MO
Teddy Quick, MO	Naomi Rose, MO	Gerald Schuette, MO
Donna Quinlan, MO	Douglas Rose, MO	Betty Schulze, MO
James Quinlan, MO	Kala Rose, MO	James Schulze, MO
Marlene Quinn, MO	Sammie Rose, MO	John Schumacher, MO
Dr George Quinn, MO	Fred Jr Rosenbohm, MO	Marilou Schumacher, MO
John Quinn, MO	Rosenbohm Family, MO	George Schupback, MO
Brenda Rahn, MÖ	Donald Ross, MO	Jewell & Dorothy Schuster, MO
Curtis Randel, MO	Edna/Marvin Rothermich, MO	Steve Schuster, MO
Richard Reddell, MO	Cal Rowan, MO	Theresa Schuster, MO
David Reddick, MO	Mark Ruether, MO	Ellen Schutte, MO
Mikeal Reichardt, MO	Traci Ruether, MO	Gary Schutte, MO
Matthew Reichert, MO	Karen Runions, MO	Robert Schutte, MO
Shaun Reid, MO	Larry Runions, MO	Lindell Sconce, MO
Kathy Reische, MO	Donna Ruoff, MO	Mary Sconce, MO
Mitchell Reische, MO	David Ruoff, MO	Ron Sconce, MO
Jack Reische, MO	Richard Ryan, MO	Donald Scott, MO
Jane Reynolds, MO	Sandra Ryan, MO	Mildred Scott, MO
W Iv Richards, MO	John Ryan, MO	Catherine Seeburgen Trust, MO
Cecilia Richards, MO	Eugene Ryan, MO	Kathy Seevers, MO
Charles Richardson, MO	Zeta Ryan, MO	Stephen Seevers, MO
Paul Richardson, MO	Norman Saale, MO	Floyd Seidel, MO
Judy Richardson, MO	Marcine Sample, MO	Marilyn Seidel, MO
Keith Richardson, MO	Michael Sample, MO	Felicia Semchee, MO

Missouri (cont.)	Missouri (cont.)	Missouri (cont.)
Thomas Semchee, MO	Paula Sprouse, MO	Stanley Switzer, MO
Carolyn Shaffer, MO	Edward Spurling, MO	Junita Sykes, MO
Stanley Shaffer, MO	Linda Spurling, MO	Mitchell Sykes, MO
Ruth Sharp, MO	George Stallo, MO	Donald Sypkens, MO
Scott Sharp, MO	Nayna Stallo, MO	Sherri Tarwater, MO
Jace Shea, MO	George Stamper, MO	Brent Taylor, MO
Jesse Shea, MO	Jay Standley, MO	Deborah Tayon, MO
Eugenia Shellabarger, MO	Judith Starvon, MO	Harry Tayon, MO
Gene Shellabarger, MO	Thomas Starvon, MO	MOllie Teel, MO
Douglas Shelton, MO	James Staub, MO	Tony Teel, MO
Donald Shelton, MO	Nadine Staub, MO	Jerry Templeton, MO
Joy Shelton, MO	Doris Steiman, MO	Kent Templeton, MO
Genevieve Sherman, MO	Edward Steiman, MO	Terri Templeton, MO
William Sherman, MO	Mark Steiman, MO	Edward Thiel, MO
James Shine, MO	Steinhoff Family, MO	Carol Thompson, MO
Diane Shine, MO	Steinmann Family, MO	Chad Thompson, MO
Anna Shire, MO	Darlene Stephens, MO	Mary Thompson, MO
Philip Shire, MO	Barbara Stephens, MO	Bobby Thornhill, MO
Betty Shoemaker, MO	Warren Stephens, MO	Marvalee Toebben, MO
Ben Simmons, MO	Donald Stevens, MO	Edward Townsend, MO
Evrafean Simmons, MO	Robert Stewart, MO	Bruce Trammell, MO
Loyd Simpson, MO	Barbara Still, MO	Linda Trammell, MO
Patricia Simpson, MO	Darrell Still, MO	Anna Trauernicht, MO
Jeffrey Sims, MO	Mary Stipe, MO	James/Rosalie Tregnago, MO
John Sims, MO	Rosemary Stipe, MO	Albert Troyer, MO
Karen Sims, MO	Stockmar Living Rev.Trust, MO	Daniel Troyer, MO
Carl Sloan, MO	Jeremy Stone, MO	Edna Troyer, MO
Mary Sloan, MO	Lynn Stone, MO	David Trussel, MO
Helen Sloan, MO	James Stone, MO	Bobbie Trussell, MO
Evelyn Smith, MO	Jayce Stone, MO	Juanita Trussell, MO
William Smith Jr, MO	Beverly Straight, MO	Miloney Tunnage, MO
Carol And Gerald Smith, MO	Robert Straight, MO	Phillip Tunnage, MO
Geoffrey Smith, MO	Gary Stuchlik, MO	Anne/Thomas Turnbaugh, MO
Carl Sneed, MO	Chris Stuckenschnieder, MO	Elsie Turnbull, MO
Jane Sneed, MO	William Sturm, MO	Harold Turnbull, MO
Jason Snodgrass, MO	Nancy Sutton, MO	Ivette Turner, MO
Paul Soriano, MO	Vivian Swanson, MO	Michael Turner, MO
Willis Speiser, MO	Wayne Swanson, MO	Charles Tutt, MO
Kathleen Splean, MO	Heleп Swartz, MO	Kathy Tutt, MO
Glennon Sprehe, MO	Robert Sweany, MO	Edward Twellman, MO
Sherrie Sprehe, MO	Daniel Swiney, MO	Joseph Tweilman, MO
Bob Sprouse, MO	Lynn Switzer, MO	Elizabeth Twitty, MO

Missouri	(cont)

Frank Twitty, MO Ricky Tyler, MO Edwin Tyler, MO Gail Tyler, MO

Candace Tyson, MO

Brenda Underwood, MO Carol Underwood, MO Deborah Unternaehrer, MO Robert Unternaehrer, MO

Mary Vance, MO Rodney Vance, MO Philip Vandel, MO Traci Vandel, MO Sammy Vaughn, MO Betty Vaughn, MO Cleo Vaughn, MO Norma Vaughn, MO

Ernest And Ritavaughn, MO

Berniece Vitt, MO James Voss, MO Tammie Voss, MO Marleen Waechter, MO Roy Waechter, MO Darlene Waggoner, MO Jeffrey Wagner, MO Joyce Wagner, MO Bryce Jr Wagner, MO Kathy Wagner, MO Jennifer Walljasper, MO Melissa Walton, MO John Watson, MO Marilyn Watts, MO

Darlene Weakley, MO Larry Webb, MO Lee Webb, MO Catherine Weber, MO Clemance Weber, MO Marlyn Weber, MO Thomas Weber, MO Beth Weber, MO

John Weber, MO

Leroy Weimer, MO

Missouri (cont.)

Wilma Weimer, MO Ann Weimer, MO Randall Weimer, MO Atheleen Welch, MO Leila Wemhoff, MO Vincent Wemhoff, MO

Don And Donna Wemhoff, MO

Merl Wemhoff, MO Don Wemhoff, MO

Katherine Wenger Owing, MO

James Werner, MO Samuel Werner, MO Linda West, MO Thomas West III, MO Gracewest, MO

Elaine Westerveld, MO

John Westerveld, MO Darrell Westhoff, MO Vicki Westhoff, MO

Helen Westhoff, MO

Harold & Patricia Westhoff, MO

Helen Wheeler, MO Roger Whetsell, MO Allen White, MO Dorothy White, MO David Whitehead, MO Billy Whitworth, MO Jarrotte Whyte, MO Kelley Whyte, MO Donna Widmer, MO Leona Wienhaus, MO Henery Wienhaus, MO

Marilyn Wienhaus, MO Karen/Raymond Wilbers, MO

Sandra Wilcox, MO Margaret Wilcox, MO Robert Wilcox, MO

Robert Wilcox, MO

Carolyn And Clifford Wilke, MO

Paul Wilke, MO Wilke Family, MO Missouri (cont.)

Claude And Hope Wilkinson, MO Fred & Geneva Willbrand Jr. MO

Laura And Roy Williams, MO

Diane Williams, MO Michael Williams, MO Robert Williams, MO Susan Williams, MO Angela Williams, MO Matthew Williams, MO Arthur Williams, MO Susan Williams, MO Rodney Willingham, MO

Annette And James Wilson, MO

Nelson Wilson, MO Jon Wilson, MO

Derek And Jennifer Wilson, MO

Grace Winberry, MO

Dick And Shirley Windmiller, MO

Ruby Wing, MO Joseph Wing Jr, MO Galen Winger, MO Virginia Winger, MO Harold/Winnie, MO Shawn Witkowski, MO Carol Witte, MO Donald Witte Sr., MO Candance Wolfe, MO John Wolfe, MO Ruth Woodland, MO

John Wortmann, MO Wright Family, MO Nancy Wyss, MO Fannie And Samuel Yoder, MO

Dorothy Wortmann, MO

James And Debra Young, MO Barbara/Roosevelt Young Jr. MO

Helen Zeikle, MO RayMOnd Zeikle, MO Charles Zeller, MO Millie Zeller, MO Sherry Zeller, MO

Missouri (cont.)	North Dakota (cont.)	North Dakota (cont.)
Nanette Zeysing, MO	Terrî A. Barta, ND	Brian Capp, ND
Robert Zeysing, MO	Eleanor Becker, ND	John Capp, ND
E K Zinna, MO	Larry Behm, ND	Roger/Rosanna Carignan, ND
Jane Zinna, MO	Charles And Hilda Belanus, ND	RaNDy Carignan, ND
Robin Zuroweste, MO	James/Teresa Belanus, ND	Kevin Carlson, ND
Frederick Zykan, MO	Therese Benoit Charrier, ND	Luke Carlson, ND
Karen Zykan, MO	Darlene Benzel, ND	Dana / Larry Carlson, ND
Jack Down, MO	Clinton/Wayne Bernhoft, ND	Dennis Carlson, ND
John Everly, MO	Isabella Bertram AND Family, ND	Jason Carlson, ND
Haas Family, MO	Edward Bessa, ND	Brandon Cavett, ND
Leatherman Family, MO	Janice B.Bhop, ND	Jolene/Roland Christenson, ND
Ringgenberg Family, MO	Dennis Bina, ND	Floyd AND Patricia Clark, ND
Thompson Family, MO	Kevin AND Janice Bishop, ND	Myron Clauson, ND
Wilson Family, MO	Gloria Bock, ND	Ken Clauson, ND
Jason Hill, MO	Delores/Larry Bohnenkamp, ND	Myrtis Clauson, ND
Ruth King, MO	Kevinbonham, ND	Clarice/ William Coit, ND
Montana	Lars Borgen, ND	Marlene AND Royce Dahl, ND
Marlis Dodds, MT	Deborah AND James Bosse, ND	David Dahl, ND
Bonnie And Elver Hehn, MT	Jason Bosse, ND	Chuck Damschen, ND
Charles Johns, MT	Ryan Braaten, ND	Richard Davis, ND
Jeanne Smeins, MT	Timothy Brakke, ND	Dan Delhoyde, ND
Ronald Smeins, MT	Timothy A.Brakke, ND	Lori Dick, ND
North Carolina	Barbara & Wayne Brandvold, ND	Gaylen / Janna Dick, ND
Houser Family, NC	Tricia Breckheim, ND	Dale Dick, ND
North Dakota	Perry Brintnell, ND	Dorothy Ackley Family Trust, ND
Joe Zahadkha, ND	Dennis Brodina, ND	Raymond Dunnigan, ND
June Aabye, ND	Anna/ John Broton, ND	Rita Dunnigan, ND
C. Aafedt, ND	Ardeil Bruckner, ND	Donald Dvorak, ND
Allen Aarseth, ND	Deborah / John Bruns, ND	Don Dvorak, ND
Joann AND Peter Almen, ND	Mark Bucher, ND	June /Omer Ellingson, ND
Lenhart Almen, ND	Lynette Bunn, ND	Dee / Terry Ellingson, ND
Jacob Andersen, ND	Jeffrey Bunn, ND	Ruth Emery, ND
Gary Delaine Anderson, ND	Kathy / Perry Burchill, ND	Randy Engquist, ND
Lee Anderson, ND	Burchill Family, ND	Espelien Family, ND
Gladys Anderson, ND	Francis Bures, ND	Johnson Farms Family Prinship, NI
Carl Anderson, ND	Donna Burton, ND	Gapp Family, ND
John Anderson, ND	Shirley Buttke, ND	Longtin Family, ND
Beverly Anton, ND	Christopher /Julie Byron, ND	Dean / Marvel Fiala, ND
Raymond Banderet, ND	Mayo Byron, ND	Lindsey Fingarson, ND
Emil /Mable Banderet, ND	Dwight /Elaine Byron, ND	John Finstad, ND
Land (Data A Data A ND	France AND John Come ND	Finales Familia ND

Eugene AND John Capp, ND

Laurie / Robert Banderet , ND

Fischer Family, ND

Missouri (cont.)	North Dakota (cont.)	North Dakota (cont.)
Bernice Flanagan, ND	Richard Heck, ND	Warren Johnson, ND
Darren Fougner, ND	Carlton / Linda Heck, ND	Valerie / David Johnson, ND
Donald Fougner, ND	Scott Heck, ND	Teresa Johnson, ND
Gary Fougner, ND	Tom Heimbach, ND	Warren K. Johnson, ND
Bradley Frovarp, ND	Margaret & Randy Hemminger, ND	Juneil Jonasson, ND
Al Fugal, ND	Aaron Henderson, ND	Den Jorgensen, ND
Laverne V Gaarder, ND	James Henderson, ND	Marlene Jorgenson, ND
Lawrence Gapp, ND	Paul Henderson, ND	Jerome / Susan Kappenman, ND
Arthur Gapp, ND	Brian Henderson, ND	Francis S. Karnik, ND
Evelyn GartlaND, ND	Marjorîe Herr, ND	Scott Karnik, ND
Gene Gehrke, ND	Duane Heuchert, ND	Kermit Kaufman, ND
Leslie Geir, ND	James Hillerson, ND	Carla Kelly, ND
Jeanette / Ronald Gemmill, ND	Hillesland Family, ND	Kelly Family, ND
Gordon AND Wilma Gemmill, ND	Kevin Hodny, ND	Terry Kempel, ND
Jeff Gilbertson, ND	Kevinhodny, ND	Michael Kenyon, ND
Verdell Gilbertson, ND	Russell Hoge, ND	Larry / Shirley Kenyon, ND
Donald / Mayvis Gilbertson, ND	Lynn Holcomb, ND	Ryan Kenyon, ND
Rodney Gilderhus, ND	Eve Holland, ND	Tom K JellaND, ND
Norma Gire, ND	Chris Holm, ND	Francis K JellaND, ND
Dale AND Peggy Good, ND	Walter Holm, ND	Orville K JellaND, ND
Kay Gorder, ND	Holm Family, ND	Ramona Klein, ND
Brady Paulgrant, ND	LiNDa Holmgren, ND	Cindy Klein, ND
Ron Greenmeyer, ND	Wallace Horejsi, ND	Ramona Klein, ND
Ardyce Gregerson, ND	Larryhoverson, ND	Myron Kloster, ND
Evelyn / Harlan Grove, ND	Newton Huffman, ND	Todd Knudson, ND
Evelyn L.Grove, ND	Gregory/Sharon Huffman, ND	Keith Knudson, ND
Tim Haakenson, ND	Bryce Huseby, ND	Peggy / RaNDall Koch, ND
Myron Hammer, ND	Brycehuseby, ND	Josephine/Theodore Koch, ND
Donna Hannon, ND	Gary/ Mary Ihry, ND	Merle Kratochvil, ND
Dennishansel, ND	Neal Ihry, ND	Marle / Linette Kratochvil, ND
Olga Hanson, ND	Trevor Jacobsen, ND	Dane / Mary Kreidelcamp, ND
Lynelle / Timothy Hanson, ND	Jacobsen Family, ND	R Krueger, ND
Brian Hardy, ND	Carol Jacobsen, ND	R.C. Krueger, ND
Penelope Hardy, ND	Claudia /James Jacobsen, ND	Gregory Kueber, ND
Hardy Family, ND	Darrell / Debbie Jallo, ND	John AND Patsy Kueber, ND
Douglas Harris, ND	Carol / Harold Jallo, ND	Kelly Kueber, ND
Jay Harris, ND	Anton / Kenneth Johansen, ND	Johnkueber, ND

Darlene / John Johnson, ND

John Johnson, ND

Mark Johnson, ND

Arma Haseleu, ND

Duane Hayen, ND

Darwin Haugaard, ND

Barbara / John Hayen, ND

Jack Lambercht, ND

Jack Lambert, ND

Tom Langemo, ND

Kelly Langle, ND

North Dakota (cont.)	North Dakota (cont.)	North Dakota (cont.)
Robert Larson, ND	Charlene Meehl, ND	Tracy Olson, ND
Phyllis Larson, ND	Chad Melville, ND	Kenneth Olson, ND
Galen Larson, ND	Paul Metcalf, ND	Annalee Oison, ND
Larson Family, ND	Jim Metelmann, ND	Howard Olson, ND
Jarry Lautt, ND	Stanley Metelmann, ND	Kenneth Olson, ND
Lisa Lautt, ND	Rodney AND SaNDra Meyer, ND	Lauri Oison, ND
Craig Law, ND	Jason Meyer, ND	Troy Olson, ND
Wilfred AND Almira Law, ND	Jerod Meyer, ND	Cheryl Olson, ND
James Law Family, ND	John Mickkelson, ND	Harold Olson, ND
John Lawson, ND	Peder Mikkelson, ND	William Olson, ND
Julius Lee, ND	John Mikkelson, ND	Robert Olson, ND
Paul Lee, ND	Donald Miller, ND	Ruth Olson, ND
Debra Letkeman, ND	Homer Moffett, ND	Colleen Olson, ND
Alfred LiNDell, ND	Rita Moffett, ND	Russel Olson, ND
Mary LiNDell, ND	Hovey Moistad, ND	SimuNDson Orville, ND
Jeanette LiNDsay, ND	John Molstad, ND	Perry Ostmo, ND
Warren LiNDvold, ND	Pamela AND Thomas Moore, ND	Overby Living Trust, ND
Clint Linstad, ND	Jay Morgan, ND	George Overn, ND
Ann Linstad, ND	Davemunkeby, ND	Karen Overn, ND
Merlin Linstad, ND	Munkeby Family, ND	LiNDa Palmer, ND
Duane Lippert, ND	Myrtle Nelson, ND	Norma Paulson, ND
Larry Locken, ND	RaNDy Nelson, ND	Ralph Paulson, ND
Phillip Longtin, ND	Gary Nelson, ND	Beverly Paulson, ND
Corliss Longtin, ND	Sherry Nelson, ND	Scott Pedersen, ND
Roderick Longtin, ND	Constance Nelson-Skoog, ND	Mark Pedersen, ND
Gary Lynnes, ND	Karven Nepstad, ND	Bruce Pedersen, ND
Eldon Maasjo, ND	Lana Nicholas, ND	Delaine Peoples, ND
Ruth Maasjo, ND	Harvey Nicoli, ND	Paul Peoples, ND
David Maasjo, ND	Louis Nicoli, ND	Mark Peterson, ND
SaNDra Maasjo, ND	Janet Nicoli, ND	James P Peterson, ND
Bonnie AND James Magill, ND	Jerome Noeske, ND	Dorothy Peterson, ND
RhoNDa Marshall, ND	Darrell Nottestad, ND	Joel Peterson, ND
Robert Marshall, ND	Ellen Nottestad, ND	Michael Peterson, ND
Paul Mathews, ND	Curt Novak, ND	Warren Peterson, ND
Eugene Mc Mangle, ND	Mark Novak, ND	James Peterson, ND
Jean Mc Mangle, ND	Janice AND Rodney Nygard, ND	Annella Pfeifer, ND
Peggy Mcculough, ND	Kim Olson, ND	Loren Pfeifer, ND
Dave Mcglynn, ND	Tracy Olson, ND	Scott Pfeifer, ND
Eric Meberg, ND	Kenneth Olson, ND	Michael Pithey, ND
RaNDy Meece, ND	Annalee Oison, ND	Janet Pokrzwinski, ND
Roger Meece, ND	Howard Olson, ND	Clayton Pokrzywinski, ND
Robert Meece, ND	Kenneth Olson, ND	Matt Powers, ND

North Dakota (cont.)	North Dakota (cont.)	North Dakota (cont.)
F.W.Praska, ND	Michael Schwab, ND	Harold SuNDvor, ND
Earl Priebe, ND	Roger Schwan, ND	Helen SuNDvor, ND
Marline Priebe, ND	Calmer Sebby, ND	Larry Svenningsen, ND
Evelyn Pross, ND	Erena Seboe, ND	Deborah Svenningsen, ND
Brent Ptacek, ND	Jessi Seelye, ND	Rodd Svenningsen, ND
RaNDy Ptacek, ND	Ronald Setness, ND	Howard Svenningsen, ND
Donald Quam, ND	Bruce Shanenko, ND	Mark Svenningsen, ND
Julia Quam, ND	Greg Shanenko, ND	Shirley Svenningsen, ND
Bruce Ranum, ND	Jeremy Shanenko, ND	Gordon/Ranee Svenningsen, ND
Gladys Ratzlaff, ND	Howard Shelton, ND	Jody Svenningsen, ND
Gary Rodine, ND	LiNDa Shelton, ND	Arvid Swendseid, ND
Kevin Rodine, ND	James T. Shirek, ND	Ardis/ Wayne Swendseid, ND
Phil Roney, ND	Coryshuh, ND	Loren Swenson, ND
Delores Ronning, ND	Cecil Sigurdson, ND	Swenson Family, ND
Hilmer Ronning, Jr, ND	Skonseng Family, ND	Allen Tennison, ND
Esther Rufsvold, ND	Delores Smith, ND	Carol Thibeault, ND
Don Rust, ND	Karen AND Tomothy Smith, ND	Anthony Thilmony, ND
Leo Rust, ND	James Smykowski, ND	Lloyd Thilmony, ND
Lee Ruzicka, ND	Thomas SnortlaND, ND	Margaret Thilmony, ND
Allenruzicka, ND	John Soeby, ND	Phyllis Thompson, ND
John AND Tammy Sadek, ND	Mary Soergel, ND	Ann Thompson, ND
Mclaughlin Samuelson, ND	Lillian Solberg, ND	Alian Sr Thompson, ND
Opal Samuelson, ND	iпez Solseng, ND	Rick Thompson, ND
Jerry SaNDbeck, ND	Lee/Patricia Sommerland, ND	Charles Thoreson, ND
James SaNDen, ND	Tyler Sorby, ND	Debbie Thoreson, ND
RaNDy Schaley, ND	Paul Speicher, ND	Jamie Thorfinnson, ND
RaNDyschantz, ND	Earl Speicher, ND	David Tingley, ND
Lynel Schleicher, ND	Carol Stalheim, ND	Carrie AND Jeff TreNDa, ND
Michael Schmidt, ND	Edward Stalheim, ND	Arlyce TreNDa, ND
Erwin Schmidt, ND	Richard Starke, ND	Gary Triebold, ND
Judith Schmidt, ND	Rosemary Starkson-Conati, ND	Barbara Triebold, ND
Janice Schmidt, ND	Clarence Steffen, ND	Herbert Triebold, ND
Darrell Schroeder, ND	Mary Steffen, ND	Arlynn Troftgruben, ND
Fred Schroeder, ND	Todd Stein, ND	Charles Troftgruben, ND
Mary Kayschuh, ND	Stevens Andrew Family Trust, ND	Sharon Troftgruben, ND
Carl Schulz, ND	Stevens Family, ND	Scott - Brian Udby, ND
Kenneth Schulz, ND	Edward Stremick, ND	Leo Urlaub, ND
Norma Schulz, ND	Marlene Stremick, ND	Mary Urlaub, ND
David Schwab, ND	Myrna Stremick, ND	Richard Urness, ND
Lori Schwab, ND	John SuNDquist, ND	Loretta VaNDal, ND
Jolene Schwab, ND	John P.SuNDquist, ND	Barry Vculek, ND

North Dakota (cont.)	Nebraska	Nebraska(cont.)
Brian Vculek, ND	Koehler Family, NE	Dorothy And George Barlean, NE
Bernard/Marlene Vculek, ND	Lohmeyer Family, NE	Steven Barlean, NE
Pearl Vig, ND	Saathoff Family, NE	Barbara And Tom Barlean, NE
Dean Vig, ND	Wilson Family, NE	Sam Barlean, NE
Ben Vig, ND	Rhonda Frase, NE	Bradleybarrows, NE
Emery Visto, ND	Ervin HenNErberg, NE	Barta Family Ltd Partnrshp, NE
Erwin Visto, ND	Paul Kirby, NE	Robert And Wilma Bartels, NE
Bruce Voelker, ND	Ardan Leonard, NE	Eugene/Celestine BartuNEk, NE
Debby Vorachek, ND	Donald Pingel, NE	Agatha And Earl Baumert, NE
Urness Vorachek, ND	Dean Roelfs, NE	Clinton And DianNE Becker, NE
Mildred Wangen, ND	Ron Sasse, NE	Dale And Denise Becker, NE
Cathern Wangen, ND	Robert Abraham, NE	Roger Beckmann, NE
Jerrywaswick, ND	Doris Achtemeier, NE	Alvin And Esther Beckmann, NE
Todd Whitman, ND	Fred Achtemeier, NE	Dean And Lana Bell, NE
Robert Wiek, ND	Harlan And Lorna Adam, NE	Darren And Lisa Beller, NE
Wayne Wiek, ND	Gary Aksamit, NE	Bender Family, NE
Janet AND Stephen Wieser, ND	Russell Albers, NE	Shirley And Vernon Beran, NE
Janetwieser, ND	Charles Albers, NE	Dorothy & Wallace Berchtold, NE
Lana/Lenore WiNDinglaND, ND	JaNEt Albers, NE	Harold Bergmeier, NE
Marcus Windingland, ND	Donald And Marcia Albers, NE	Harold Bergquist, NE
Steve Winter, ND	Charles And JaNEtalbers, NE	Bermel Family, NE
Kimberly/Shawn Wittenberg, ND	Floyd/Joyce Albrecht, NE	Irene/Steve Blankenbaker, NE
Jean/Robert Wittenberg, ND	Angie And Larry Anderson, NE	Florence/Gilbert Bluhm, NE
Ralph Wittenberg, ND	Marilyn Antons, NE	Dale Bohac, NE
Albert Wittenberg, ND	Arlan Arens, NE	Bohac Familygrantor Trust of 2006, NE
Anton Wixo, ND	Jeffrey Arens, NE	Rachel/Robert Bohlken, NE
Lynn C.Wolff, ND	Marcel Arens, NE	William Boller, NE
Leonardwolfgam, ND	Dennis And Mary Arens, NE	CaroliNE/George Bouc Jr, NE
Wesleywolfgram, ND	Charlotte Arens, NE	Carol Bowen, NE
Vaughn Zacharias, ND	Gerald And JaNEt Arens, NE	Douglas And Gail Brand, NE
Bruce Zacharias, ND	Kevin Arens, NE	Robert Brandl, NE
Julie Zellmer, ND	Alice Augustin, NE	Leon Bruhn, NE
Marla Zidon, ND	Barbara Bach, NE	Lavern Bugbee, NE
Nebraska	Dale And Lucille Bach, NE	JeaNEtte Bures, NE
Wilma Banahan, NE	Hilda And Marvin Bakenhus, NE	Burdette Burkey, NE
Dale Beran, NE	Eldean And Norma Banahan, NE	Jerry And Susan Burkey, NE
Beran Family, NE	Eldean Banahan, NE	Lori Burton, NE
Cumro Family, NE	Arthur And Mureen Bangert, NE	Donald And Eileen Busboom, NE
Graff Family, NE	Ardith I Barber, NE	Mark And Mona Buschelman, NE
Hennerberg Family, NE	Charles Barber, NE	

Nebraska (cont.) Tom Jr And Bernice Cantrell, NE Linda Carlson, NE Clay/Janice Carskadon Jr, NE David Cast, NE Linda Catlin, NE Lynton Cattau, NE John Cerny, NE Darlene/Frankie Charipar, NE	Nebraska (cont.) Carroll&Margret Berspacher, NE Eberspacher Family, NE Margareteberspacker, NE Kevin Ebke, NE Robert Ehlers, NE Leland/Robert Ehrishman, NE Mark Eiles, NE Janet/Kenneth Eisenmann, NE	Nebraska (cont.) Ann And Eldon Gruntorad, NE Ann Gruntorad, NE Detta And Walter Gubbels, NE Randy Gubbels, NE Ivan And Shirley Gubbels, NE Donna Gubbels, NE Gaylord And Netta Gubbels, NE Richard And Rita Gubbels, NE
Matthew/Melinda Christensen, NE	Janet Eisenmann, NE	Maria Gubbels, NE
John Cisler, NE Dawid Cisler, NE Larry And Reta Clark, NE Ken Codr, NE Joy Colwell, NE John And Maureen Coufal, NE Roger Cutshall, NE	Chad Eisenmenger, NE Gayleen And Marvin Ernesti, NE Shirley Fictum, NE Cindy And Samuel Fischer, NE DianNE And Lyle Fittje, NE John Fleming, NE Darwin And Gary Franzen, NE	Gubbels Family Partnership, NE Russeli Gubbles, NE John Gubbles, NE Ed Guirk, NE Mary Haberman, NE Dean And Delores Hahn, NE Allen Hains, NE
D W & I L Cerveny,2003 Family	Maynard / Norma Freeouf, NE	John Hajek, NE
Trust, NE James Dallegge, NE Gordon And Verna Dennis, NE Jan And Timothy Dewaard, NE Sandy And Stacy Dieckman, NE Peter And Ruth Diedrichsen, NE Carolyn Dietrich, NE Scott Dietrich, NE Marjorie Dobesh, NE Arthur Dobesh, NE Jarett/Kathleen Doernemann, NE Kimberly And Rodney Doffin, NE Robert And Tina Dowling, NE Bill Dubs, NE Marcella And Vernon Duis, NE	Lillian Freese, NE Leon And Mark Freese, NE Alida Freese, NE Robert Freiberg, NE Richard Frew, NE Jim Frew, NE Richard Frew, NE Curt Friesen, NE Paul Galter, NE Norman Gerkensmeyer, NE NadiNE Glanzer Anderson, NE Lois And Lowell Glock, NE DianNE And Reginald Gnirk, NE Gary Godbersen, NE	August And Elaine Hake, NE Ken Hamm, NE Matt Hansen, NE Deborah / Robbie Harmeier, NE Dennis Hartman, NE Deryl Hayek, NE Esther Heckman, NE Dona And Jim Heeren, NE Nancy / Robert Heidemann, NE Lee Heidemann, NE EugeNE Heitz, NE Margaret Hejny, NE William Helgoth, NE De Ann Heller, NE
Lynette/Wayne Duis, NE	James /Thomas Goetz, NE	Charles/Wm Hendrickson Rev. Trust, NE
Roy East, NE Jeffrey And Brian Ebberson, NE Fran And Michael Ebel, NE Joann Ebel, NE KenNEth Ebel, NE Kim Eberspacher, NE	Barbara Golding, NE Marleen Gordon, NE Marvin Grindvold, NE Alan Gronemeyer, NE Alan Grotelueschen, NE Mark Grotelueschen, NE Eugene/Maxe Grotelueschen, NE	Dennis/Jeanette Hennerberg, NE Elizabeth/Ervin HenNErberg, NE NEal Hentzen, NE Delores Hernandez, NE Mark Hesser, NE David Hicks, NE Robert And Susan Hilger, NE

Nebraska (cont.)	Nebraska (cont.)	Nebraska (cont.)
Lillian And Lawrence Hillen, NE	Peggy/Richard Junck, NE	Irene Koepke, NE
Dorothy Hillen, NE	JaNEt Jura, NE	Lester Koepke, NE
Clara And Gerald Hillmann, NE	Sally /William JuraNEk, NE	Sharon Koepke, NE
Frances /Gerry Hochstein, NE	Kayleen Kaiser, NE	ShayleNE Kolbo, NE
Bernice/Marilyn Hockman, NE	Kelly Kaiser, NE	Doris Koll, NE
Gary/Kathrin Hoebelheinrich, NE	Diane Kapels, NE	Kenneth Koll, NE
Hoebelheinrich Family, NE	Brad Karl, NE	Kenneth And Doriskoll, NE
Laverne And Sharon Hoeft, NE	Lonnie Karl, NE	Kelly Konken, NE
Bonnie Hoesing, NE	Jimmy Karl, NE	Delphin And Shirley Korinek, NE
Gloria Hoesing, NE	Donald Kasik, NE	Colleen Korte, NE
Alan Hoesing, NE	Mary And Robert Kasik, NE	David Korte, NE
Gloria Hoesing, NE	Heather And Joseph Kasik, NE	Donald Korth, NE
Jack Hoffman, NE	Larry Kaspar, NE	GeNEvieve Korth, NE
Joe Hoffman, NE	Bernard And Arlene Kastl, NE	Leonard Korth, NE
Debra Hoggatt, NE	James And Joann Kaup, NE	Margaret Korth, NE
Merle And Mary Ann Holle, NE	CharmaiNE And Kerry Kearl, NE	Timothy Korth, NE
John Holmbeck, NE	Jacob And DarleNE Keiter, NE	Lawrence Korth, NE
Allen Hormand Sr, NE	Antony Keiter, NE	Korth Family, NE
Evelyn Hormandl, NE	KenNEth Keiter, NE	Korth Family Lp, NE
Dale Hottovy, NE	James KenNEdy, NE	Joann And Ronald Kostal, NE
Lumir Houser, NE	Walter KenNEdy Jr, NE	Jeffrey Kotas, NE
David Houser, NE	Larry Kessler, NE	Rose Kouba, NE
Mavis Houser, NE	Donald / Lois Kilchenmann, NE	Lisakrasser, NE
Viola Hovis, NE	Carole Kirby, NE	Arthur/Bernice Kreikemeier, NE
Marjorie Howe, NE	Dennis Kirby, NE	Gary Kreikemeier, NE
Ronald Hruska, NE	EugeNE Kisling, NE	Lyle Krska, NE
Rita And Timothy Hughes, NE	JoanNE Kisling, NE	BerdiNE Kruse, NE
Jackie Hughes, NE	Mary Klecan, NE	Milton Kruse, NE
Karen Huls, NE	Wilhelm Klein, NE	Jon Kruse, NE
Nancy Hunt, NE	Klein Family Trust, NE	Mary Ann Kruse, NE
Richard Huss, NE	Clara Kleinschmit, NE	Steven Kruse, NE
E. And W. Inselman, NE	Kevin & Deb Kleinschmit, NE	Thomas Kruse, NE
Myron Inselman, NE	Ralph Kleinschmit, NE	BerdiNE Kruse, NE
Edwin IrviNE, NE	John Klosterman, NE	Joan Kruse Rogers, NE
ChristiNE Janda, NE	Julie Klosterman, NE	Roger Kucera, NE
Mary And Terry Janke, NE	Gaylen Kluck, NE	Terry Kudera, NE
Byron And Patricia Janke, NE	Joanell And Ronald Klug, NE	Dorothy Kuhn, NE
Doug Jiskra, NE	Joan Klug, NE	Harold Kuhn, NE
Jannabelle Jochens, NE	Thomas Klug, NE	Lloyd Lamb, NE
Carolyn Johnson, NE	James Kmoch, NE	Rosalyn Lamb, NE
Allen And Letha Jones, NE	Thomas Kmoch, NE	Ron Lammers, NE
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Sharon Koepke, NE

Robert Jones, NE

Lammers Family, NE

Nebraska (cont.)	Nebraska (cont.)	Nebraska (cont.)
John Langenberg, NE	Lynn Martin, NE	Darin Nernd, NE
Lola Langenberg, NE	D.Marxhausen, NE	Tom Nerud, NE
Norris Langenberg, NE	Emil And Margaret Mastny, NE	Donald Nerud, NE
Roger Langenberg, NE	Adeline Matulka Family, NE	Mary Nerud, NE
William Langenberg, NE	Mike Mauch, NE	Danny Nerud, NE
Stanley Langenberg, NE	Winoпa Mcilnay, NЕ	Joan Nerud, NE
Jessie Langworthy, NE	Randymcmullin, NE	Eileen Nerud, NE
Elise Lauer, NE	Gary Meinberg, NE	Thomas Newman, NE
Ron Lauer, NE	John Jr Meyer, NE	Elaine Nielsen, NE
Dwayne LieNEmann, NE	Betty Meyer, NE	Merlyn Nielsen, NE
Herman Linkugel, NE	Don Milander, NE	Debra Niemann, NE
Wilma Linkugel, NE	Wilma Milander, NE	Susan Niemann, NE
Alice Liska, NE	Marilyn Millard, NE	David Niemeier, NE
Ladislav Liska, NE	Paul Millard, NE	Rosemary Niemeler, NE
Mary Livingston, NE	Scott Millard, NE	Joseph /Rosalee Nordhues, NE
Debra And Mark Loecker, NE	Virginia Miller, NE	Joenordhues, NE
Alan Loftis, NE	Doris MoNEypenny, NE	Rosaleenordhues, NE
Frances Loftis, NE	KenNEth MaNEypenny, NE	Dean Novak, NE
Marcella Longnecker, NE	Margaret Montag, NE	Susan Novak, NE
Gurney Lorenz, NE	Allen And DiaNE Moravec, NE	Darrell Novak, NE
Mary Lorenz, NE	Mary Moravec, NE	Nathan Oehlrich, NE
Cindy Lottman, NE	Richard Moravec, NE	Arthur Olson, NE
John Louden, NE	James Morbach, NE	Mary Olson, NE
KatheriNE Louden, NE	Charles Morris, NE	John O'NEal, NE
Sherry Luebbe, NE	Michael Moser, NE	Dale And Jean OnNEn, NE
Brent Luebbe, NE	Nancy Moser, NE	Elmer And Ester Opfer, NE
Norman Luebbe, NE	Alan Motycka, NE	Norma Orth, NE
Bruce Luebbe, NE	Edward Motycka, NE	Robert Orth, NE
Anna B. Luebbe, NE	Weta Motycka, NE	Francis Osantowski, NE
Linda Luedtke, NE	Delmar Motycka, NE	ErNEst Osantowski, NE
Louis Maas, NE	Joan Mueller, NE	Marie Ostry, NE
James Makovicka, NE	Merle Mueller, NE	Doris Ourecky, NE
Jerome Makovicka, NE	Jerome Mueller, NE	Lloyd Ourecky, NE
Norma Maliha, NE	Janice Mueller, NE	Lori Owens, NE
John Mangels, NE	Allan And Janice Mueller, NE	Randall Owens, NE
Emma Mann, NE	Eloyde Mueller, NE	Frank And Nina Papik, NE
Kevin Marotz, NE	Maurice Mueller, NE	Allen Papik, NE
Clarence Marschman, NE	Lois Mueller, NE	Twila Papik, NE
Mary Marschman, NE	Judith Muhle, NE	Sandra Passyka, NE
Marsh Family, NE	Leonard Muhle, NE	Neal Pavlish, NE
Caroline Martin, NE	Gordon Muhle, NE	Alma Peckman, NE
John Martin, NE	Jacqueline Muhle, NE	Carl Peckman, NE

Nebraska (cont.)	Nebraska (cont.)	Nebraska (cont.)
Jule Peters , NE	KenNEth Ripa, NE	Leona Schindler, NE
DiaNE Petersen, NE	William Ripa, NE	Mary Ann Schlichting, NE
RodNEy Petersen, NE	Lloyd Rippe, NE	Robert Schmid, NE
C Pieper, NE	James Roberts, NE	Viola Schmid, NE
Pamela Pieper, NE	Brenda Roberts, NE	James Schmid, NE
Bertha And Donald Pingel, NE	Paul Roberts, NE	Madonna Schmidt, NE
Galen Pinkelman, NE	Bradley Roberts, NE	Darold Schmidt, NE
Kevin Pinkelman, NE	Lois Roberts, NE	Lillian Schmidt, NE
Alan Platt, NE	Raymond Roberts, NE	Nancy Schmidt, NE
Fern Platt, NE	Dale Rocker, NE	Russell Schmidt, NE
Bert Platt, NE	Sandra Rocker, NE	Marjorie Schmidt, NE
Loren Pogreba, NE	Dean Roelfs, NE	Robert Schmidt, NE
Brandon Pohlman, NE	KenNEth Roth, NE	Schmidt Family, NE
Lonnie Pohlman, NE	Vada Roth, NE	Debra Schramm, NE
Stephen Poots, NE	Milton Roth, NE	Gary Schramm, NE
Marcus Potts, NE	Wilma Roth, NE	Shelley Schreiber, NE
Michael Pracheil, NE	Eleanor Roth, NE	Arthur Schreiber, Iii, NE
Dean Pretzer, NE	Russell Roth, NE	Lindaschrock, NE
Julie Prochaska, NE	Brenda Roth Family, NE	Shirley /Dornelius Schroeder, NE
Ronald Prochaska, NE	Gerald Rupprecht, NE	Beverly Schroeder, NE
Marilyn Prochaska, NE	Norman Rupprecht, NE	William Schroeder, NE
Dennis Puls, NE	MarleNE Rutledge, NE	Dennis Schroeder, NE
Ramona Puls, NE	JaNE Rutt, NE	Donovan Schulte, NE
JaNEt Raville, NE	Helen Saathoff, NE	Chries J. Schulte, NE.
DwayNE Rech, NE	Becky Saathoff, NE	Marvin Schultis, NE
Sheri Rech, NE	Randall Saathoff, NE	WayNE Schultz, NE
Thomas L.Reents, NE	Galen Sabata, NE	Brian Schulz, NE
Dorothy Rees, NE	Tom Same, NE	Lyndsy Schulz, NE
John Rees, NE	Barbara Sampson, NE	Beth Schulz, NE
Tim Rees, NE	Sam Sampson, NE	Mary Schwab, NE
Mary Reetz, NE	Jeannine Sanders, NE	William Schwab, Sr, NE
Wayne Reetz, NE	Martha Sasse, NE	Randy Schwang, NE
Nicholas Reisinger, NE	Darrell And Sondra Sasse, NE	Nancy Schwanke, NE
Rebecca Reisinger, NE	Leroy And Mary Sasse, NE	Schweitzer Family, NE
Carolyn And Eugene Rejda, NE	Sasse Family, NE	Carol Sell, NE
Lori Rempel, NE	Donald Schaecher, NE	NEal Sell, NE
Roger Rempel, NE	Alice Schaefer, NE	Timothy Sell, NE
Suzanne Remter, NE	Roger Schaefer, NE	Evelyn Shalander, NE
Deborah Richter, NE	Doris Scheer, NE	Donald Shutts, NE
Donald Richters, NE	Thomas Scheer, NE	Mary Shutts, NE
Patricia Rickard, NE	Dallas Schellenberg, NE	Susan Siefken, NE
Verlin Rickard, NE	Marcella Schellenberg, NE	Delores Slepicka, NE

Nebraska (cont.)	Nebraska (cont.)	Nebraska (cont.)
Lambert Slepicka, NE	Allen Tennison, NE	Fredrick Wachal, NE
Dennis Sloup, NE	George Jr Thelen, NE	Colleen And Richard Wachal, NE
Sloup Family, NE	John Thelen, NE	Gary Wachal, NE
David Smisek, NE	Danielthoena, NE	Jeffrey Wachal, NE
Gail Smisek, NE	Marcus ThoeNE, NE	Anthony Walz, NE
FaunNEit Smith, NE	Phyllis ThoeNE, NE	Bette Walz, NE
Karen Smith, NE	Arlyce ThoeNE, NE	CurtiswaNEk, NE
Roy Smith, NE	Jerome ThoeNE, NE	Phil Weber, NE
Lois Sohl, NE	Paul ThoeNE, NE	Phil F.Weber, NE
Norbert Sohl, NE	Tammy ThoeNE, NE	Ronald Weers, NE
Russsouchek, NE	Donna Thomas, NE	Mark Weers, NE
Keith Spanyers, NE	Harold Thorell, NE	Rachelle Weers, NE
James Stara, NE	Vera Thorell, NE	Lyle Wegele, NE
Betty And KenNEth Stara, NE	Daniel Timms, NE	Sherrill Wegele, NE
Dan Stauffer, NE	Russell Tooker, NE	Cynthia Weichel, NE
Elainstecker, NE	Phyllis Tooker, NE	Lonnie Weichel, NE
JeaNEtte Stehlik, NE	Kyletowie, NE	Frank Weiher, NE
Leonard Stehlik, NE	Roger Trudell, NE	Linda Weiher, NE
Helen Stehlik, NE	Douglas Tunink, NE	Alvin Wellman, NE
Lloyd /Margaret Stevenson, NE	Roger Tunink, NE	Elizabeth Wellman, NE
Thomas Stibal, NE	AdeliNE Turek, NE	Randy Wendt, NE
Holly Stoltenberg, NE	Evelyn Tyser, NE	Tamara Wendt, NE
Debra Strate, NE	Leonard Tyser, NE	Joyce Wendt, NE
Merwyn Strate, NE	Cindy Urban, NE	Lavern Wendt, NE
Lori Strouf, NE	Dean Urban, NE	Mildred Wendt, NE
Lynn Strouf, NE	Barbara Vales, NE	Wendt Family, NE
Richard Struebing, NE	John Vales, NE	JaNE Wenz, NE
Vera Struebing, NE	Linda Vandenberg, NE	William Wenz, NE
Allison Struebing Trust, NE	Chris Vandenberg, NE	Weyer Family, NE
Daniel Sudbeck, NE	Leroy Vanicek, NE	Vicki Wilke, NE
Lisa Sudbeck, NE	Milo Vanis, NE	Lisa Wilke, NE
Rogersudbeck, NE	John And Mildred Vaught, NE	Bill Willers, NE
Sudbeck Family, NE	Pamela Vavrina, NE	Miriam Willers, NE
Bessie Svajgr, NE	Reynold Vering, NE	Penny Williams, NE
Ed Svajgr, NE	Ann Vobril, NE	Brian Wolesensky, NE
Eldon Taake, NE	Alfred Voelker, NE	Daniel Wolfe, NE
Judy Taake, NE	Ella Voelker, NE	Patricia Wood, NE
Jean Tachovsky, NE	Melvon Vollbrecht, NE	Mary Wright, NE
Lester Tachovsky, NE	Allan Vyhnalek, NE	KristiNE Wright, NE
Joan F.Tanderud, NE	Melinda Vyhnalek, NE	Richard Wright, NE
Joan Tanderup, NE	Scott Vyhnalek, NE	David Wurdeman, NE
Wayne Tanderup, NE	Steven Vyhnalek, NE	Lawrence/Larian Wurm, NE

Nebraska (cont.) Lloyd Young, NE	Nebraska (cont.) Martin Knecht, OK	Nebraska (cont.) Christy Family, OK
Catherine/Ronald Zarybnicky, NE	Carolyn Lodhia, OK	Cline Family, OK
Richard/Tammy Zarybnicky, NE Eleanor Zarybnicky, NE John / Patricia Zarybnicky, NE Lawrence And Mary Zavadil, NE Zavadil Family, NE Larry Zimmer, NE Carol Zimmer, NE GeraldiNE Zimmer, NE	Sue Mcwhorter, OK Renee Prince, OK Joseph Robertson, OK Sidney Spore, OK Ken Staley, OK Warren E.Taylor, OK Alta Adams, OK Cheryl Bandy, OK	CoOK Family, OK Cullers Family, OK Dean Family, OK Diehm Family, OK Dilley Family, OK Dormire Family, OK Ethridge Family, OK Fanning Family, OK
Larry Zimmer, NE	Jerry Bean, OK	Fisher Family, OK
Zimmerman Family, NE Jon Zulauf, NE Cheryl Zulauf, NE	Beulah Behrens, OK Sandra Blakley, OK Lillie Bowman, OK	Fitch Family, OK Frank Family, OK French Family, OK
New Jersey	Jerry Boyer, OK	Garvie Family, OK
Richard Stewart, NJ Janice Tomlinson, NJ Thomas Tomlinson, NJ New Mexico Arlys And James Frybarger, NM Lavelle Ashley, NM Nevada Donald Docter, NV Timothy Mortensen, NV James Jimmerson, NV Margaret Thomason, NV New York	Robert Boyer, OK Diane Browning, OK Bobby Bruner, OK Patricia Burritt, OK Sam Case, OK Barbara Cavett, OK Rick Chester, OK Bobby Clary, OK Berniece CoOK, OK Betty Dennet, OK Nitaya Driskel, OK	Gooch Family, OK Goondo Family, OK Grassman Family, OK Greer Family, OK Griffith Family, OK Harman Family, OK Harper Family, OK Harting Family, OK Hensley Family, OK Horinek Family, OK Irwin Family, OK
Allen Retzlaff, NY	W. D. Eggers, OK Mary Ellis, OK	Jueschke Family, OK Kelle Family, OK
Jean Burger, OH Oklahoma Lois Ablin, OK Arthur Anderson, OK Matt Ball, OK	Emmett Ellis, OK Harvey Ely, OK Jean Evans, OK Adams Family, OK Alderson Family, OK	Liston Family, OK Lovell Family, OK Marino Family, OK Martin Family, OK Matheson Family, OK
John And Karen Bode, OK Ginger K.Glidewell, OK Janell Harman, OK Leo And Norma Hunt, OK Duane Kleppe, OK Loleta Kleppe, OK Marla Knecht, OK	Alderson Family, OK Alexander Family, OK Anderson Family, OK Atkinson Family, OK Blankinship Family, OK Boyer Family, OK Buntt Family, OK	Mattox Family, OK Mccroskey Family, OK Mckinnis Family, OK Mcpeak Family, OK Mertz Family, OK Mitchell Family, OK Olbert Family, OK

Oklahoma (cont.)	Oklahoma (cont.)	Oklahoma (cont.)
Orr Family, OK	Carl Frank, OK	Patricia Monsees, OK
Otto Family, OK	Jd Frank, OK	Dorothy Moomey, OK
Payne Family, OK	Loyal Frank, OK	Pam Morris, OK
Puls Family, OK	Michael Frank, OK	Pamela Nicholson, OK
Reinhardt Family, OK	Roland Frank, OK	Cathy Oden, OK
Roberson Family, OK	Donald Fultz, OK	Harlan Overman, OK
Roby Family, OK	Gregg Glass, OK	Karen Overman, OK
Rocbertson Family, OK	Delbert Grassman, OK	Darrel Patton, OK
Roe Family, OK	William Greenshields, OK	Byron Phipps, OK
Rogers Family, OK	Jack Harney, OK	Lola Pogue, OK
Rosiere Family, OK	Sam Harris, OK	Nikki Puls, OK
Ross Family, OK	Michael Hart, OK	Mickey Ratliff, OK
Schwanke Family, OK	Scott Harting, OK	Michael Ritter, OK
Scott Family, OK	Rocky Henderson, OK	William Roof, OK
Sebor Family, OK	David Hesser, OK	Jess Ross, OK
Sewell Family, OK	Ival Hesser, OK	Ada Rossander, OK
Sexton Family, OK	Jocille Hoffman, OK	Mellige Rudkin, OK
Sharp Family, OK	Sharon Holman, OK	Emma Sanders, OK
Sheik Family, OK	Edith Hunt, OK	Gottfried Schmaltz, OK
Shick Family, OK	Rose Jones, OK	Bruce Scott, OK
Shock Family, OK	Alberta Kahle, OK	Scott Sewell, OK
Short Family, OK	Jack Kelly, OK	John Shiflet, OK
Simon Family, OK	Robert Kendrick, OK	Fern Smith, OK
Simons Family, OK	David Kerr, OK	Karla Smith, OK
Spore Family, OK	Kenneth Klinger, OK	Edgar Snyder, OK
Steichen Family, OK	Barry Lane, OK	Robert Snyder, OK
Stiles Family, OK	Jack Lane, OK	Claude Stafford, OK
Stout Family, OK	John Leven, OK	Janice Stiles, OK
Talbert Family, OK	H A Linn, OK	James Stone, OK
Thompson Family, OK	John Linn, OK	Richard Sullins, OK
Tubbs Family, OK	Patty Luter, OK	Wayland Swinford, OK
Vap Family, OK	Carolyn Mann, OK	Warren Taylor, OK
Vassar Family, OK	Danube Mc Farlin, OK	Jack Terry, OK
Vickery Family, OK	David Mcclure, OK	Victor Testerman, OK
Voegele Family, OK	Robert Mcclure, OK	Ronnie Thomason, OK
Warner Family, OK	Robert Mcclure Jr, OK	Taylor Utahna, OK
Wilkerson Family, OK	Danube Mcfarlin, OK	Bobby Ventris, OK
Williams Family, OK	Brian Mcneil, OK	Charles Ventris, OK
Wilson Family, OK	Jeffrey Meyer, OK	Jeff Vitale, OK
Yaunt Family, OK	Dorothy Meyers, OK	Henry Voise, OK
John Flourney, OK	Lavera Middlebusher, OK	Beth Walton, OK
Bill Foote, OK	Dennis Mittasch, OK	Sue Walton, OK

Oklahoma (cont.)	South Dakota (cont.)	South Dakota (cont.)
Oreta Warford, OK	Eugene Berg, SD	Bertram Drake, SD
Bob Warner, OK	Vivian Bethke, SD	Dorothy And George Dylla, SD
Mildred Wheatley, OK	Gene Bethke, SD	Miles Dyran, SD
Doug Will, OK	Charles And Holly Beving, SD	Linda Easton, SD
Randy Will, OK	Lucille Blakely, SD	Robert Ehlers, SD
Lois Williams, OK	Gregory Bonn, SD	Leanne Eich, SD
M H Williams, OK	David Bornitz, SD	Diana And Lawrence Eich, SD
Mark Wilson, OK	Donald And Mary Bowers, SD	Orville Ellwein, SD
Oregon	Lucille Bowling, SD	Bruce Emery, SD
Baird Family, OR	Peter Bremmon, SD	Kent Erickson, SD
Susan Baker, OR	Dorothy And Donald Brown, SD	Margaret /Elmer Erickson, SD
Lance And Lyle Dirksen, OR	Daniel And Debra Brown, SD	Elmererickson, SD
Lundeen Family LP, OR	Bud Brucknec, SD	Hugh Evans, SD
Norma Ruble, OR	Jim Brutty, SD	Cynthia And Dean Farley, SD
Gerald Swendseid, OR	Donald Brutty, SD	Robert Farrar, SD
Blanche Westberg, OR	Lyle Buchanan, SD	Cherrlyn And Darrell Fast, SD
Orrin Westberg, OR	Dale And Russel Buising, SD	Wayne Fast, SD
Rhode Island	Wilmer Bunger, SD	Arlene And Dalin Fast, SD
Alan And Jane Humphrey, RI	Michael Burger, SD	Myrna And Robert Fast, SD
South Carolina	Bernetta &Richard Burghardt, SD	Robert Fast, SD
Mustard Family, SC	J J Burke, SD	Fast Family, SD
Roselyn Runge, SC	James Bush, SD	Steve Fejtar, SD
South Dakota	William Calmus, SD	James And Ramon Feller, SD
Edna Wagner, SD	Stanley Capp, SD	Donald Fisher, SD
Jon Albrecht, SD	Janice And Robert Carlson, SD	James Fitzgerald, SD
Raymond Anderson, SD	C Carson, SD	Donald Fluth, SD
Allan And Janice Anderson, SD	Lucille Carson, SD	Delmar Foiles, SD
Roger Anderson, SD	Joyce Cheeseman, SD	Hazel Foiles, SD
Kevin Anderson, SD	Chronister Family, SD	Delmar And Hazelfoiles, SD
Blair And Lynette Arne, SD	Timothy Clarke, SD	Robert Foley, SD
Annabeth And Donald Arne, SD	Marlin Clendening, SD	Donald Foley, SD
Donald Arne, SD	Ricky Cole, SD	Wayne Foote, SD
Alan Aughenbaugh, SD	Kevin Congdon, SD	Doug Fosheim, SD
Richard Aughenbaugh, SD	Debra And James Coughlin, SD	Terry Frick, SD
John And Marlys Baird, SD	David Cwach, SD	Frick Family LP, \$D
Lorna Baldwin, SD	Randy Dawson, SD	Christopher Gederos, SD
Wilmer Banger, SD	Dale And Jean Deboer, SD	Norma Glanzer, SD
Candie And Randall Beck, SD	Melea Dejean, SD	Chad And Keith Glanzer, SD
Terry Beers, SD	Lynne And Steve Dejong, SD	Elaine And Jerauld Glanzer, SD
Dennis Beers, SD	James And Jodi Dinan, SD	Chauntel & Timothy Glanzer, SD
Joan And Leonard Berg, SD	Mary Doorn, SD	Claude Glanzer, SD
	Mary E. Doorn, SD	Jeffrey Glanzer, SD

South Dakota (cont.)	South Dakota (cont.)	South Dakota (cont.)
Fawn And Tim Glanzer, SD	Calvin And Glorius Heitzman, SD	Steve Huber, SD
Emauel And Mary Glanzer, SD	Wayne Helkenn, SD	Thomas Huber, SD
Glanzer Family, SD	Lavonne Helmer, SD	Roger Hurlbert, SD
Dennis Gosmire, SD	Lee W.Henld, SD	Harold Hurlbert, SD
Deetta And Edward Goss, SD	Janice Herman, SD	Sherray And Russel Hurlbert, SD
Wilmer L.Gran, SD	Reuben Hermann, SD	Carol And Ralph Hurlbert, SD
Todd Grandpre, SD	John And Jolene Hermoe, SD	Ralph Hyrlbert, SD
Sheri Gross, SD	Jolene And Laron Herr, SD	Janette Imsland, SD
Terry And Tonda Gross, SD	ldella And Walter Herrboldt, SD	Jean Janssen, SD
Kyle Gross, SD	Richard Herriboldt, SD	Ronald Jarrett, SD
Mark Gross, SD	Celesta And Martin Herrboldt, SD	James Jenkins, SD
Joyce Gross, SD	Lee Herrboldt, SD	Greg Johnson, SD
Alan And Amy Grupe, SD	ldella Herrboldt, SD	Carl Johnson, SD
Roger Grupe, SD	David And Jill Hiebert, SD	Carl Wayne Johnson, SD
Duane S.Gustafson, SD	Lorrene And Norman Hiebert, SD	Maxine / Thomas Johnston, SD
Troy Hamilton, SD	Norman Hiebert, SD	Janann And Lonnie Jones, SD
Glenn And Donald Handke, SD	Dave Hindricks, SD	Boyd And Cheriye Jones, SD
Clarence And Ida Hannon, SD	Gary Hofer, SD	Deanjones, SD
Thomas Hanson, SD	Leroy Hofer, SD	William Kadoun, SD
Gordon And Johnny Hanson, SD	Kathryn And Mark Hofer, SD	Gerald Kaufmann, SD
James And Marian Hanson, SD	Priscilla Hofer, SD	Gregory /Machelle Keating, SD
Marlyss And Milton Hanssen, SD	Alvin And Mary Hofer, SD	Dona / Vincent Kennealley, SD
Jim Hanssen, SD	Robert Hofer, SD	J.V.Kennealley, SD
Jay Harmelink, SD	Glendon And Jayne Hofer, SD	Sherrie Kersting, SD
Larry Harry, SD	Darrell Hofer, SD	Darian Kilker, SD
Francis And Alma Hass, SD	Carlos Hofer, SD	Phyllis Kirschenman, SD
Robert Hastings, SD	Delwin And Pamela Hofer, SD	Ronald Kirschenman, SD
Hastings Family, SD	Derick Hofer, SD	Betty Kirschenman, SD
Willis Hauger, SD	John Hofer, SD	Leroy Kirschenman, SD
Michael Hausvik, SD	Janice Hofer, SD	Darwin Kirschenman, SD
Mary Hayenga, SD	Willard And Sarah Hofer, SD	Delores Klimisch, SD
William Haywood, SD	Mary Hofer, SD	James Klimisch, SD
Patricia And William Hearnen, SD	Orville Hofer, SD	Roger Klimisch, SD
Larry And Marlene Hearnen, SD	Joe Hofer, SD	Jim Klimisct, SD
Galen Heckenlaible, SD	Delsin/Pamhofer, SD	Jean/Kenneth Klinkhammer, SD
Daryl / Janet Heckenlaible, SD	Jerauld And Shirley Hoffman, SD	Dewayne / Lavina Klunder, SD
Reuben Heckenlaible, SD	Kevin Hollen, SD	Brian Knittel, SD
Loarine Heckenlaible, SD	Gayle And Steven Horter, SD	Phyllis Knittel, SD
Ella And Elsie Hein, SD	Greg Hough, SD	Arlo Koerner, SD
Dave Heinrichs, SD	David Huber, SD	Marilyn Korkow, SD

Herbert Huber, SD

Debra Heitzman, SD

Jerry Korkow, SD

South Dakota (cont.)	South Dakota (cont.)	South Dakota (cont.)
Kathryл Kothe, SD	Denene Miles, SD	Jennifer/ Jonathan Penner, SD
Laverne Kothe, SD	Donald Miles Jr, SD	Abe /Clarabel Penner, SD
Aleta Kraft, SD	Edward Miller, SD	John Pennes, SD
James Kroll, SD	Clark Moeckly, SD	David Pigors, SD
Richard Kunkel, SD	Kent Moeckly, SD	Jerry Poeschl, SD
La Mee Family Trust, SD	Wayne Moore, SD	Todd Pollman, SD
Steven Labay, SD	Denis Moschell, SD	Carma Popp, SD
William Lamee, SD	Virginia Moschell, SD	Chad Popp, SD
David Lamee, SD	Albert Mueller, SD	Eugene Prunty, SD
Erna Lamee, SD	John Mueller, SD	Lavina Pullman, SD
Thomas Landreth, SD	Edward And Helen Munkvold, SD	David Putman, SD
Lucas Landreth, SD	Marsha Murphy, SD	Weona And Dale Quist, SD
Thomas Landreth, SD	Patrick Murphy, SD	Jerald Raap, SD
Elaine Lane, SD	Evelyn Nelson, SD	Sherry Rabenburg, SD
Harry Lane, SD	Evelyn Nelson, SD	Randy Reis, SD
James Lane, SD	Marlene Nelson, SD	Carrie Reis, SD
Jana Lane, SD	Michael Nelson, SD	Anne Reisch, SD
George Leitheiser, SD	J. Neu, SD	Leerettig, SD
Janette / Roger Leitheiser, SD	Harlin Neuharth, SD	Paul Roby, SD
Doug Leschison, SD	Dale Neuharth, SD	Gary Roby, SD
Larry Lewis, SD	Alice Neuharth, SD	Kathleen Roby, SD
Lee Lewis, SD	Steve Nielson, SD	Robert Roby, SD
Glenn Lingen, SD	Luther Nielson, SD	Roster Family, SD
James List, SD	Norbert N. Muller Trust, SD	Charles Rostyne, SD
Sharon List, SD	Karen North, SD	Travis Rostyne, SD
Ryan Loecker, SD	Rumie Nusz, SD	Lora Lea And Verlyn Rye, SD
Alan Lohr, SD	Gerald Nusz, SD	Clara Rye, SD
Lorraine Tusha Trust, SD	Gary Nutter, SD	Larry Ryken, SD
Glen Lubbers, SD	D.W.Ochachek, SD	Brian And Joyce Sanderson, SD
Delores Luze, SD	Daniel Olinger, SD	Ronald (Dcd) Sanderson, SD
Madsen Family, SD	Timothy Olson, SD	Richard Sanderson, SD
Dorn Malpert, SD	James Olson, SD	Lynn Sanderson, SD
Doug Marquardt, SD	Neil Olson, SD	Ronald Schaeffer, SD
Jason Marquardt, SD	David Olson, SD	Cheryl Schaefle, SD
Lucille And Ralph Marquardt, SD	Olson Family, SD	Eugene Schlagel, SD
Lyn May, SD	Mary Opsahl, SD	Wayne Schlagel, SD
Floyd Mcelroy, SD	Belinda Panek, SD	Mona Schlaget, SD
Michael Mcmenamy, SD	Norman Papendick, SD	Karla Schlapkohl, SD
Bruce Merkel, SD	Robert Patrick, SD	Lonny Schlim, SD
Pamela Merkel, SD	Marina Payne, SD	Eileen Schmidt, SD
Dennis Michael, SD	Darwin Peckham, SD	Charlene Schmit, SD
Paul Michels, SD	Marsha Peckham, SD	Richard Schmit, SD

South Dakota (cont.

Edward Schmit, SD
Janet Schmit, SD
Judith Schmuck, SD
Kenneth Schmuck, SD
Viona Schnabel, SD
Michael Schock, SD
Schoenfelder Family, SD

Mike Schook, SD
Janette Schramm, SD
Mark Schramm, SD
Rodney Schramm, SD
Terrence Schramm, SD
Jeannette Schramm, SD
Dorothy Schrooten, SD
Vicki And Michael Schultz, SD

Loren Schultz, SD
Stewart Schultz, SD
Amos Schultz, SD
Geraldine Schultz, SD
Stanley Schulz, SD
Randall Schuring, SD
Carl Schwab, SD
Dorothy Schwab, SD
Lillian Schwab, SD
Arthur Sees, SD
Rosemary Sees, SD
James Sees, SD
Michael Sibson, SD
Susan Sibson, SD

Mike And Suesibson, SD Richard Sievert, SD Dean Stabnow, SD Betty And Sam Stahl, SD

Leo Sibson, SD

Jacob Stahl, SD
Marvin Stahl, SD
Eli Stahl, SD
Debra Stahl, SD
Melvin Stahl, SD
Thomas Stahl, SD
Mary Stahl, SD
Jacob M.Stahl, SD

South Dakota (cont.)

Oren Stahl, SD Sarah Stahl, SD Joanne Steichen, SD Kenneth Steichen, SD Arthur Stip, SD Mile Stip, SD Allison Tank, SD Renold Tank, SD Allen Terveen, SD Opal Terveen, SD Ronnie Thompson, SD Gene Tisher, SD Bill Tisher, SD Donald Tisher, SD Danny Tople, SD Dean Townsend, SD Russell Townsend, SD

Doris /Norman Townsend, SD
Hollis And Karen Treeby, SD
Henrietta Truh, SD
Ava Tucker, SD
Donald Tucker, SD
Scott Tuschen, SD
Craig Tuschen, SD
Michele Tuschen, SD
Chritsa Tusha, SD
Justin Tusha, SD
Lorraine Tusha, SD

Marlin Tusha, SD

Donald Ulrich, SD

Marvalee Ulrich, SD

Darwin Unruh, SD Unruh Family Trust, SD Karavan Bockern, SD Phyllis Vermeulen, SD Anita Voss, SD Richard Voss, SD Jeff Voss, SD

Jeff Voss, SD Jon Voss, SD Wade Family, SD Luella Wagner, SD Adelia Wagner, SD

South Dakota (cont.)

Carroll Wagner, SD
Galen Waldner, SD
Kim Waldner, SD
Bennie Waldner, SD
Julie Waldner, SD
Waldner Family, SD
Vera Walls, SD
William Walter, SD
Joe Walter, SD
Timothy Walter, SD
Linda And Ray Walter, SD

Amy Walter, SD
Alton Walz, SD
Cheryl Walz, SD
Gary Walz, SD
Gregory Ward, SD
Mike Weaver, SD
Floyd Weeldreyer, SD
Leona Weeldreyer, SD

Jesse West, SD Sandy Wheeldryer, SD

Jo Ann And Larry Whirledge, SD

Marvin Whites, SD Margery Whites, SD Ronald Whites, SD Jerry Wicks, SD Delton Wiebe, SD

Robert And Stacey Wingen, SD

Evelyn Witham, SD Charles Wollman, SD Mary E.Wollman, SD Lyle Wollmann, SD Raymond Wormke, SD

Conrad And Erich Wutsch, SD

Elta J Zens, SD Elta Zens, SD Gary Zuehlke, SD

Tennessee	Washington (cont.)	No State Available (cont.)		
Carole Gray, TN	Coni And Gary Hehn, WA	Donald Kostal,		
Neilsanderson, TN	Barbara Kurtz, WA	Douglas Gruntorad,		
Sharleine Hall, TN	Florence Lee, WA	Edward Osantowski,		
Ordean Oen, TN	Kathleen Loyet, Wa	Ellen Meyer,		
Kenneth Uehling, TN	Dale Myer, Wa	Gary Miller,		
James Wilson, TN	Papendick Living Trust, Wa	George Rambour,		
Texas	Pierson Rev. Living Trust, Wa	Glen Hillen,		
Jeppeseπ Family, TX	Olaf Skrogstad, Wa	Glennda Marsh-Letts,		
Jones Family, TX	Wisconsin	Greg Roth,		
Vaughn Family, TX	Mayer Family, WI	Hilda Franzen,		
Larry Hart, TX	Miltmore Family, WI	James Nerud,		
Kurt Lindahl, TX	Laura Machart, WI	Jane Schnittker,		
W G Mouser, TX	Barbara Anderson, Wi	Janelle Marsh,		
Neil Skach, TX	Margaret Bettendorf, WI	Jason Heithold,		
Adele Bakken, TX	Bernice Brown, WI	Jeanice Vinduska,		
Billy And Rebecca Bednar, TX	William Decesare, WI	Jeff Olson,		
Swana & T. Brooks Wittgow, TX	Glenn And Janice Gehring, WI	John Carmichael,		
Corbit Family, TX	Glenn/Michelle Hofer Liv. Tr, Wi	John Dietrich,		
Ronald Forman, TX	Joanne Johnson, WI	Kathleen Rees,		
Hugo Herzberg, TX	Lovina And Mahlon Miller, WI	Larry Landreth,		
Lisa Hinckley, TX	Lois Novicki Muhle, WI	Larry Muhle,		
John Lorinc, TX	Wyoming	Lawrence Kasik,		
Patricia Lorinc, TX	Dwight Ostenson, WY	Len Korza,		
Joseph Nash, TX	No State Available	Leo Osantowski,		
Brenda Oenbring, TX	Glennda Marsh-Letts,	Linda Motycka,		
Patrick Oenbring, TX	Rutledge Childrens Trust,	Lynette Klug,		
Virginia	Alice Dietrich,	Margaret Reibold,		
Charles Gurtler, VA	Andrew Klug,	Mary Bridgman,		
Raiph Dannettell, VA	Barry Eberspacher, Mike Heimes,			
William Gellerman Jr, VA	Betty Griess,	Mike Koch,		
Washington	Bryan Dietrich,	Mike Settje,		
Winney Family, WA	Bryce Grotelueschen,	Robert Schindler,		
Geri Johnston, WA	Carmelita Depauw,	Robin Schweitzer,		
Harold Schwortz, WA	Cary Smisek,	Sarah Vyhnalek,		
Catherine Slankas, WA	Dan Kouma, Scott Muhle,			
Irvin Chemelir, WA	Daniel Arens, Sharon Matejka,			
Rose Ann Daniel, WA	Dave Clark,	Terri Logan,		
Leal Dorsey, WA	Denise Keay, Terry Hockbart,			
Douglas Eidsvig, WA	Dennis Bowers, Tony Vanis,			
Sarah Eidsvig Jarheim, WA	Dennis Kostai, Vickie Palky,			
Maureen Hamilton, WA	Diane Thomas,	Virginia Langenberg,		

LIBRARIES

ILLINOIS

Case-Halstead Library, Carlyle, IL Evans Public Library, Vandalia, IL Greenville Public Library, Greenville, IL Latzer Memorial Public Library, Highland, IL Patoka Public Library, Patoka, IL Wood River Public Library, Wood River, IL

KANSAS

Arkansas City Library, Arkansas City, KS
Clifton City Library, Clifton, KS
Derby Public Library, Derby, KS
Douglass Public Library, Douglass, KS
Hope Community Library, Hope, KS
Library District 1, Troy, KS
Marion City Library, Marion, KS
Marysville Public Library, Marysville, KS
Morrill Free Public Library, Hiawatha, KS
Oxford Public Library, Oxford, KS
Potwin Public Library, Potwin, KS
Seneca Free Library, Seneca, KS
Wakefield Public Library, Wakefield, KS
Washington Library, Washington, KS

MISSOURI

Cerrollton Public Library, Carrollton, MO
Centralia Public Library, Centralia, MO
Dulany Memorial Library, Salisbury, MO
Hamilton Public Library, Hamilton, MO
Howard County Library, Fayette, MO
Library & Museum, Lathrop, MO
Little Dixie Regional Library, Moberly, MO
Livingston County Library, Chillicothe, MO
Mexico Audrain County Library, Mexico, MO
Powell Memorial Library, Troy, MO
Scenic Reg Library, Warrenton, MO
St Joseph Public Library, St. Joseph, MO
St Louis County Library, Florissant, MO
St. Charles City-County Library, Saint Peters, MO
Wellsville Public Library, Wellsville, MO

NORTH DAKOTA

Cavalier City Library, Cavalier, ND
Cavalier County Library, Langdon, ND
Enderlin Municipal Library, Enderlin, ND
Forman Public Library, Forman, ND
Grand Forks Library, Grand Forks, ND
Griggs County Library, Cooperstown, ND
Lakota City Library, Lakota, ND
Lamoure Public Library, Lamoure, ND
Mayville Library, Mayville, ND
Oakes Public Library, Oakes, ND
Park River Public Library, Park River, ND
Valley City Public Library, Valley City, ND
Walhalla Public Library, Walhalla, ND

NEBRASKA

Beatrice Public Library, Beatrice, NE
City of Wausa Library, Wausa, NE
Columbus Public Library, Columbus, NE
Fairbury Public Library, Fairbury, NE
Hartington Public Library, Hartington, NE
Hruska Memorial Library, David City, NE
Leigh Public Library, Leigh, NE
Liberty Gilbert City of Friend Library, Friend, NE
Pierce Carnegie Library, Pierce, NE
Randolph Public Library, Randolph, NE
Seward Public Library, Seward, NE
Stanton Public Library, Stanton, NE
Wayne Public Library, Wayne, NE

OKLAHOMA

Bristow Public Library, Bristow, OK Cushing Public Library, Cushing, OK Fairfax Public Library, Fairfax, OK Pawnee Public Library, Pawnee, OK Perry Carnegie Library, Perry, OK Ponca City Library, Ponca City, OK

LIBRARIES (CONTINUED)

SOUTH DAKOTA

Alexander Mitchell Library, Aberdeen, SD Alexandria Public Library, Alexandria, SD Britton Public Library, Britton, SD City of Yankton Library, Yankton, SD De Smet Library, De Smet, SD Emil M. Larson Public Library, Clark, SD Freeman Public Library, Freeman, SD Hanson/McCook Regional Library, Spencer, SD Howard Public Library, Howard, SD Huron Public Library, Huron, SD

MEDIA

ILLINOIS

Daily Herald, Arlington Heights, IL Greenville Advocate, Greenville, IL Highland Park News, Waukegan, IL Leader-Union, Vandalia, IL Marion Daily Republican, Marion, IL The Record, Edwardsville, IL WQAD-TV, Moline, IL

KANSAS

Courier Tribune, Seneca, KS
Derby Reporter, Wichita, KS
Derby Weekly Informer, Derby, KS
Eastern Cowley County Advocate, Burden, KS
KNDY, Marysville, KS
Marysville Advocate, Marysville, KS
The Traveler, Arkansas City, KS
Washington County News, Washington, KS
MISSOURI

Brunswick Brunswicker, Brunswick, MO
Caldwell County News, Hamilton, MO
Cameron Citizen-Observer, Cameron, MO
Carrollton Democrat, Carrollton, MO
Chillicothe Constitution-Tribune, Chillicothe, MO
Elsberry Democrat, Elsberry, MO
Fayette Newspapers, Fayette, MO
Glasgow Missourian, Glasgow, MO
KCHI, Chillicothe, MO
KFNS AM, St Louis, MO

MISSOURI (cont.)

KMFC, Centralia, MO KMOX 1120, St. Louis, MO KMRN-KKWK Regional Radio, Cameron, MO KQ2, St. Joseph, MO KSDK-TV, St. Louis, MO KTRS, St. Louis, MO KWRT-AM, Boonville, MO KWWR, Mexico, MO Lathrop Publishing/Rural Reporter, Lathrop, MO Lincoln County Journal, Troy, MO Mexico Ledger, Mexico, MO Moberly Monitor-Index, Moberly, MO Norborne Democrat-Leader, Norborne, MO Salisbury Press-Spectator, Salisbury, MO South County Times, St. Louis, MO St. Charles Journal, St. Peters, MO St. Charles Watchman Advocate, St. Charles, MO St. Joseph News-Press, St. Joseph, MO

NORTH DAKOTA

American Ag Network, Fargo, ND
Cavaller Chronicle, Cavaller, ND
Cavaller County Republican, Langdon, ND
Enderlin Independent, Enderlin, ND
Grand Forks Herald, Grand Forks, ND
Grand Forks Herald Online, Grand Forks, ND
Griggs County Courier, Cooperstown, ND
KBMW-AM, Wahpeton, ND

MEDIA (CONTINUED)

North Dakota (cont.)

KCNN-AM, GRAND FORKS, ND

KDDR-AM, OAKES, ND

KEGK-FM, FARGO, ND

KFGO-AM, FARGO, ND

KFNW-AM, FARGO, ND

KJKJ-FM, GRAND FORKS, ND

KNDK 1080 AM, LANGDON, ND

KOVC-AM, VALLEY CITY, ND

KQLX FM 106.1 RADIO, LISBON, ND

KVLY-TV, FARGO, ND

KVRR-TV, FARGO, ND

KXPO-AM, GRAFTON, ND

Larimore Leader, Fargo, ND

Litchville Bulletin, Litchville, ND

Milnor Teller, Milnor, ND

Morning News, Fargo, ND

Northwood Gleaner, Northwood, ND

Oakes Times, Oakes, ND

Pembina New Era, Pembina, ND

Ransom County Gazette, Lisbon, ND

Richland County News-Monitor, Hankinson, ND

Steele County Press, Finley, ND

The Daily News, Wahpeton, ND

The Forum, Fargo, ND

The Forum Online, Fargo, ND

Tri-County Sun, Fordville, ND

Valley City Times-Record, Valley City, ND

Valley News & Views, Drayton, ND

Walhalla Mountaineer, Walhalla, ND

Walsh County Press, Park River, ND

Walsh County Record, Grafton, ND

WDAY-AM, FARGO, ND

WDAY-TV, FARGO, ND

WDAZ-TV, GRAND FORKS, ND

West Fargo Pioneer, West Fargo, ND

NATIVE AMERICAN GROUPS

Colorado

Clement Frost, Chairman, Southern Ute Indian Tribe, Co

Manuel Heart, Acting Chairman, Ute Mountain Tribe. Co

Carl Knight, Land Manager, Ute Mountain Tribe,

Co

Kansas

lowa Tribe Of Kansas And Nebraska, Ks

Michigan

D.K. Sprague, Chair, Gun Lake Potawatomi, Mi

Ed Pigeon, Gun Lake Potawatomi, Mi

Kenneth Meshigaud, Chair, Hannahville Indian

Community Of Michigan, Mi

Earl Meshigaud, Cultural Director, Hannahville

Indian Community Of Michigan, Mi

Laura Spurr, Chair, Huron Potawatomi Nation, Mi

David Jones, Environmental Director, Huron

Potawatomi Nation, Mi

Mike Zimmerman, Acting Chairman, Pokagon Band

Of Potawatomi Indians Of Michigan, Mi

Michigan (cont.)

Mark Parrish, THPO, Pokagon Band Of Potawatomi Indians Of Michigan, MI

Montana

Earl Old Person, Chairman, Blackfeet Tribe, MT

John Murray, THPO, Blackfeet Tribe, MT

John Houle, Chairman, Chippewa-Cree Business

Committee, MT

Elvin Windyboy, CPO, Chippewa-Cree Indians, MT

John Morales, Jr., Chairman, Fort Peck Tribes, MT

Curley Youpee, THPO, Fort Peck Tribes, MT

Julia Doney, President, Gros Ventre and

Assiniboine Tribe of Ft. Belknap, MT

John Allen, Councilman, Gros Ventre and

Assiniboine Tribe of Ft. Belknap, MT

Drew Shanni Spang, President, Northern

Cheyenne Tribal Council, MT

Conrad Fisher, THPO, Northern Cheyenne Tribe,

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NATIVE AMERICAN GROUPS (CONTINUED)

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Sheldon Peters Wolfchold, Lower Stoux Indian Community, MN

Pam Halverson, THPO, Lower Sioux Indian Community, MN

Melanie Benjamin, Mille Lacs Band of Ojibwe, MN Natalie Weyaris, THPO, Mille Lacs Band of Ojibwe, MN

Stanley R. Crooks, Chairman , Shakopee Mdewakanton Sioux, MN

Leonard Wabafha, Shakopee Mdewakanton Sioux, MN

Erma Vizenor, Chairwoman, White Earth Band of Minnesota Chippewa, MN

Tom McCauley, THPO, White Earth Band of Minnesota Chippewa, MN

North Dakota

Myra Pearson, Chairperson, Spirit Lake Tribe, ND Ken Graywater, Sr., Spirit Lake Tribe, ND

Allen McKay, Spirit Lake Tribe, ND

Ron His Horse is Thunder, Chairman, Standing Rock Sioux Tribe, ND

Tim Mentz, THPO, Standing Rock Sioux Tribe, ND

Marcus Wells, Jr., Chairman, Three Affiliated Tribes, ND

Etgin Crow's Breast, THPO, Three Affiliated Tribes, ND

Ken W. Davis, Chairman, Turtle Mountain Band of Chippewa, ND

Brady Paul Grant, THPO, Turtle Mountain Band of Chippewa, ND

Nebraska

Roger Trudell, Chairman, Santee Sioux Tribe of Nebraska, NE

Wyatt Thomas, Santee Sioux Tribe of Nebraska, NF

Robert Campbell, Santee Sioux Tribe of Nebraska,

OKLAHOMA

Kenneth Blanchard, Governor, Absentee-Shawnee Tribe of Indians of OK, OK

Oklahoma (cont.)

Karen Kaniatobe, THPO, Absentee-Shawnee Tribe of Indians of OK, OK

Chad Smith, Chief, Cherokee Nation, OK

Dr. Richard Allen, THPO, Cherokee Nation, OK Darryl Flyingman, Governor, Cheyenne-Arapaho Tribe of Oklahoma, OK

Gordon Yellowman, NAGPRA, Cheyenne-Arapaho Tribe of Oklahoma, OK

Bill Anoatubby, Governor, Chickasaw Nation of Oklahoma, OK

Eddie Postoak, Chickasaw Nation of Oklahoma, OK

Gingy Nail, THPO, Chickasaw Nation of Oklahoma, OK

John Barrett, Chairman, Citizen Potawatomi Nation, OK

Jon Boursaw , Citizen Potawatomi Nation, OK Jeremy Finch, Citizen Potawatomi Nation, OK Bruce Gonzales, President, Delaware Nation, OK Tamara Francis, Delaware Nation, OK

Jeff Houser, Chairman, Fort Sill Apache Business Committee, OK

Leland Michael Darrow, Fort Sill Apache Business Committee, OK

Bryan Jones, Fort Sill Apache Business Committee, OK

E. Bernadette Huber, Chair, Iowa Tribe of Oklahoma. OK

Joyce Miller, THPO, Iowa Tribe of Oklahoma, OK

Tony Salazar, Chairman, Kickapoo Tribe of Oklahoma, OK

Kent Collier, NAGPRA, Kickapoo Tribe of Oklahoma, OK

Tribal Chairman, Miami Tribe of Oklahoma, OK

Julie Olds, Miami Tribe of Oklahoma, OK

A.D. Ellis, Chief, Muscogee Creek Nation, OK Joyce A. Bear, THPO, Muscogee Creek Nation, OK

NATIVE AMERICAN GROUPS (CONTINUED)

Oklahoma (cont.)

Jim Gray, Chief, Osage Nation of Oklahoma, OK

David Conrad, Osage Nation of Oklahoma, OK

Dr. Andrea Hunter, Osage Nation of Oklahoma,

Ron Rice, President, Pawnee Nation of Oklahoma, OK

Daniel Jones, Chairman, Ponca Tribe of Indians of Oklahoma, OK

Kay Rhoads, Chief, Sac & Fox Nation of Oklahoma, OK

Sandra Massey, THPO, Sac & Fox Nation of Oklahoma, OK

Anthony Street, Chairman, Tonkawa Tribe, OK Josh Waffle, Tonkawa Tribe, OK

Dallas Proctor, Chief, United Keetoowah Band of Cherokee Indians, OK

Stephen "Archie" Mouse, THPO, United Keetoowah Band of Cherokee Indians, OK

South Dakota

Joseph Brings Plenty, Chairman, Cheyenne River Sioux, SD

Albert LeBeau, THPO, Cheyenne River Sloux Tribe. SD

Josh Weston, President, Flandreau Santee Sioux Tribal Council, SD

Sam Allen, THPO, Flandreau Santee Sioux Tribe, SD

Michael Jandreau, Lower Bruhle Sioux Tribe, SD

Scott Jones, Lower Bruhle Sioux Tribe, SD

John Yellow Bird Steele, President, Oglala Sioux Tribe, SD

Edgar Bear Runner, THPO, Oglala Sioux Tribe, SD

Rodney Bordeaux, President, Rosebud Sioux Tribe, SD

Russell Eagle Bear, THPO, Rosebud Sloux Tribe, SD

Jim Whitted, THPO, Sisseton-Wahpeton Sioux, SD

Winfield Rondell, Jr., Sisseton-Wahpeton Oyate Sioux . SD

Michael Selvage Chair, Sisseton-Wahpeton Oyate Sioux, SD

South Dakota (cont.)

Winfield Rondell, Jr., Sisseton-Wahpeton Oyate Sioux , SD

Michael Selvage Chair, Sisseton-Wahpeton Oyate Sioux, SD

Norman Perko, Sisseton-Wahpeton Oyate Sioux , SD

Charlotte Almanza, Sisseton-Wahpeton Oyate Sioux , SD

Vine T. Marks, Sr., Sisseton-Wahpeton Oyate Sioux, SD

Dianne Desrosiers, Sisseton-Wahpeton Oyate Sioux , SD

Dennis Gill, Sr., Sisseton-Wahpeton Oyate Wahpekutz , SD

Darrell Drapeau, Councilman, Yankton Sioux, SD Texas

Juan Garza, Kickapoo Traditional Tribe of Texas,

Mary Jane Salgado, Kickapoo Traditional Tribe of Texas, TX

Utah

Maxine Natchees, Chairperson, Northern Ute Tribe, UT

Betsy Chapoose, Northern Ute Tribe, UT

Wisconsin

Harold Frank, Chairperson, Forest County Potawatomi Community of Wisconsin Potawatomi Indians, WI

Mike Alloway, Sr., Forest County Potawatomi Community of Wisconsin Potawatomi Indians, WI George Lewis, President, Ho-Chunk Nation of Wisconsin, WI

William Quackenbush, THPO, Ho-Chunk Nation of Wisconsin, Wi

Larry Garvin, NAGPRA, Ho-Chunk Nation of Wisconsin, WI

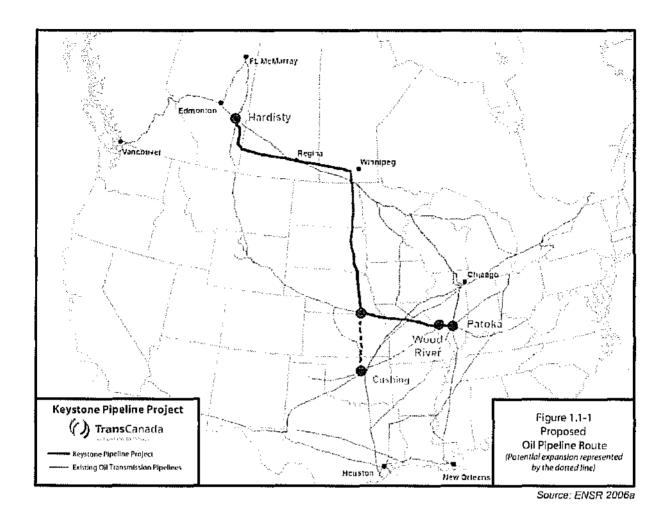
Wyoming

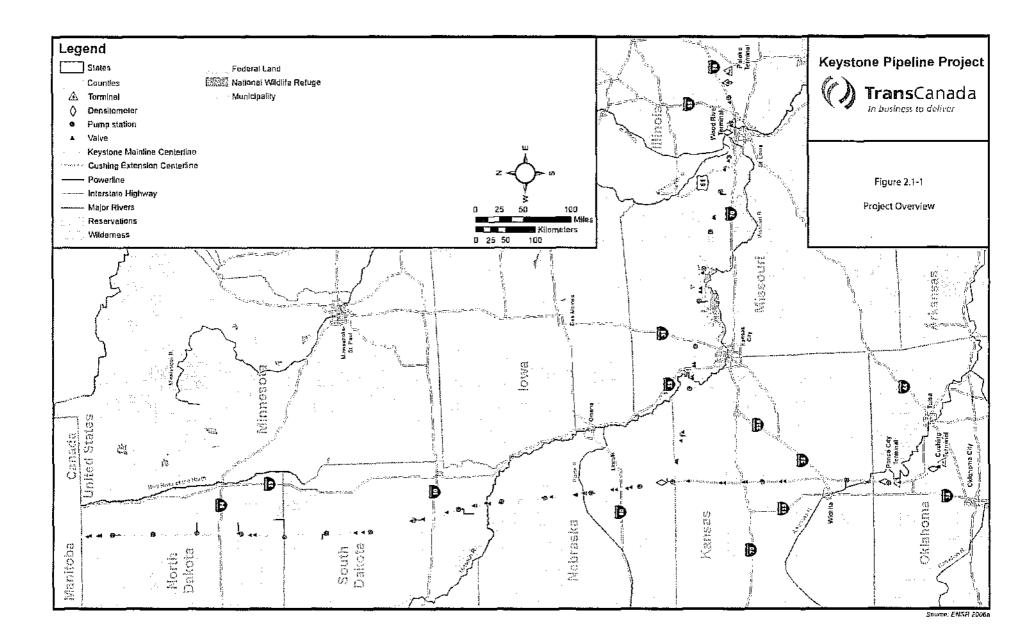
Ivan D. Posey, Chairman, Eastern Shoshone Tribe, WY

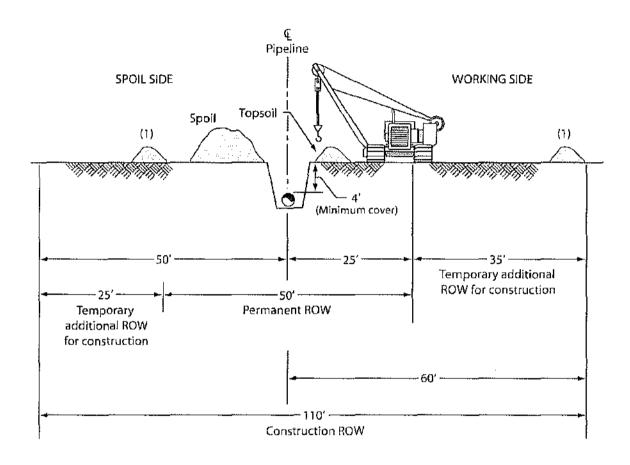
Tribal Historic Preservation Officer, Eastern Shoshone Tribe, WY

Richard Brannan, Chairman, Northern Arapaho Tribe, WY

Jo Ann White, THPO, Northern Arapaho Tribe, WY



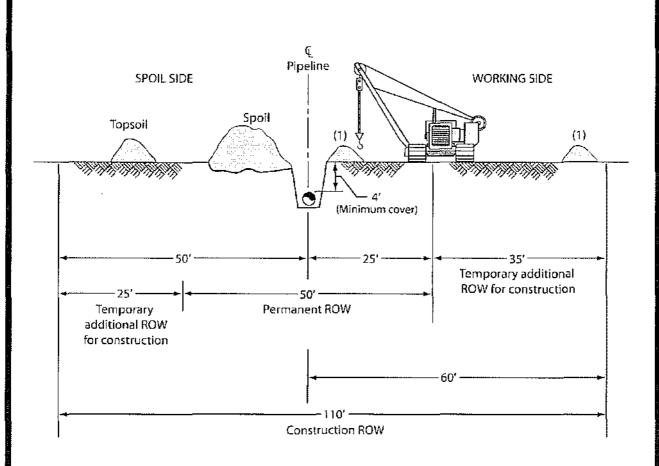




(1) Alternate topsoil placement locations

KEYSTONE PIPELINE PROJECT

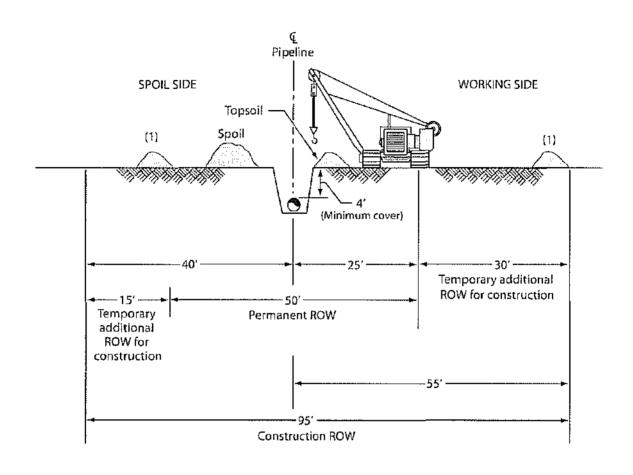
Figure 2.1-2 Typical 110-Foot-Wide Construction Right-of-Way (30- or 36-inch Pipeline) with Topsoil Removal Only over Trench Line



(1) Alternate topsoil placment locations

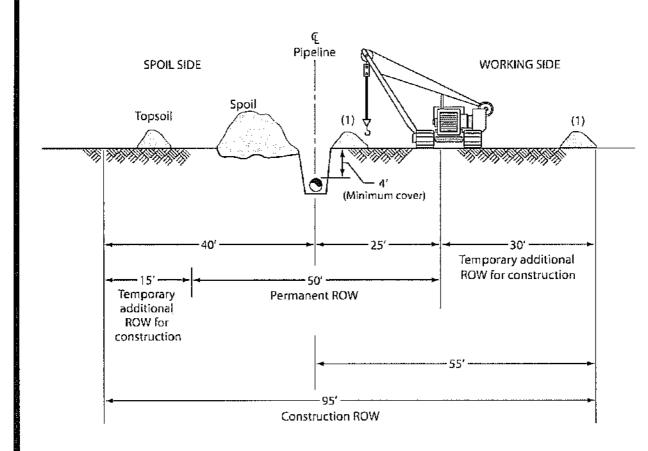
KEYSTONE PIPELINE PROJECT

Figure 2.1-3 Typical 110-Foot-Wide Construction Right-of-Way (30- or 36-inch Pipeline) with Topsoil Removal over Trench Line and Spoil Side



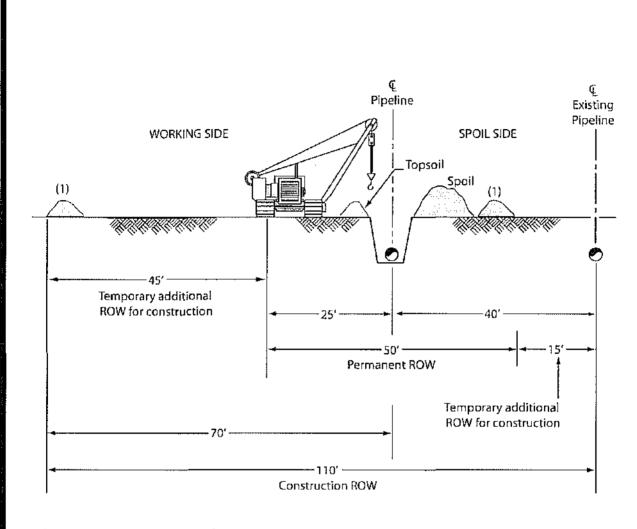
KEYSTONE PIPELINE PROJECT

Figure 2.1-4 Typical 95-Foot-Wide Construction Right-of-Way (24-inch Pipeline) with Topsoil Removal Only over Trench Line



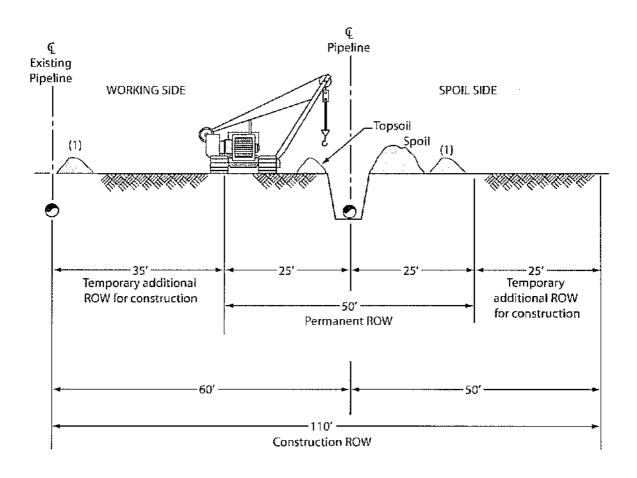
KEYSTONE PIPELINE PROJECT

Figure 2.1-5
Typical 9S-Foot-Wide Construction
Right-of-Way (24-inch Pipeline)
with Topsoil Removal over
Trench Line and Spoil Side



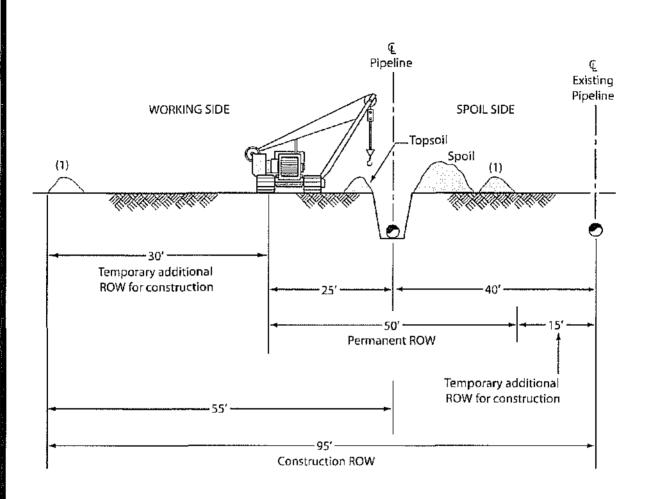
KEYSTONE PIPELINE PROJECT

Figure 2.1-6
Typical 110-Foot-Wide Construction
Right-of-Way
(30- or 36-inch Pipeline)
- Spoil Side Adjacent and
Parallel to Existing Pipeline



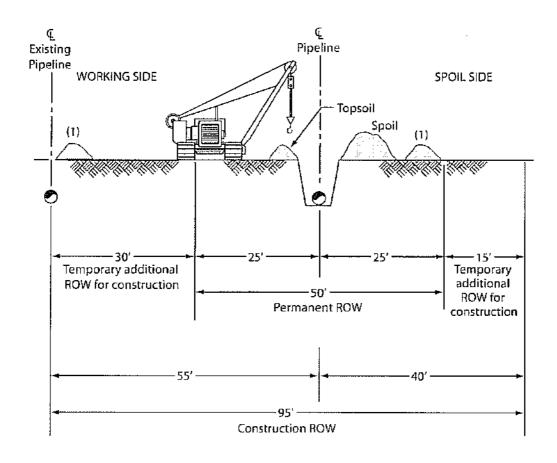
KEYSTONE PIPELINE PROJECT

Figure 2.1-7
Typical 110-Foot-Wide Construction
Right-of-Way
(30- or 36-inch Pipeline)
- Working Side Adjacent and
Parallel to Existing Pipeline



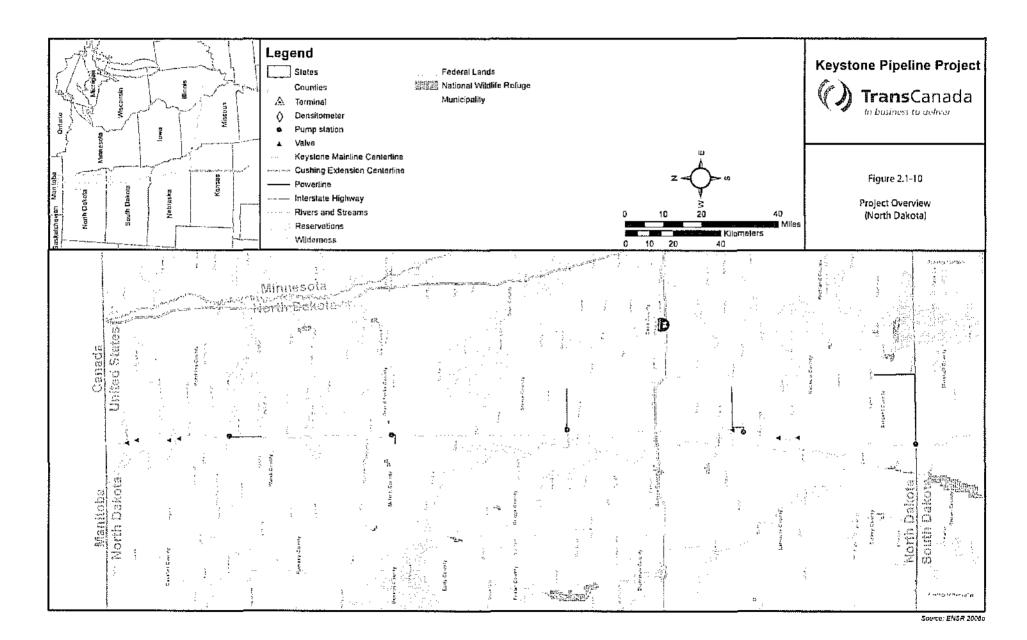
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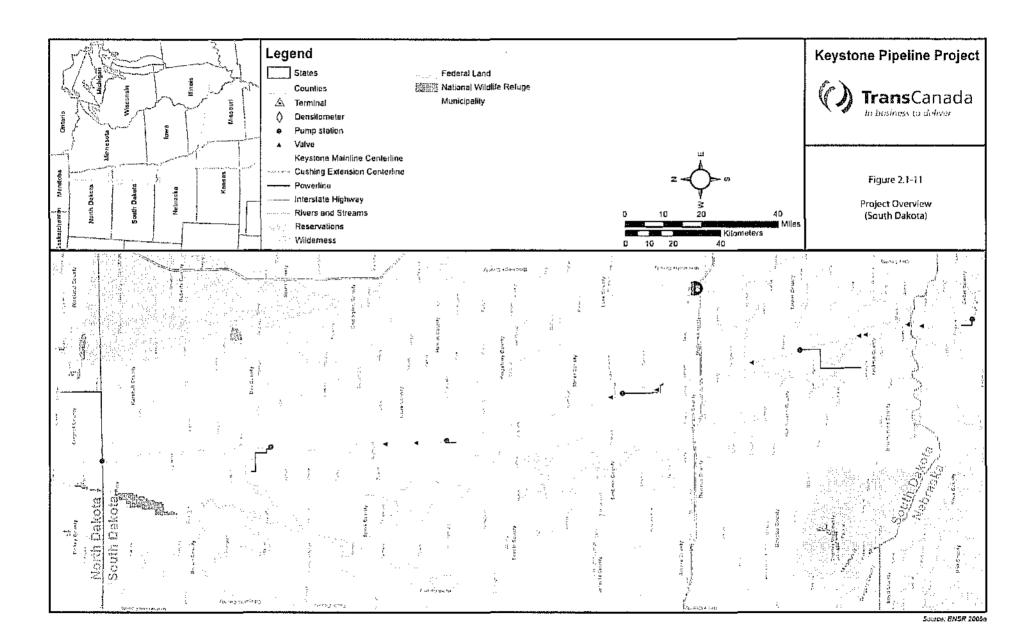
Figure 2.1-B Typical 95-Foot-Wide Construction Right-of-Way (24-inch Pipeline) - Spoil Side Adjacent and Parallel to Existing Pipeline

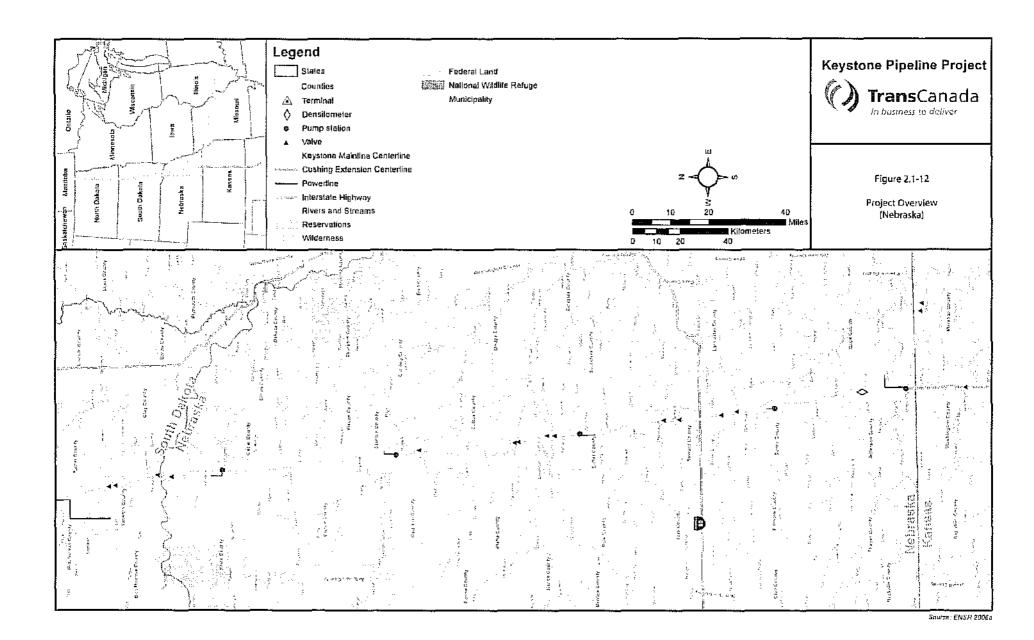


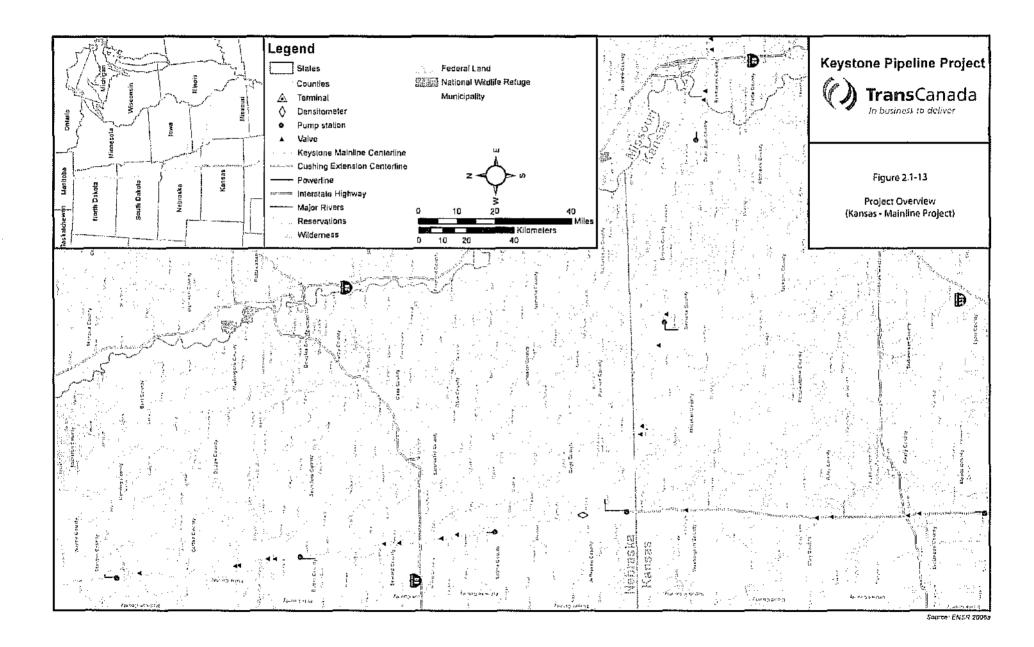
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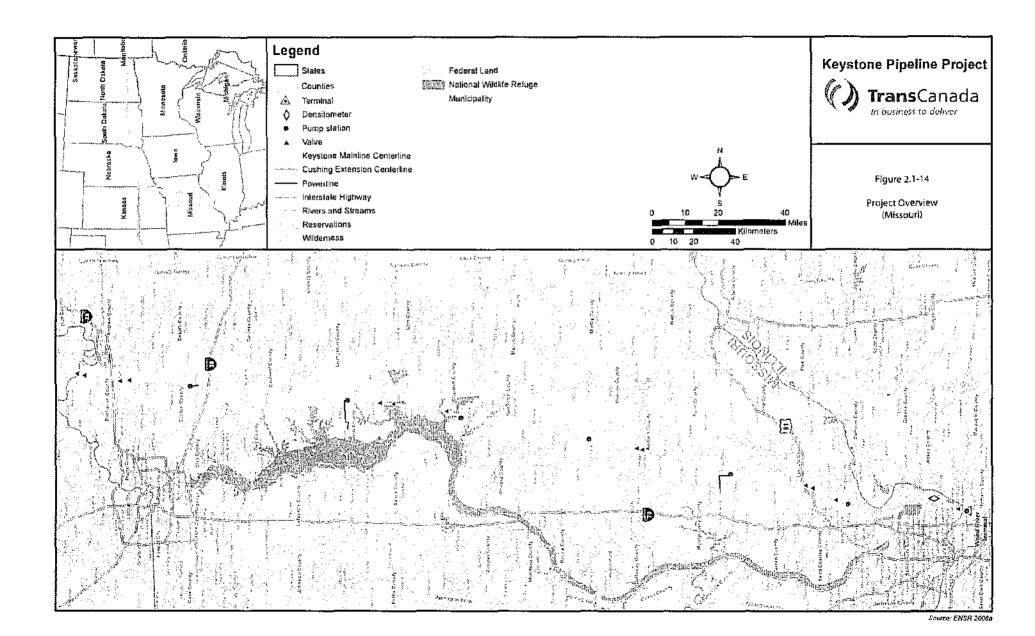
Figure 2.1-9
Typical 95-Foot-Wide Construction
Right-of-Way (24-inch Pipeline)
- Working Side Adjacent and
Parallel to Existing Pipeline

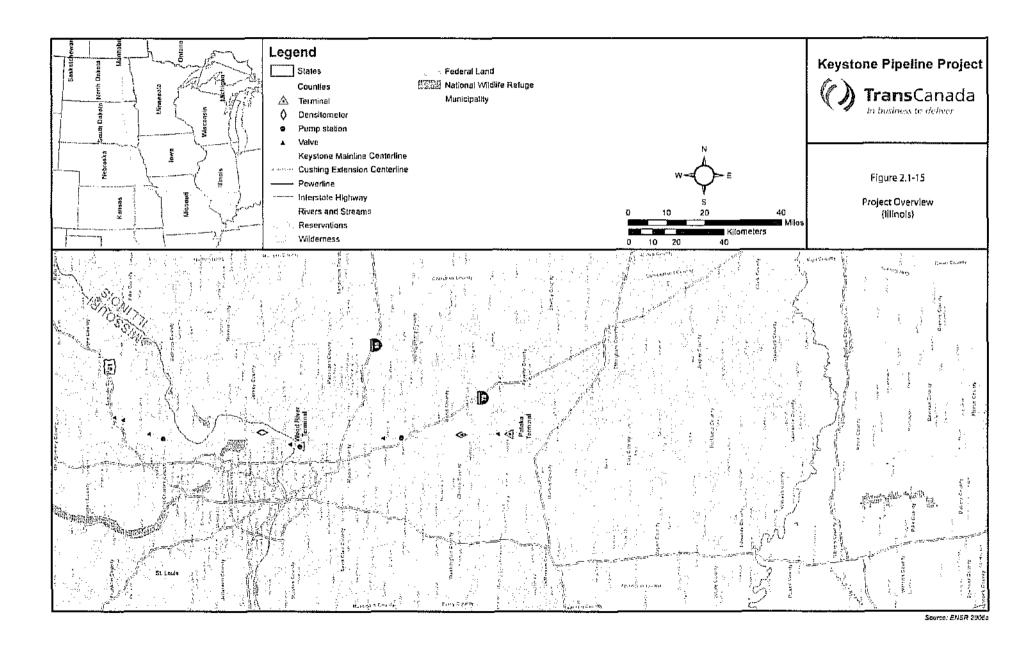


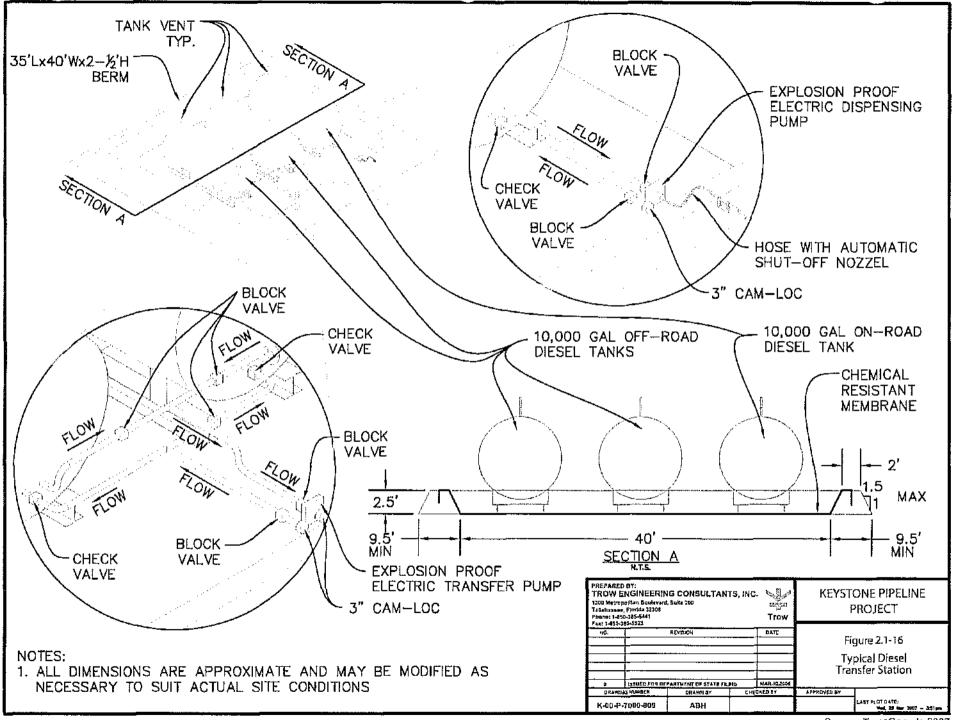


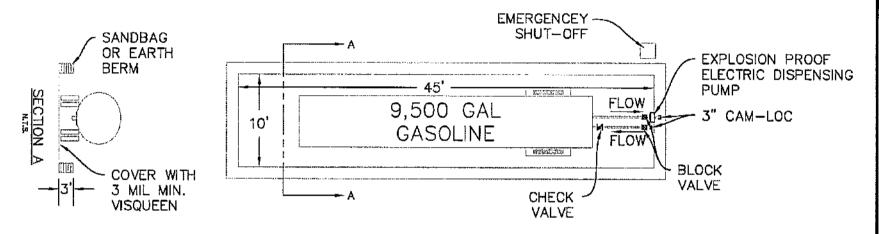






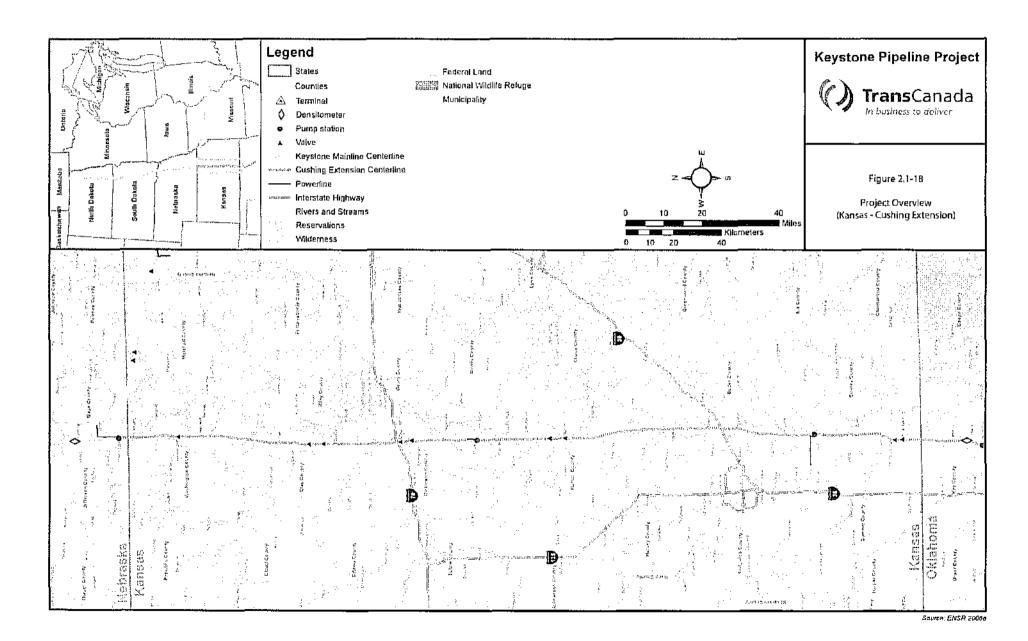


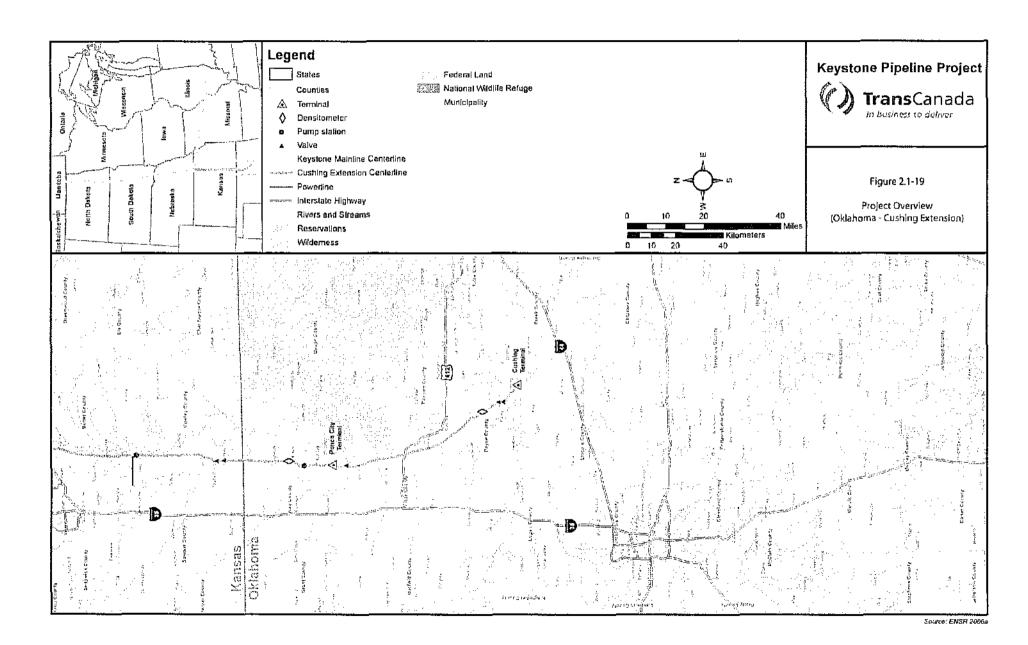


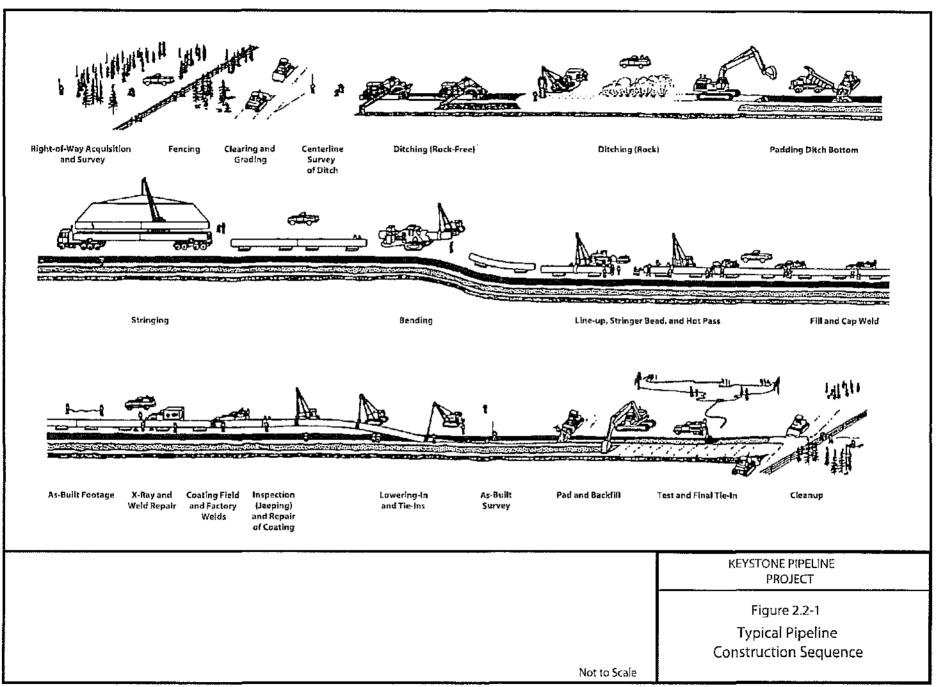


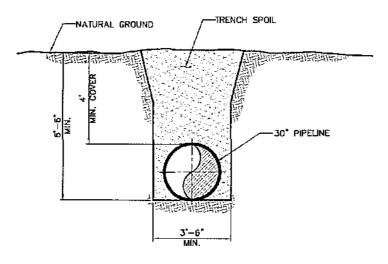
- 1. TANK WILL BE APPROXIMATELY 9,500 GALLONS
- 2. CONTAINMENT DIMENSIONS ARE 10'x35' AND WILL PROVIDE 110% FOR VOLUMES BEING STORED
- 3. SHUT-OFF SWITCH WILL BE LOCATED AT EACH PUMP WITH AN EMERGENCY SWITCH OUTSIDE OF EACH BERM. A SECONDARY SHUT-OFF SWITCH WILL BE LOCATED REMOTELY IN THE WAREHOUSE OFFICE OVER 100' AWAY. SIGNS WILL INDICATE EMERGENCY SHUT-OFF INFORMATION.
- 4. THE PUMPS WILL BE LOCATED APPROXIMATELY 5' AWAY FROM THE TANKS AND PETROLEUM RATED HOSES WILL BE INSTALLED WITH AUTOMATIC SHUT-OFF NOZZLES.
- 5. THE PRODUCT TO BE DISPENSED WILL BE GASOLINE AND OR DIESEL TO BE CONSUMED BY ON-ROAD VEHICLES
- 6. IT SHOULD BE NOTED THAT THESE INSTALLATIONS ARE TEMPORARY AND WILL MEET THE REQUIREMENTS AND STANDARDS OF ALL FEDERAL, STATE AND LOCAL AGENCIES.
- 7. ALL DIMENSIONS ARE APPROXIMATE AND MAY BE MODIFIED AS NECESSARY TO SUIT ACTUAL SITE CONDITIONS

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ND,		REVESION			Figure 2.1-17 Typical Gasoline Transfer Station	
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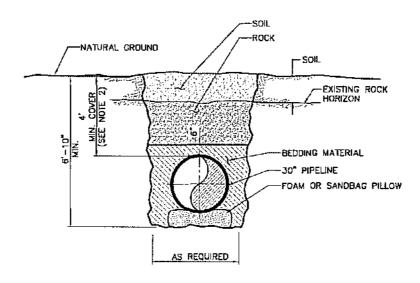








TRENCH IN SOILS

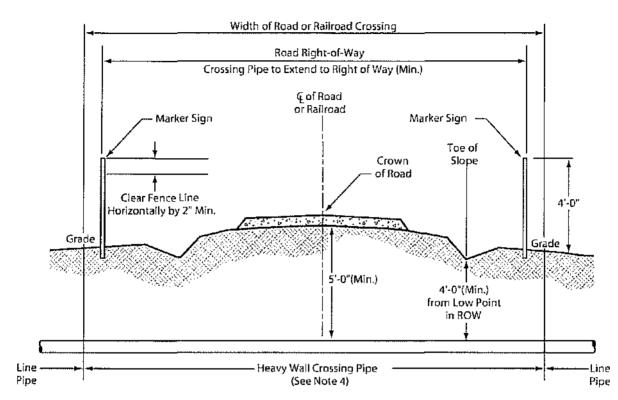


TRENCH IN ROCK

NOTES:

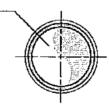
- 2.
- ADDITIONAL DEPTH OF COVER REQUIRED AT WATER BODY, DRY STREAM, ROAD AND RAILROAD CROSSING DEPTH OF COVER MAY BE REDUCED TO 3' IN CONSOLIDATED ROCK.
 CONFIGURATIONS ARE TYPICAL AND SUBJECT TO MODIFICATION DURING CONSTRUCTION TO SUIT ACTUAL SITE CONDITIONS.

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TYPICAL UNCASED ROAD CROSSING - BORED

Bore Annulus to be no Larger than 1" Greater than Coated Line Pipe

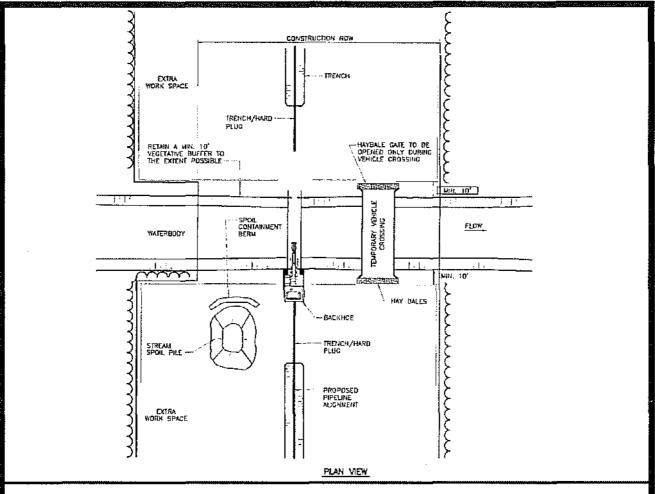


Notes:

- 1. Crossings shall be in accordance with applicable permit.
- 2. Road crossing pipe shall extend at minimum to right-of-way line.
- The type and minimum required length of pipe for crossings of roads shall be as specified on alignment sheets.
- 4. Pipe for bored crossings to include abrasion-resistant (ARB) coating.
- 5. Pipeline marker and test stations to be installed on ROW line next to fence if possible.
- The crossing pipe shall be straight with no vertical or horizontal bends within the road right-of-way.

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Figure 2.2-3 Typical Uncased Road or Railroad Crossing - Bored

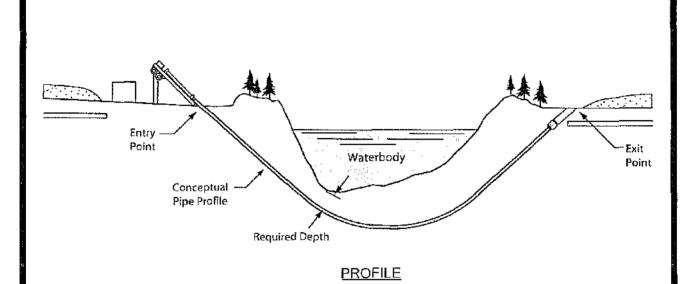


CONSTRUCTION PROCEDURES:

- RIGHT-OF-WAY ROUNDARIES AND WORK SPACE LIMITS SHALL BE CLEARLY DELINEATED. STASING FOR MAKEUP SHALL BE LOCATED A MIREMUM OF 10 FEET FROM WATERBOODY.
- CLEARING LIMIS WILL BE CLEARLY DELIMEATED AND A 10 FOOT VEGETAINE BUFFER STRIP BETWEEN DISTURBED AREA AND THE WATERBOOTY SHALL BE MARKARIED ID THE EXTENT POSSIBLE, ALL CLEARING SHALL BE AMBINIZED TO THE EXTENT POSSIBLE AND TO ONLY THAN INCCESSARY FOR CONSTRUCTION. WOODY VEGETATION SHALL BE CUT AT ORDUND LEVEL AND THE STUMPS/ROOTS LEFT BY PLACE TO THE EXTENT POSSIBLE.
- 3. TOPSON, SHALL BE STRIPPED FROM THE DITCH LINE IN ALL WETLANDS RIPARIAN.
- 4. CONTRACTOR SHALL RISTALL SIGNS APPROXIMATELY 100 FEET MINIMUM FROM EACH WATERSOOD AND WETLAND TO IDENTIFY THE HAZARDOUS MATERIALS EXCLUSION AREA.
- 5. CROSION AND SECIMENT CONTROL
 - A. CONTRACTOR SHALL SUPPLY, HISTALL AND MAINTAIN SEDIMENT CONTROL STRUCTURES, AS DEPICTED OR ALDING DOWN GRADENT SIDES OF WORK AREAS AND STADING AREAS SUCH THAT NO HEAVILY SILL LOCEN WATER ENTERS WATERBOOT OF WITLAND.
 - B. NO HEAVILY SILT LADEN WATER SHALL BE DISCHARGED DIRECTLY OR INDIRECTLY INTO THE WATERBODY, ALL EROSION AND SEDWENT CONTROL STRUCTURE LOCATIONS AS DEPICTED ARE APPROXIMATE AND MAY BE ADDISTED AS DIRECTLD BY THE COMPANY INSPECTIOR TO SUIT ACTUAL SITE CONDITIONS, SILT FENCE OR STRAW BALE INSTALLATIONS SHALL INSILIZE RELOVANTICE SET FOR SITE OF STRAW BALE INSTALLATIONS SHALL INSILIZED.
 - C. SECRETE LABER WATER FROM TRENCH GENATERING SHALL BE DISCHARGED TO A WELL VEGETATED LIPLAND AREA, INTO A STRAW BALE DEWALERING STRUCTURE OF COTENTILE ILLER AGO. SECRETAL THE AREA SECRETAL THES ACROSS THE DISTURBED CONSTRUCTION RIGHT OF WAY EXCEPT DURING CYCAVATION/INSTALLATION OF THE CROSSING PIPE.
 - D. SOFT BITCH PLUCS MUST BEMAIN IN PLACE AT CONVENENT LOCATIONS TO SEPARATE MAINLINE DITCH FROM THE WATERGODY CROSSING UNTIL THE WATER CROSSING IS INSTALLED AND BACKFILLED.
 - E. TRENCH BREAKERS ARE TO BE INSTALLED AT THE SAME SPACING AND IMMEDIATELY UPSLOPE OF PERMANENT SLOPE BREAKERS, OR AS DIRECTED BY THE COMPANY.
- CONTRACTOR SHALL MAINTARY HARD PLUGS IN THE DITCH AT THE WATERBOOY UNTIL JUST FROM TO PIPE MYTALLATOR. CONTRACTOR SHALL EXCAVATE TREMCH AND HISTARCH PIPE AS EXPEDIENTLY AS PRACTICAL TO REDUCE THE DURANGED OF WORK ACTIONIES IN THE WATERBOOK BATTER.
- 7. CONTRACTOR SHALL PLACE THENCH SPOIL ONLY IN CERTIFICATED WORK SPACE AND A MINIMUM OF TO FEET FROM THE WATERBODY BANKS TO PREVENT ENTRY OF BROIL INTO THE WATERBODY. SPOIL SHALL BE CONTAINED AS NECESSARY USING ETHER A STRAW BALE BANKIER OR AN EARTH/ROCK DERM.
- 8. COMPRACTOR SHALL RESTORE THE WATERBODY AND BANKS TO APPROXIMATE PRECONSTRUCTION CONTOURS, UNLESS OTHERWISE APPROVED BY THE COMPANY, CONTRACTOR SHALL INSTALL PERMANEUT ERROROM AND SEMBLENT CONTROL STRUCTURES. AS FUNCATION, AMERICALS PLACED IN THE WATERBODY TO FACRITATE CONSTRUCTION. SHALL BE REMOVED DURING RESTORATION. BANKS SIMLL OF STATRUZED AND TEMPORARY SEMBLES INSTALLED AS SOON AS POSSIBLE AFER CROSSING, BUT WITHIN 74 HOURS OF COMPLETING THE CROSSING, MAINTAIN A SILL FEMES ON STRAW BALL BARRIER ALONG THE METRODOY AND WEBLAND BOURDARIES UNTIL VEGETATION IS ESTABLISHED IN ADJACENT DISTURBED AREAS.
- VEHICLE CROSSING CAN BE CONSTRUCTED USING GITHER A FLUNE CROSSING OR A TEMPORARY BRIDGE. VEHICLE CROSSING ONLY REQUIRED IT STREAM SUPPORTS A STATE DESIGNATED FISHERY.

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Figure 2.2-4 Typical Water Body Crossing Open-Cut Trench

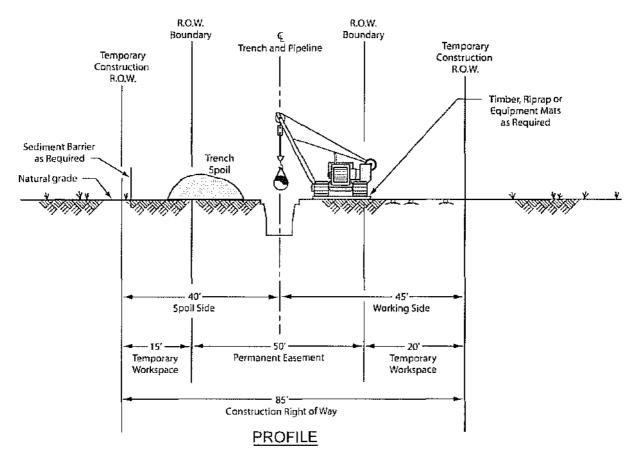


Notes:

- Set up drilling equipment a minimum of 100 feet from the edge of the watercourse. Limit clearing between drill entry and exit point to brush clearing of a 10-foot wide strip as necessary to monitor drilling activities and obtain water for hydrostatic testing and drilling mud.
- 2. Ensure that only bentonite-based drilling mud is used.
- 3. Install suitable drilling mud tanks or sumps to prevent contamination of watercourse.
- 4. Install berms downslope from the drill entry and anticipated exit points to contain any release of drilling mud.
- 5. Dispose of drilling mud in accordance with the appropriate regulatory authority requirements.

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Figure 2.2-5 Typical Water Body Crossing Horizontal Directional Drill

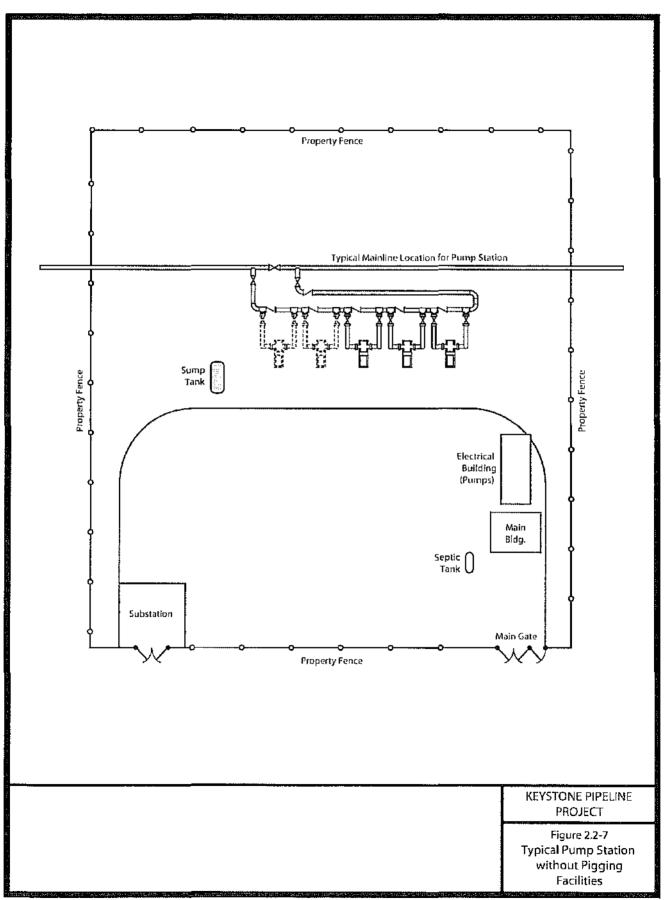


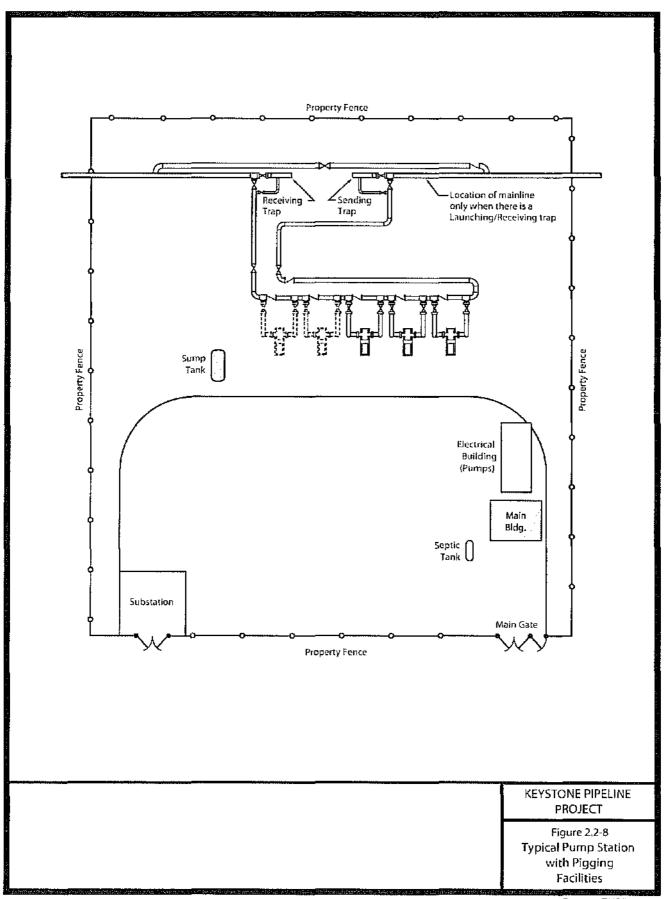
Notes:

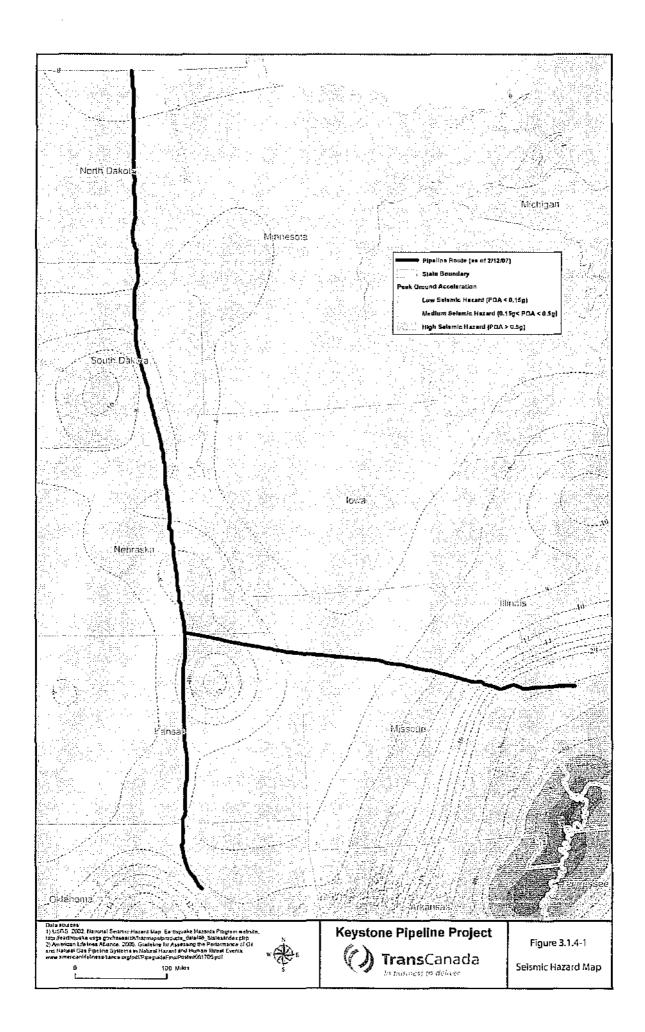
- 1. Flag wetland boundaries prior to clearing.
- 2. No refueling of mobile equipment is allowed within 100 feet of wetland. Place "No Fueling" sign posts 100 feet back from wetland boundary. Refuel stationary equipment as per Keystone's spill prevention procedures.
- 3. Install temporary slope breaker upslope within 100 feet of wetland boundary if directed by Keystone.
- 4. Install timber mats/riprap through entire wetland area. Equipment necessary for right-of-way clearing may make one (1) pass through the wetland before mats are installed.
- 5. Aviod adjacent wetlands. Install sediment barriers (straw bales and/or silt fence) at downslope edge of right-of-way and along wetland edge as required.
- 6. Restrict root grubbing to only that area over the ditchline and ditch spoil areas and remove from wetland for disposal.
- 7. Topsoil stripping shall not be required in saturated soil conditions
- 8. Leave hard plugs at edge of wetland until just prior to trenching.
- 9. Pipe section may be fabricated within the wetland and adjacent to alignment, or in staging area outside the wetland and walked in.
- 10. Trench through wetland.
- 11. Lower-in pipe, install trench plugs at wetland edges as required and backfill immediately.
- 12. Remove timber mats or prefabricated mats from wetland upon completion.
- 13. Restore grade to near pre-construction topography, replace topsoil, and install permanent erosion control.

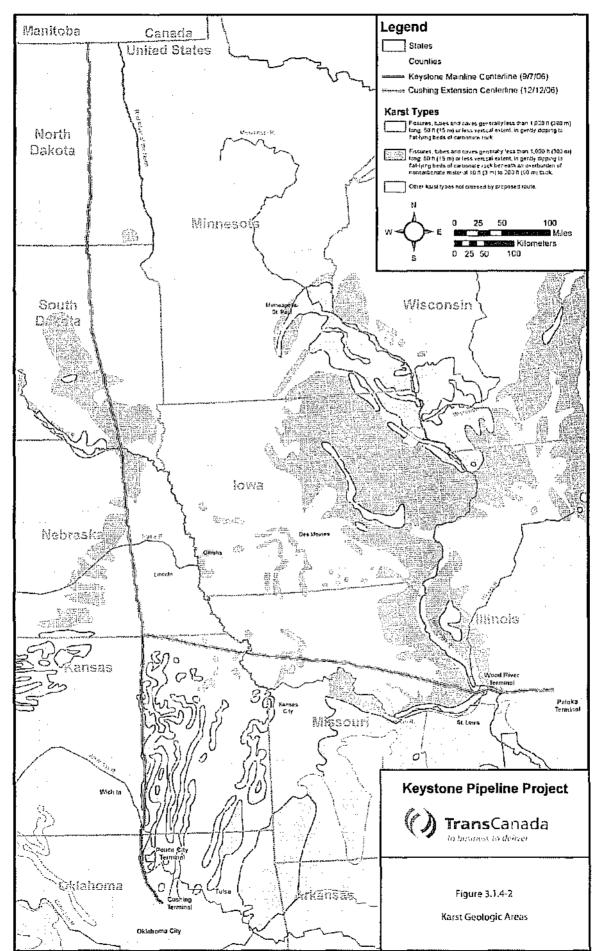
KEYSTONE PIPELINE PROJECT

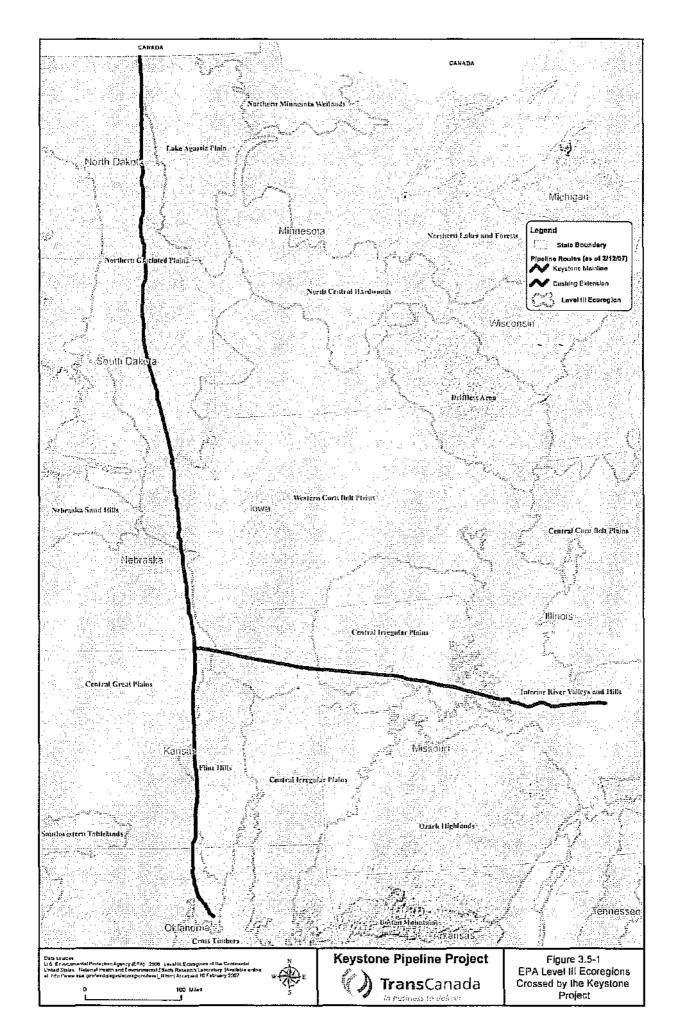
Figure 2.2-6 Typical Standard Wetland Crossing

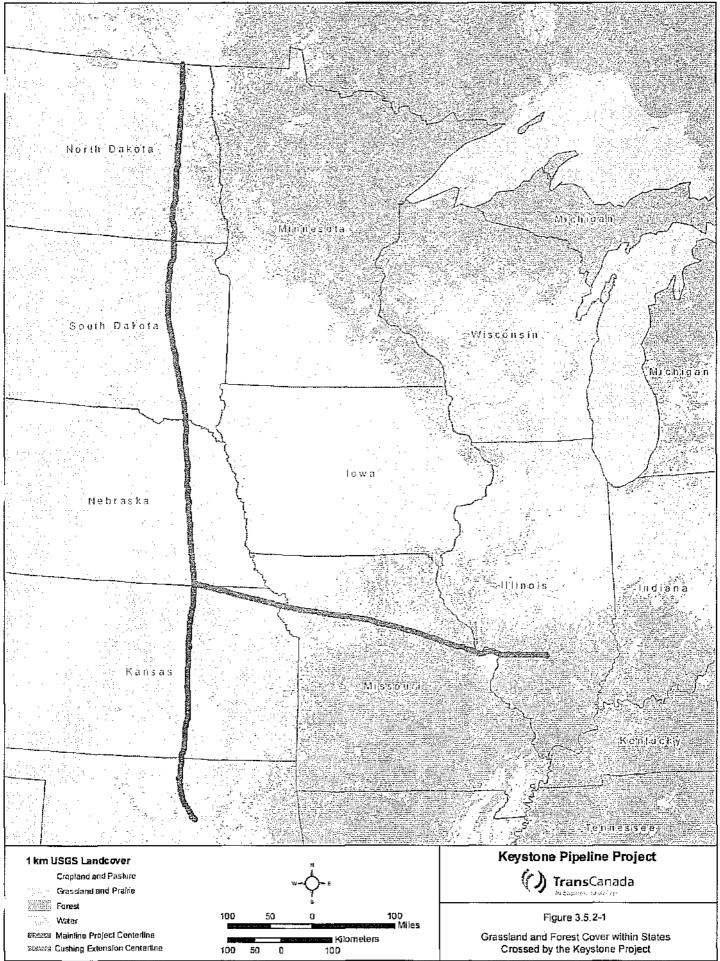


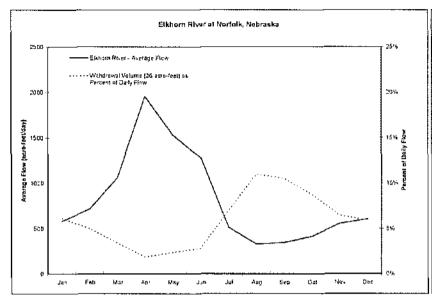


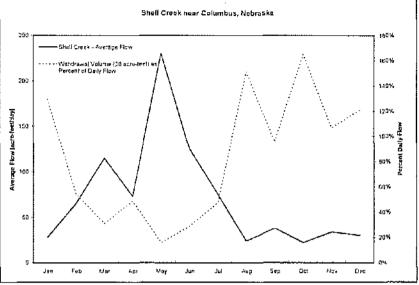


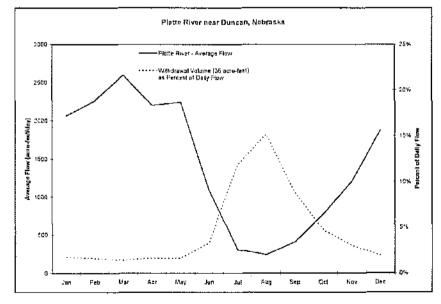












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Figure 3.8.1-1
Average Flow and
Test Water Withdrawal Volume
as a Percent of Daily Flow
at Three Locations near the Proposed Route

